# KAW LAKE WATER SUPPLY STUDY

# CITY OF BARTLESVILLE, OKLAHOMA DECEMBER 2024



**Prepared By:** 



OK CA 5077 Exp. 6/25 8556 E. 101<sup>st</sup> Street, Suite D, Tulsa, OK 74133



# **ABBREVIATIONS**

Abbreviation	Description
AFY	Acre-Feet per Year
ВМА	Bartlesville Municipal Authority
CaCO <sub>3</sub>	Calcium Carbonate
CEC	Constituents (Contaminants) of Emerging Concern
cfs	Cubic feet per second
CRWPS	Caney River Raw Water Pump Station
CWWTP	Chickasaw Wastewater Treatment Plant (City of Bartlesville)
DBP	Disinfection By-Products
DEQ	Department of Environmental Quality (Oklahoma)
DPR	Direct Potable Reuse
EA	Environmental Assessment
FOA	Funding Opportunity Announcement
FS	Feasibility Study
FY	Fiscal Year
GAC	Granular activated carbon
GenX	GenX chemicals are considered a replacement for PFOA
HFPO-DA	Hexafluoropropylene oxide dimer acid
HQW	High Quality Water
IPR	Indirect Potable Reuse
MG, MGD	Million Gallons, Million Gallons per Day
MIB	2-Methylisoborneol
NPDWR	National Primary Drinking Water Regulation
NTU, ntu	Nephelometric turbidity unit
O&M	Operation & Maintenance
OAC	Oklahoma Administrative Code
OCWP	Oklahoma Comprehensive Water Plan
ODEQ	Oklahoma Department of Environmental Quality
OPDES	Oklahoma Pollutant Discharge Elimination System (Permit)
ORW	Outstanding Resources Water
OWQS	Oklahoma Water Quality Standards
OWRB	Oklahoma Water Resources Board
PAC	Powder activated carbon
PAS	Planning Assistance to States





PFBS	Perfluorobutane sulfonic acid
PFHxS	Perfluorohexanesulfonate
PFNA	Perfluorononanoic acid
PFOS / PFOA	Perfluorooctane sulfonate / perfluorooctanoic acid
POD	Point of Discharge
QA/QC	Quality Assurance / Quality Control
RWD	Rural Water District
S2E	S2 Engineering, PLLC
T&O	Taste and Odor
TMDL	Total maximum Daily Load
TN	Total Nitrogen
TNC	The Nature Conservancy
TOC	Total organic carbon
USACE	U.S. Army Corps of Engineers
USBR	U.S. Bureau of Reclamation
USEPA, EPA	U.S. Environmental Protection Agency
USFW	U.S. Fish and Wildlife Service
USGS	US Geological Survey
WLA	Waste Load Allocation
WQ	Water Quality
WTP	Water Treatment Plant
WWTP	Wastewater Treatment Plant





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# Bartlesville- Kaw Lake Water Supply Study



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# Prepared By:

Digitally signed by: S Sundaramoorthy
Date: 2024.12.13 14:52

21 -06'00'

Srini Sundaramoorthy, P.E. Principal S2 Engineering, PLLC OK CA 5077 Exp. 6/25 8556 E. 101st St., Suite D Tulsa, OK 74133







# **EXECUTIVE SUMMARY**

#### INTRODUCTION

The City of Bartlesville through its Water Resources Committee (WRC) is investigating additional water supply options and has identified Kaw Lake as a potential long-term raw water supply alternative. Currently, Bartlesville does not have either water rights or infrastructure necessary to convey Kaw Lake water to Bartlesville. S2 Engineering, PLLC (S2E) was contracted to provide professional engineering services to determine estimated costs to access and convey water from Kaw Lake to Bartlesville's Hudson Lake, which is the scope of this project.

Key assumptions related to the project are as follows:

- The Kaw Lake water supply system must be able to provide a minimum of 14 mgd with options for 18 mgd and 22 mgd as established by Bartlesville.
- Bartlesville completed a study in 2007 through the U.S. Army Corps of Engineers that included
  the Kaw Lake as a potential supply alternative. The findings from this study will be updated and
  included in the project as an alternative.

This study evaluated Kaw water supply in terms of its water quality, intake locations, intake pump stations and the pipeline conveyance system need as summarized below.

# KAW LAKE WATER QUALITY AND AVAILABILITY

#### **KAW WATER QUALITY**

Section 1 of the report report covers water quality data collection, analysis, and a comparative evaluation with the existing Hulah and Caney River water supplies to assess any significant impact to Bartlesville's water treatment plant process.

City of Stillwater has been using Kaw water as its primary supply for more than 30-years, and City of Enid has recently completed new pipeline to Kaw as a supplemental source. S2E and Bartlesville staff consulted and gathered useful data from Stillwater and Enid. In addition, available data from the Oklahoma Water Resources Board, US Army Corps of Engineers, Oklahoma Department of Environmental Quality, US Geological Survey, and the Kaw Nation Environmental Department were gathered and used in the analysis.

The conclusions of the analysis are as follows:

- Conventional Parameters. In terms of conventional parameters (pH, turbidity, alkalinity, hardness, total organic carbon, total dissolved solids), Kaw water quality is comparable to Bartlesville's existing Hulah and Caney water supplies, and therefore, it should not have significant impact to the existing water treatment plant process and operational costs.
- Other Pollutants of Concern. As to the presence of other pollutants (PFAS, CECs, etc.) of concern, very limited data was available for this study. Kaw Lake drainage basin is large





extending from Oklahoma, to Kansas, Colorado, and a small portion of New Mexico with well established aerospace, military, and other industrial complexes. There is limited data available for this study for the Kaw Lake to make an evaluation for these pollutants. However, if Bartlesville decides to pursue the Kaw Lake supply, we recommend Bartlesville to include more detailed evaluation for these pollutants including sampling from Kaw Lake.

#### KAW LAKE WATER RIGHTS AND STORAGE FEE

Based on information obtained from the OWRB, the following summarizes the water supply pool with existing water rights permit and volume still available for allocation. As summarized, approximately 37,637 acre-feet (33.6 mgd) is available for allocation.

Permit #. Permit Holder	Primary Purpose	Total Authorized (Acre Feet)	2022 Actual Water Use
19690327 Newkirk, City of	Public Water Supply	1,124.0	
19720491 Stillwater, City of	Public Water Supply	56,210.0	8,110.3
19730235 Oklahoma Gas & Electric Company	Power	40,000.0	19,134.2
19810180 Kaw Reservoir Authority	Public Water Supply	14,159.0	
19870031 Tonkawa, City of	Public Water Supply	2,800.0	
19910018 Otoe-Missouria Tribe	Public Water Supply	200.0	
19930034 Ponca City, City of	Public Water Supply	14,031.0	1,683.5
20030001 Perkins PWA	Public Water Supply	879.0	
20140047 City of Enid	Public Water Supply	20,000.0	
		149,403.00	28,928.0
TOTAL WATER SUPPLY STORAGE (YIELD)		187,040.00	
TOTAL AMOUNT LEFT FOR ALLOCATION		37,637.00	

Kaw Lake is a federally owned and operated lake, managed by the USACE. But the surface water rights are granted by the State of Oklahoma through the Oklahoma Water Resources Board (OWRB). USACE sets the storage fee and the approval process for any infrastructure construction at the lake. OWRB controls the water rights and requires a prescribed process to secure such rights.

Based on information obtained from the USACE, the current cost of the available water supply storage at Kaw Lake is \$46,163,683 for 46,186 acre-feet of storage, or approximately \$999.52 per acre-foot. As of July 17, 2024, the USACE provided the following for storage fee. These are estimates at this point in time, and accrued interest continues to rise so these are not fixed prices but will vary in the future.

- For 14 MGD, 15,638 acre-feet, Storage Fee =\$16,009,089\*
- For 18 MGD, 20,164 acre-feet, Storage Fee =\$20,642,491\*





For 22 MGD, 24,644 acre-feet, Storage Fee =\$25,228,802\*
 \*Plus, annual maintenance cost share as determined by USACE

#### KAW LAKE INTAKE EVALUATION

#### **INTAKE LOCATIONS**

Section 2 covers the Kaw Lake intake location evaluation. The original Kaw Lake and dam structure included two sluice gates that are used for hydroelectric power generation by the Oklahoma Municipal Power Authority (OMPA). These sluice gates are not available for water supply. There is also a 48-inch-diameter water supply pipe located in the right non-overflow section that currently serves the City of Stillwater. This is a single level intake located at an elevation of 970.0 feet which is below the inactive pool elevation. The 48" supply line is originally intended for the Kaw Lake Water Authority for the benefit of the City of Stillwater and the City of Ponca City. Stillwater has a connection from the 48" supply to its pump station from where it is pumped to their water treatment plant. Ponca City has a connection to this line but does not have connecting conveyance system to its treatment plant. This intake has limited capacity beyond Stillwater and Ponca City water rights, and therefore, connection to the intake was not included in the analysis.

City of Enid is constructing a new intake structure on the west bank of Kaw Lake. This intake consists of a submerged three-level intake screens connected to a 42" common pipe header that connects to the 72" micro tunnel that extends approximately 500-feet to a new shore intake concrete well (35-feet diameter) and pump station with three vertical turbine pumps. A 30-inch conveyance pipe extends from the pump station approximately 70-miles to the Enid water treatment plant. Initial information gathered from Enid indicates that the intake pump station is dedicated for meeting Enid's long term needs and their obligation to the Osage Nation, and there is not additional capacity to meet Bartlesville's long term needs.

In 2020 USACE completed bathymetric survey for Kaw Lake. This information was used to identify and evaluate four potential intake locations. These four intake locations were evaluated based on water quality, water depth, proximity to shoreline, permitting, constructability and operation and maintenance considerations. Based on this evaluation Location C was selected as the most optimal location.

Figure ES-1 shows the four locations as well as the 2020 USACE bathymetric survey information.





Intake **Location D Bathymetric Survey Contours-2020 USACE Burbank Landing** Intake **Location C** Intake **Location B** Enid **Contour Index Legend:** Green: 950' Intake Osage Cove **Orange: 970'** 980' Blue: Red: 990' Intake (Conservation Pool) **Location A** 

Figure ES-1 Kaw Lake Bathymetric Survey Contour and Potential Intake Locations





#### **INTAKE TYPES**

The conveyance of water from Kaw Lake to Bartlesville Lake Hudson will require new intake and pumping facilities. Four types of intakes were evaluated: Submerged Intake with Onshore Pump Station, Intake Tower with Onshore Pump Station, Intake Combined with Pump Station and Floating Intake Combined with Pump Station. Comparative evaluation of these four intakes is provided in Section 2.6. Based on this evaluation and input from Bartlesville staff, Submerged Intake with Onshore Pump Station was selected for this study.

## **PERMIT REQUIREMENTS**

For any new intake structure at the Kaw Lake, the following permit requirements will be applicable:

- Section 408 Permit. The proposed intake locations are within the US Government land around the Kaw Lake. Section 408 permit administered by the USACE will be required for alterations proposed within the lands and real property interest of the USACE.
- Section 404 Permit. Section 404 permit administered by the USACE will be required for discharge of dredging or filling material into any waters of the USA, including wetlands.
- Section 10 Permit. Section 10 permit under the Rivers and Harbors Act of 1899 may be required
  for activities in navigable waters such as dredging, construction of docks and bulkheads and
  placing aids to navigation.
- Section 401 Water Quality Certification. Section 401 Water Quality certification by the state will be required. Under Section 401 of the Clean Water Act (CWA), a federal agency may not issue a permit or license to conduct any activity that may result in any discharge into waters of the United States unless a Section 401 water quality certification is issued, or certification is waived. States and authorized tribes where the discharge would originate are generally responsible for issuing water quality certifications.
- Water Rights Permit. Bartlesville currently does not have any water rights on Kaw Lake. Storage
  rights and water rights from the United States Army Corps of Engineers(USACE) and the
  Oklahoma Water Resources Board (OWRB), respectively, will be required to access water at
  Kaw Lake. In addition, there are still certain unresolved issues between the Osage Nation and
  the OWRB regarding water rights which may impact the new water rights.
- ODEQ Permit to Construct. For the intake infrastructure, a permit to construct from Oklahoma Department of Environmental Quality (ODEQ) will be required.

## **PIPELINE ALIGNMENT**

# **ALIGNMENT**

Section 3 discusses the pipeline alignments. The proposed system will convey raw water from Kaw Lake intake to a discharge point in the upper reaches of Hudson Lake at Butler Creek. The intake facilities





include an intake structure, pump station and location-specific discharge piping called "spur" piping which connect to the main pipelines.

Two alignments – Alignment 1 and 2 – were identified and evaluated. Figure ES-2 shows an overview of each alignment from the selected intake Location C.

Alignment 1 is the most remote and least accessible but is the shortest (48.7 miles). It also generally follows the alignment proposed earlier by the U.S. Corps of Engineers 2007 study.

Alignment 2 has better accessibility but longer in length (52.9 miles). The POB for Alignment 2 is at the same point as Alignment 1 just west of County Road 4901 approximately 4.5 miles east of the east abutment of the Kaw Lake dam and 0.75 miles north of Highway 60.

#### **PIPE SIZE AND MATERIAL**

The study objective is to provide a design flow of 14 million gallons per day (MGD) with options for 18 MGD and 22 MGD. A minimum 36-inch pipe size is recommended to maintain a reasonable pipe velocity. However, based on pipe pressure considerations and pump size, 42-inch is also evaluated in the analysis. For Alignment 1, 36-inch pipe size is adequate for flow up to 18 MGD but a 42-inch pipe is recommended for the 22 MGD flow option. For Alignment 2, 36-inch pipe size is adequate for flow up to 18 MGD but a 42-inch pipe is recommended for the 22 MGD flow option

For raw water transmission pipelines steel, ductile iron and concrete pipe materials are typically used. PVC or high density polyethylene pipe materials are also used in some instances but in large sizes (greater than 24"), the pressure ratings and wall thickness considerations make them less desirable. The alignment route is known to have petroleum pipeline crossings and from corrosion considerations steel bar-wrapped concrete pipe material is preferred and is assumed in the analysis.

#### **PERMITS**

For pipeline construction, the following permits will be required:

- Section 404 Permit. Both pipeline alignments cross waterbodies and streams which are
  identified as potential wetlands on the national wetland maps. This will require a wetland
  delineation survey for each alignment to determine if such crossings are subject to wetland
  permits under Section 404 permit administered by the USAC. Section 404 permits for
  underground pipelines are somewhat simpler and covered under the Section 404 Nationwide
  General Permit program.
- Section 401 Water Quality Certification. Section 401 Water Quality certification by the state will be required. Under Section 401 of the Clean Water Act (CWA), a federal agency may not issue a permit or license to conduct any activity that may result in any discharge into waters of the United States unless a Section 401 water quality certification is issued, or certification is waived. For pipeline crossing, state water quality certifications are typically covered within the general permit unless any specific crossing requires an individual permit.





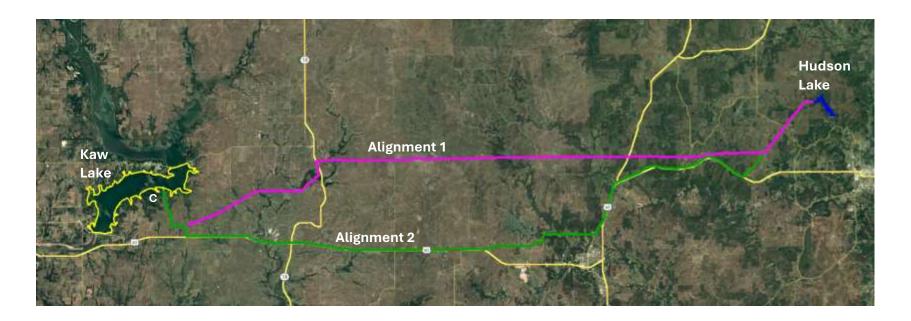
- Osage Mineral Council. The Osage Nation Constitution vests the Osage Minerals Council with the powers to administer and develop the Osage Mineral Estate in accordance with the Act of June 28, 1906, 34 Stat. 539, as amended. Construction of the pipeline across the Osage Nation land will require coordination and approval from the Osage Mineral Council.
- ODEQ Permit to Construct. The pipeline construction will require a permit to construct from Oklahoma Department of Environmental Quality (ODEQ).

Refer to Figure ES-2 that shows the two alignments.





Figure ES-2 Overview of Alignments 1 and 2







## **CONCEPTUAL COST ESTIMATES**

Section 4 discusses conceptual cost estimates for both alignments. Cost estimates were developed for initial project cost as well as annual operation and maintenance (O&M) costs. Annual O&M costs were developed assuming the system is in operation or in a standby use.

#### **INITIAL PROJECT COST ESTIMATE**

In developing the cost estimate, intake Location C was assumed. Initial project cost includes securing of water rights, permitting, design and construction of the intake, pump station and the pipeline facilities for an operational system, as summarized below.

	Alignn	Alignment 1 (Intake Location C)			Alignment 2 (Intake Location C)		
		48.7 Miles			52.9 Miles		
	14 MGD	18 MGD	22 MGD	22 MGD 14 MGD 18 MGD 22 MG			
Kaw Water Storage Fee (USACE)*	\$16,009,089	\$20,642,491	\$25,228,802	\$16,009,089	\$20,642,491	\$25,228,802	
Submerged Intake Screen & Shore PS	\$46,498,000	\$49,074,000	\$51,904,000	\$46,498,000	\$49,074,000	\$51,904,000	
Pipeline Conveyance	\$190,026,700	\$190,026,700	\$203,890,000	\$210,498,500	\$210,498,500	\$226,994,550	
Other Costs							
Osage Mineral Council	TBD	TBD	TBD	TBD TBD T		TBD	
OWRB Water Rights	TBD	TBD	TBD	TBD	TBD	TBD	
Total Estimate of Probable Cost <sup>1</sup>	\$252,533,789	\$259,743,191	\$281,022,802	\$273,005,589	\$280,214,991	\$304,127,352	

Note: \* Plus, annual maintenance cost share as determined by USACE

# ANNUAL OPERATION AND MAINTENANCE (O&M) SUMMARY

Annual O&M cost include intake and pipeline operations, normal maintenance and energy usage. Annual O&M was developed assuming Kaw supply is in service or in a standby mode.

	ANNUAL OPERATION AND MAINTENANCE (O&M) COST SUMMARY					
	Alignment 1 (Intake Location C)			Alignment 2 (Intake Location C)		
		48.7 Miles		52.9 Miles		
	14 MGD	18 MGD	22 MGD	14 MGD	18 MGD	22 MGD
KAW SUPPLY (IN-SERVICE) <sup>a</sup>		_				
Pipeline and Breakout/One-way Tank(s)	\$43,000	\$43,000	\$43,000	\$50,300	\$50,300	\$50,300
Intake and Pump Station	\$1,362,900	\$2,041,200	\$2,137,400	\$975,600	\$1,943,800	\$2,234,900
Total (System In-Service)	\$1,405,900	\$2,084,200	\$2,180,400	\$1,025,900	\$1,994,100	\$2,285,200
KAW SUPPLY (NOT IN SERVICE) <sup>b</sup>						
Pipeline and Breakout/One-way Tank(s)	\$43,000	\$43,000	\$43,000	\$50,300	\$50,300	\$50,300
Intake and Pump Station	\$19,300	\$25,700	\$28,900	\$16,200	\$25,700	\$28,900
Total (System Not In Service)	\$62,300	\$68,700	\$71,900	\$66,500	\$76,000	\$79,200
Notes: a In-Service operation assumes 24x7 operation at the flow rate shown. b When "Not-in-Service" pumps are assumed one day/month operation.						





# 1.0 KAW LAKE WATER QUALITY EVALUATION

#### 1.1 INTRODUCTION

The focus of this section is to evaluate the Kaw Lake water quality to assess its compatibility with the current treatment scheme practiced at the Bartlesville water treatment plant (WTP) that utilizes the Actiflow© process, and to determine, at a conceptual level, the need for modifications or additional treatment necessary to meet the Safe Drinking Water Act (SDWA) standards. The water quality evaluation was based on available data sources from local, state, and federal agencies.

# 1.2 WATER QUALITY DATA GATHERING

Available water quality data for the Kaw Lake was gathered from various agencies and sources as summarized below.

# 1.2.1 OKLAHOMA WATER RESOURCES BOARD (OWRB)

The 2012 Oklahoma Comprehensive Water Plan (OCWP) developed by the OWRB identifies the Kaw Lake in the Upper Arkansas Watershed Planning Region as a vital source for surface water use through the year 2050. This study identified Kaw Lake as phosphorous limited and mesotrophic in its water quality conditions. The 2012 OCWP is being updated by OWRB for anticipated final release during 2024-2025.

OWRB monitors Kaw Lake as part of its Beneficial Use Monitoring Program (BUMP). The latest BUMP report for Kaw Lake covers the sampling period 2017-2018 (Figure 1-1) and included 3 monitoring sites on the Kaw(Upper) and two sites on the Kaw (Lower). Kaw(Lower) generally showed better water quality characteristics in terms of turbidity, total nitrogen and total phosphorous compared to the Kaw(Upper). The average turbidity for the Kaw (Lower) was around 8 ntu compared to 21 ntu for Kaw(Upper). Similarly, surface total nitrogen and total phosphorous were lower in Kaw(Lower) compared to the levels in Kaw(Upper).

# 1.2.2 OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY (ODEQ)

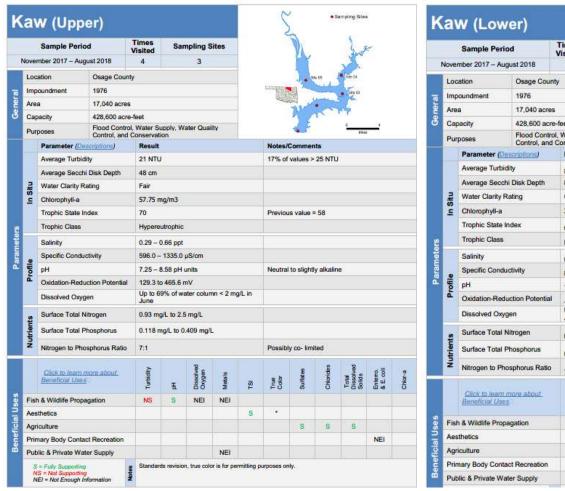
The 2022 Integrated Water Quality Assessment prepared by ODEQ identifies the upper portion of Kaw Lake as impaired by turbidity affecting fish and wildlife propagation as a warm water aquatic community.

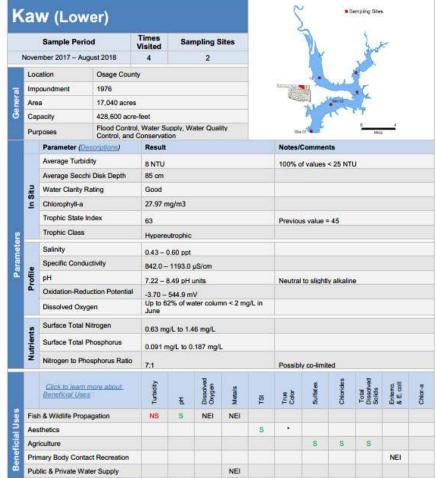
The safe drinking water information system portal maintained through ODEQ included raw water quality data for city of Stillwater that uses Kaw Lake as their water supply and this information was gathered and used in the analysis. No additional information was found in the search of ODEQ online public information domain.





Figure 1-1: Kaw Lake BUMP Report (Oklahoma Water Resources Board)









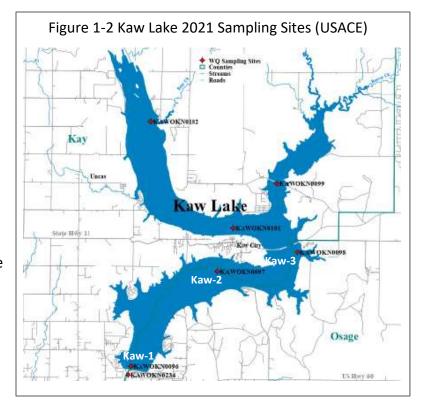
#### 1.2.3 US GEOLOGICAL SURVEY (USGS)

There is a USGS stream monitoring location just downstream of the Kaw Lake dam but this site does not appear to be functional or actively monitored. Except for the land and topographic information in and around Kaw Lake, significant water quality information was not found in the search of USGS online domain.

#### 1.2.4 US ARMY CORPS OF ENGINEERS (USACE)

Kaw Lake is a federally owned lake maintained and operated by the USACE. The Tulsa District of the USACE conducts routine operational water quality monitoring on Kaw Lake. In 2021 USACE collected

physical and chemical water quality data monthly for the period from April 14<sup>th</sup> through September 14<sup>th</sup>. The data was used to define existing limnological conditions. In this study samples were collected from six locations (Figure 1-2) covering the lake. The Kaw Lake pool elevation was at or above the conservation pool elevation throughout the sampling period in calendar year 2021. The water quality summary based on these samplings were taken from the 2021 water quality report prepared by the USACE. Kaw Lake is physically divided by Highway 11, separating the Kaw (Lower) from the Kaw (Upper). Generally, the Kaw (Upper) is shallower in depth and lower in water quality than the Kaw (Lower). The following water quality summaries are taken from the USACE report.



Water temperatures varied seasonally from 14.8 °C to 28.3 °C, peaking in August. The lake exhibited observable thermal stratification at lower lake sampling sites starting in June and ending before September. The study period in-lake median dissolved oxygen concentration was 5.30 mg/l. Observed in-lake dissolved oxygen concentrations ranged from 0.0 to 11.48 mg/l. Lowest dissolved oxygen concentrations were observed near the dam in July and August when the bottom 32 feet to 46 feet of the water column, respectively, were hypoxic (dissolved oxygen concentration < 2 mg/l). In-lake total organic carbon (TOC) concentrations were high with a study period median of 6.92 mg/l. Observed median total organic carbon concentrations were highest at upper lake sites and gradually diminishing in the lower lake sites.





Total dissolved solids median concentration was 423 mg/l. Moderately high chloride and sulfate concentrations (medians 88.45 and 54.40 mg/l, respectively) were observed indicating other components (minerals, cations) are contributing to dissolved solids. TDS levels near sites 1, 2 and 3 varied between 220 mg/l to 590 mg/l with an average of 460 mg/l. TDS levels near sites 6 and 7 varied between 310 mg/l to 760 mg/l with an average of 490 mg/l.

Alkalinity levels (median 134.0 mg/l as CaCO<sub>3</sub>) indicate a well-buffered system. Observed hardness levels were median 172 mg/l as CaCO<sub>3</sub>, Observed in-lake pH varied from 7.06 to 8.46.

The lake was turbid through the sampling period. Secchi depth or index is a measure of the clarity or transparency of the water. The study period median Secchi depth was approximately 1.5 feet meters. Median Secchi depth increased from upper lake sites to the lower lake sites. In-lake median turbidity was 28.75 NTU, and 55% of all in-lake observations were greater than or equal to 25 NTU. Median total suspended solids concentrations (11.5 mg/l), decreasing from the upper lake sites to the dam site.

Lake-wide ammonia concentrations were moderate (median 0.14 mg/l), and nitrite plus nitrate concentrations were moderate to high (median 0.60 mg/l). Total Kjeldahl nitrogen concentrations (median 0.74 mg/l) were moderately high. Estimated lake-wide median total nitrogen concentration during the 2021 study was 1.25 mg/l. Total phosphorus concentrations ranged between 0.24 and 0.70 mg/l (median 0.33 mg/l). Observations of dissolved orthophosphate, median 0.19 mg/l, were moderately elevated throughout the lake. Nitrogen to phosphorus ratios (N:P) in 2021 were <10 (median 3.9), indicating a tendency toward limited nitrogen availability.

Chlorophyll- $\alpha$  concentrations (in-lake) ranged from 2.8 to 70.8  $\mu$ g/l, with a median concentration of 10.75  $\mu$ g/l.

Total iron (median 0.31 mg/l) and manganese (median 0.07 mg/l) concentrations were moderately high. Reportable concentrations of arsenic were found in all in-lake samples collected with a median concentration of 0.0044 mg/l. Reportable concentrations of chromium, copper, nickel, and zinc were noted in all in-lake samples. Detectable lead concentrations were found in 92% of in-lake samples collected. One of 60 observations revealed a detectable concentration of mercury. With respect to manganese, turbidity and Hardnes, Kaw-2 and Kaw-3 locations exhibit a better quality compared to Kaw-1. In other words, the middle and upper part of Kaw (Lower) exhibits better quality.

For the purpose of locating a new intake for Bartlesville within the Kaw (Lower), sampling data from Kaw-1, Kaw-2 and Kaw-3 sample sites are compared for some key water quality parameters as summarized in Tabe 1-1. Site KAW-2 showed relatively better water quality compared to the other two locations.

Table 1-1 Kaw Lake 2021 USACE Sampling Date- Spatial Variation

Parameters	KAW-1	KAW-2	KAW-3
Hardness, mg/l	208.5	201	178
Total Alkalinity, mg/l	153.5	157.5	146.5
Total Organic Carbon, mg/l	7.47	8.71	8.68





Total Suspended Solids. Mg/l	7.7	11	33		
Iron, mg/l	0.329	0.372	0.373		
Manganese, mg/l	0.154	0.053	0.070		
Nitrate + Nitrite as , mg/l	1.08	1.1	1.01		
Phosphorus, mg/l	0.38	0.35	0.32		
Turbidity, ntu	99.8	21.5	33.8		
Source: USACE 2021 Water Quality Report, Samples collected April-September 2021. At each location,					
the result represents the average of bottom and surface samples					

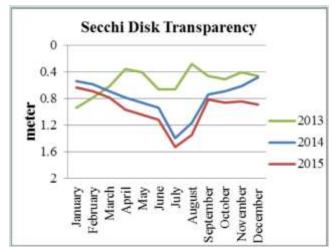
#### 1.2.5 KAW NATION ENVIRONMENTAL DEPARTMENT

In 2016, Kaw Nation Environmental Department published a research article titled *Water Quality and Trophic State of Kaw Lake* in the Journal of Environmental Studies. This study measured the

concentrations of nitrogen, phosphorous and chlorophyll a level in the lake to assess the overall water quality and the Trophic State of the lake. This study gathered monthly samples over a three year period from 2013-2015. The findings taken from this article are summarized below.

The average Secchi disk depths measured (Figure 1-3) varied from 0.6 m in 2013 to 1.5 m in 2015. The lowest depth measurements were observed during January-March and the deepest depth measurement occurred in July. The corresponding Trophic State Index calculated were in 2013 (69), 2014 (64) and 2015 (61), indicating the Secchi disk depths were in the eutrophic state

Figure 1-3 Kaw Lake Secchi Disk Depth Measurement (2013-2015)



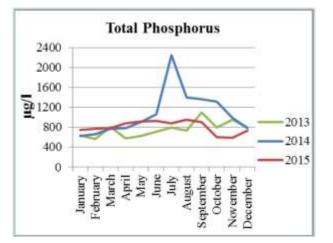
Source: 2016 J Environ Stud., Vol 2, Issue 1, Water Quality and Trophic State of Kaw Lake, Dejene Alemayehu, et al.

The average total phosphorous concentrations (TP) measured 765 ug/l, 1300 ug/l and 911.8 ug/l in 2013, 2014 and 215, respectively. The highest phosphorous concentrations typically occurred around July while the lowest concentrations occurred around January-March and October-December periods, see Figure 1-4.

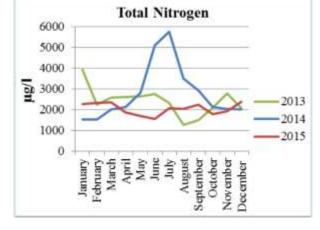




The average total nitrogen (TN) concentrations measured were 2401 ug/l, 2795 ug/l, and 2046 ug/l) in







Source: 2016 J Environ Stud., Vol 2, Issue 1, Water Quality and Trophic State of Kaw Lake, Dejene Alemayehu, et al.

2013, 2014 and 2015, respectively. The lowest TN concentrations were observed during January-March and October-December periods as shown on Figure 1-4. The highest nitrogen concentration was recorded in July coinciding with high chlorophyll-a bloom as result of photosynthetic process.

In a 2023 article titled Assessment of Mercury Concentrations in Water and Fish Tissue Analysis in Kaw Lake" (<a href="https://doi.org/10.4236/jep.2023.141004">https://doi.org/10.4236/jep.2023.141004</a>), sediment and fish samples were taken to examine the concentrations of mercury and other heavy metals. This study's conclusions were 1) mercury concentrations in the water sample were below the quantification limit in all samples collected, 2) fish species heavier than 560 grams and over 400 mm in length exhibited higher levels of mercury concentrations.

#### 1.2.6 CITY OF STILLWATER

City of Stillwater obtains raw water from the Kaw Lake using its raw water conveyance system, originally constructed in 1981, consisting of the raw water pump station located downstream of the Kaw Dam and approximately 36-miles of 36-inch steel pipeline extending from the pump station to the water treatment plant (WTP), Figure 1-5.

As part of the data gathering activities, S2E and Bartlesville staff visited Stillwater WTP and met with Stillwater plant staff to solicit their experiences and challenges treating the Kaw Lake water. Stillwater provided monthly operational data for July 2022 through February 2023. This data was supplemented with information gathered from the Safe Drinking Water Information System (SDWIS) online portal (maintained by DEQ/EPA). Based on these data sets, the Kaw Lake raw water quality is summarized as follows:

- Raw water Total Organic Carbon (TOC) varied from 3.2 mg/l to 5.2 mg/l
- Raw water alkalinity and hardness averaged 141 mg/l and 208 mg/l as CaCo<sub>3</sub>, respectively.





Average pH varied from 7.7 to 8.2. Stillwater also started monitoring other compounds (such as PFOS/PFOA and CECs) but that data was not available for this study.

Stillwater's existing water treatment process uses ferric sulfate and polymer as coagulation chemicals along with lime softening for hardness and turbidity reduction goals. Since softening process raises the pH, carbon dioxide is used for pH adjustment prior to filtration. After filtration, ozone is used as the primary disinfectant, followed by the addition of chlorine and ammonia to form chloramine for the secondary disinfection. Typically, the plant achieves 25% TOC removal between raw and finished water TOC levels compared to minimum 15% removal required. The lime softening process reduces water hardness from approximately 208 mg/l to 171 mg/l range, a 18% reduction.

#### 1.2.7 CITY OF ENID

City of Enid is in the process of constructing a new intake structure and approximately 70-miles of pipeline to convey Kaw Lake water to their new water treatment plant, see Figure 1-6.

As part of data gathering activities, S2E and Bartlesville staff met with the Enid Utilities Director. The Kaw pipeline and intake project is scheduled for completion by end of 2024. Kaw Lake will be a new source for Enid to supplement their current ground water supply. For this study Enid shared their Kaw Lake water quality data collected during the 2022-2023 period, which are summarized below.

Figure 1-5 Stillwater Raw Water Conveyance System



- Lake turbidity varied from approximately 6 ntu to 20 ntu
- Lake pH varied from 8.1 to 8.8
- Total alkalinity was in the range of 135 mg/l to 160 mg/l as CaCO<sub>3</sub>
- Total hardness varied from 169 to 219 mg/l as CaCO<sub>3</sub>
- Iron concentration was generally less than 0.7 mg/l
- Manganese concentration was less than 0.05 mg/l
- Total organic carbon varied from 3.9 mg/l to 4.7 mg/l





Enid's new water treatment plant (under construction as of the writing of this report) will use conventional coagulation-sedimentation-filtration process and will utilize ozone as pre-oxidant, and granular activate carbon (GAC) as post filter contactors. Lime softening is not included since the hardness values for the Kaw Lake and Enid's current groundwater supply sources are comparable (approximately 200+ mg/l versus 170 mg/l).



Figure 1-6 City of Enid Kaw Lake Raw Water Conveyance System

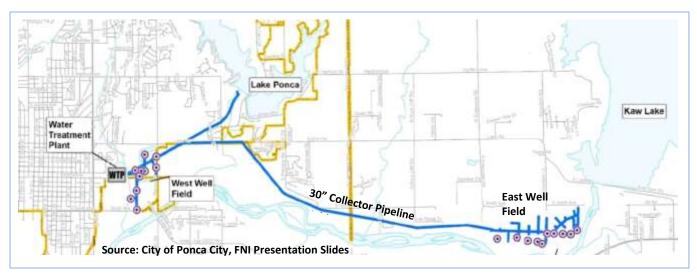
#### 1.2.8 CITY OF PONCA CITY

City of Ponca City currently utilizes groundwater wells located along the Arkansas River alluvium aquifers and supplements with raw water from the Ponca lake which is owned and operated by the Ponca City Utility Authority. Ponca City has two well fields identified as East Well Field and West Well Field. The West Well Field Is located within the city limits near its water plant and along the Arkansas River alluvium. East Well Field is located just along the Arkansas River downstream of Kaw Lake dam, See Figure 1-7. There is a 30-inch collector line extending from East Well Field to the Ponca water treatment plant. Currently, Ponca City does not have conveyance infrastructure from Kaw Lake. Ponca City has water rights from Kaw Lake but has not utilized these rights. As of this report, Ponca City is performing a long-term water supply study to evaluate the options of utilizing Kaw Lake water. S2E met with Ponca City staff and their consulting engineer. They showed interest and desire to work with Bartlesville towards opportunities for mutual benefit.





Figure 1-7 Ponca City Well Field Collector Pipeline



# 1.3 KAW LAKE DESCRIPTION, WATER QUALITY AND AVAILABILITY

#### 1.3.1 KAW LAKE DESCRIPTION

The Kaw Lake dam is located on the Arkansas River at river mile 653.7, about eight miles east of Ponca City, in Kay and Osage Counties, Oklahoma within Hydrologic Unit Code 11060001. The conservation pool of Kaw Lake was first filled in May 1977 after final storage began in April 1976. Authorized purposes include flood

damage reduction, water supply, water quality, fish and wildlife, and recreation. The watershed above the Kaw Lake dam site extends to the headwaters of the Arkansas River near Leadville, CO. The total drainage area above the dam is approximately 48,300 square miles; however, the contributing area is approximately 38,771

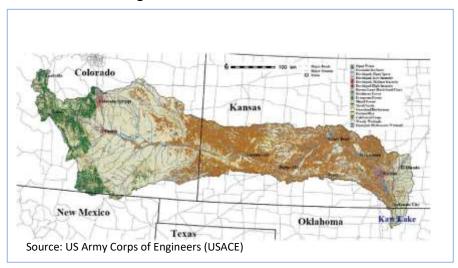


Figure 1-8 Kaw Lake Watershed

square miles (Figure 1-8). Land use/cover in the basin is dominated by grassland/pasture (44%) and cultivated cropland (32%). Based on the Descriptive characteristics of Kaw Lake are included in Table 1-2.





Table 1-2 Kaw Lake Physical and Flow Characteristics

Parameter	Units
Lake Elevation (Conservation Pool)	1,010.0 ft. NGVD
Lake Surface Area (Conservation Pool)	14,260 ac
Lake Volume (Conservation Pool)	344,043 ac-ft
Total Drainage Area (contributing)	38,771 mi <sup>2</sup>
Mean Depth	24.1 ft.
Maximum Depth (Conservation Pool)	79 ft.
Shoreline Length	116.4 mi
Annual Inflow, Average 1922 – 2021 [Water Years]	2,047,370 ac-ft
Annual Inflow, 2021 [Calendar Year]	2,071,041 ac-ft
Hydraulic Residence Time, 2021 [Calendar Year]	70.38 d
Source: US Army Corps of Engineers (USACE)	

Due to siltation, Kaw Lake storage volume has been reduced by about 25% as of the 2020 USACE bathymetric survey results tabulated below:

Table 1-3 Kaw Lake Historical Siltation Summary

Survey Period	Storage @ Below Conservation Pool EL 1010.0' (acre-feet)	% Reduction in Storage Since 1975	Surface Area (acres)				
1975	431,120	0.0%	16,890.0				
1986	406,540	6.0%	16,750.0				
1995	382,623	12.7%	16,165.0				
2010	382,818	12.6%	15,700.0				
2015	362,511	18.9%	15,056.0				
2020	344,044	25.3%	14,257.6				
Source: US Army Corps of Engineers (USACE) Bathymetric Survey							

Other pertinent information taken from USACE online data is summarized below:

**Type of Structure:** The dam is a rolled earth-filled embankment 9,466 feet long, including the spillway, and rises about 125 feet above the streambed. The embankment top is 32 feet wide and has a 24-footwide, bituminous-surfaced road.





**Spillway & Outlet Works:** The gate-controlled concrete valley spillway is an ogee weir and includes a stilling basin and outlet works. Total length of the spillway, excluding the non-overflow sections, is 400 feet, with flow over the spillway controlled by eight 50- by 47-foot Tainter gates. The spillway structure is located in the right abutment and has a design capacity of 653,000 cubic feet per second (cfs). Lowflow facilities consist of two 5-foot 8-inch by 10-foot sluices located through two intermediate piers with a design capacity of approximately 8,000 cfs. The sluice gates are operated by OMPA (Oklahoma Municipal Power Authority). A 48-inch-diameter water supply pipe is located in the right non-overflow that currently serves the City of Stillwater.

**Power Intake Structure**: A powerhouse with one 20-foot-diameter penstock was incorporated into the original construction of the spillway. Construction of the generating facilities began in August 1987. Power generation began in August 1989. The powerhouse is operated by OMPA and has a release capacity of approximately 5,600 cfs near top of conservation pool and has a generation capacity of approximately 35,000 kW.

**Hydrologic Data**: The flood of April 28 through June 30, 2019, had a volume of 5,075,592 acre-feet, which is equivalent to 14.31 inches of runoff. Peak inflow to the lake was 165,800 cfs. The flood in October of 1986 had a peak inflow of 185,700 cfs.

#### 1.3.2 KAW LAKE STORAGE FEE AND WATER RIGHTS

Kaw Lake is a federally owned and operated lake, managed by the USACE. But the surface water rights are granted by the State of Oklahoma through the Oklahoma Water Resources Board (OWRB). USACE sets the storage fee and the approval process for any infrastructure construction at the lake. OWRB controls the water rights and requires a prescribed process to secure such rights.

Based on information obtained from the USACE, the current cost of the available water supply storage at Kaw Lake is \$46,163,683 for 46,186 acre-feet of storage, or approximately \$999.52 per acre-foot. As of July 17, 2024, the USACE provided the following for storage fee. These are estimates at this point in time, and accrued interest continues to rise so these are not fixed prices but will vary in the future.

- For 14 MGD, 15,638 acre-feet, Storage Fee =\$16,009,089\*
- For 18 MGD, 20,164 acre-feet, Storage Fee =\$20,642,491\*
- For 22 MGD, 24,644 acre-feet, Storage Fee =\$25,228,802\*

\*Plus, annual maintenance cost share as determined by USACE

Based on information obtained from the OWRB, the following summarizes the water supply pool with existing water rights permit and volume still available for allocation. As summarized, approximately 37,637 acre-feet (33.6 mgd) is available for allocation.

Table 1-4 Kaw Lake Water Rights Summary

Permit #. Permit Holder		Primary Purpose	Total Authorized (Acre Feet)	2022 Actual Water Use
	19690327 Newkirk, City of	Public Water Supply	1,124.0	





19720491 Stillwater, City of	Public Water Supply	56,210.0	8,110.3
19730235 Oklahoma Gas & Electric Company	Power	40,000.0	19,134.2
19810180 Kaw Reservoir Authority	Public Water Supply	14,159.0	
19870031 Tonkawa, City of	Public Water Supply	2,800.0	
19910018 Otoe-Missouria Tribe	Public Water Supply	200.0	
19930034 Ponca City, City of	Public Water Supply	14,031.0	1,683.5
20030001 Perkins PWA	Public Water Supply	879.0	
20140047 City of Enid	Public Water Supply	20,000.0	
		149,403.00	28,928.0
TOTAL WATER SUPPLY STORAGE (YIELD)		187,040.00	
TOTAL AMOUNT LEFT FOR ALLOCATION		37,637.00	

## 1.4 BARTLESVILLE EXISTING WATER SUPPLY

#### 1.4.1 CURRENT WATER SUPPLY SOURCES

Bartlesville's primary source of raw water supply is Hulah Lake (see Error! Reference source not found. 1 -9). Hulah Lake is a federally owned lake originally completed in 1951 for flood control, water supply, low flow regulation, and conservation purposes. Raw water from Hulah Lake is pumped via approximately 6.7 miles of 24-inch dual-transmission pipelines to discharge into Lake Hudson which is a city-owned lake. Due to its size, Lake Hudson is insufficient for water supply yield on its own and is considered part of the Hulah/Hudson water supply system. From Lake Hudson, raw water flows by gravity via approximately 5-miles of 36" and 42" transmission pipelines.

Bartlesville also has water rights on the Caney River, which served as the original raw water supply for Bartlesville prior to the development of the Hulah/Hudson lake system. In the late 1920s a low water dam was constructed on the Caney River to create a small impoundment within the river from which to draw the raw water. Raw water from Caney River is conveyed through the Caney Pump Station to the Bartlesville water treatment plant. The Caney Pump Station is owned and operated by Bartlesville. Available water supply from these sources is summarized below:

- Hulah Lake. Bartlesville has 13,819 acre-feet (12.4 MGD) of water rights. There are no more water rights available at this Federally owned lake. Based on historic and projected silting and sediment deposits, the projected dependable yield from Hulah is 6.4 MGD through year 2035 and 4.4 MGD by year 2055.
- Hudson Lake. Bartlesville has 6,000 acre-feet (5.4 MGD) of water rights which represent all the water rights available at this City-owned lake. Due to the size of the lake and small contributing watershed, there is no appreciable yield associated with the lake, and it is considered part of the Hulah Lake water supply system. Therefore, for practical





reasons, water rights from Hudson Lake are not considered separate but included within available water rights from Hulah Lake.

- Caney River. Bartlesville has 6,000 acre-feet (5.4 MGD) of water rights from the Caney River.
- Copan Lake. Bartlesville has 2,500 acre-feet (1 MGD) of water storage rights at Copan Lake.

Historically, Bartlesville utilized Hulah/Hudson water supply as the primary supply and Caney River as the supplemental/backup supply. In 2014, to better utilize available water resources, the Caney River has been utilized as the primary supply with the lakes serving as the supplemental source.

Bartlesville's current water plant, completed in 2006, utilizes the Actiflow<sup>©</sup> Process that uses coagulant and micro-sand ballasted flocculation and sedimentation to achieve enhanced clarification. Clarified water is filtered using dual media filtration and subsequently disinfected with chlorine and chloramine prior to distribution. There is a potassium permanganate feed facility near Hudson Lake for raw water pre-oxidation. A powder activated carbon (PAC) feed facility is located at the Caney Pump Sation for mitigating taste and odor compounds.

Monthly water plant operational data for 2022-2023 were analyzed to establish the baseline water quality currently treated at the existing Bartlesville water plant. This information is used to compare with the Kaw Lake water quality discussed earlier to assess potential impacts on Bartlesville's current water treatment process (Actiflow<sup>©</sup> Process).





Copan 75 Lake Hulah Lake **Pump Station** 10 Dual 24" Hulah to **Hudson Pipelines** W 1100 Rd Hudson LakeLake Dewey Bartlesville 36" & 42" Pipelines to WTP Bartlesvill Caney Pump Muni Airport Station Bartlesville antiesville Rd30" Caney Raw Water to WTP

Figure 1-9 Bartlesville's Existing Water Supply

# 1.4.2 EXISTING WATER SUPPLY QUALITY

Historical water quality data summary for the 2022-2023 period is shown on Figure 1-10 and summarized below:

- Average raw water turbidity varied from 4 ntu to approximately 42 ntu. Caney River turbidity is typically higher than Hudson Lake and at times during June-July periods, the Caney River turbidity is known to peak above 200 ntu.
- Typical raw water pH is in the 7.1 to 8.4 range.
- Typical alkalinity ranged from 56 mg/l to 160 mg/l. The lower values are typically associated with May-July rain events.
- Typical hardness varied from 56 mg/l to approximately 160 mg/l.



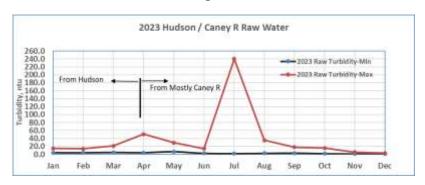


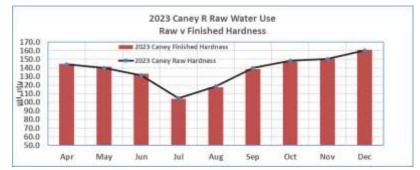
• As shown on Figure 1-10, alkalinity and hardness trend closely indicating most of the hardness are carbonate-hardness with negligible non-carbonate hardness.

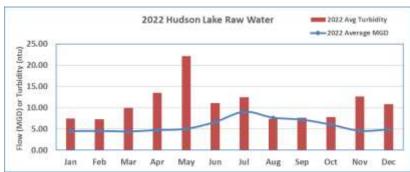


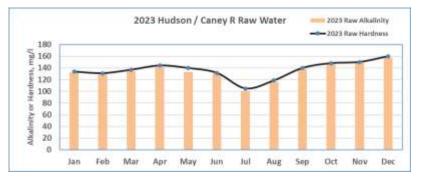


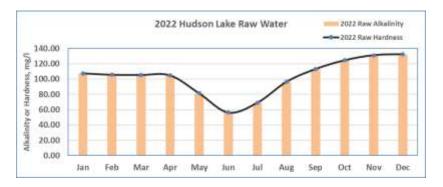
Figure 1-10 Bartlesville Raw Water Quality (Hudson Lake and Caney River)

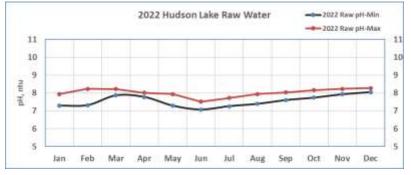
















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# 1.5 EVALUATION OF KAW LAKE WATER QUALITY IMPACTS ON BARTLESVILLE TREATMENT PLANT

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8,5 8.0

7.0 6.5

6.0

5.5

₹ 7.5

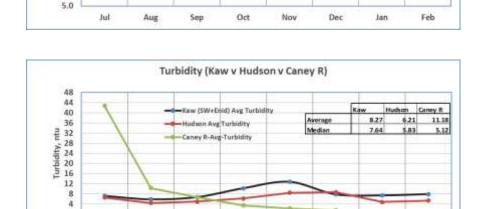
Kaw Lake water quality information gathered from USACE, Enid and Stillwater are compared with Bartlesville's current water supply quality to identify any significant impact on Bartlesville's existing treatment plant process

(Actiflow<sup>©</sup> Process). Refer to Figure 1-11 for the discussion that follows.

# Figure 1-11 pH, Alkalinity and Turbidity Comparison- Kaw v Hudson v Caney River pH (Kaw v Hudson v Caney R)

#### 1.5.1 PH

Kaw water has slightly higher pH but is comparable to Hudson/Caney water quality. Kaw water will be blended with Hudson water prior to use. Kaw water pH is comparable and should not hinder or negatively impact Bartlesville's existing treatment process.



#### 1.5.2 TURBIDITY

The average turbidity values between Kaw, Hudson and Caney waters are 8.3, 6.2 and 11.2, respectively. Kaw

turbidity falls somewhere between Hudson and Caney turbidity. The Actiflow<sup>©</sup> Process used at Bartlesville water plant performs well with higher turbidity levels. With comparable turbidity levels, Kaw water should not hinder or negatively impact Bartlesville's existing treatment process.

Jul

#### 1.5.3 ALKALINITY

Alkalinity and hardness are somewhat correlated with each other. Alkalinity is a measure of water's buffering capacity or "resistance to pH change." Alkalinity is primarily due to dissolved bi-carbonates, carbonates, and hydroxides in water. Referring to Figure 1-12, average alkalinity values for Kaw, Hudson and Caney are 141 mg/l, 110 mg/l, and 135 mg/l, all reported as CaCO<sub>3</sub>. Alkalinity above 100 mg/l is considered well-buffered system. With comparable alkalinity levels, Kaw water should not hinder or negatively impact Bartlesville's existing treatment process.

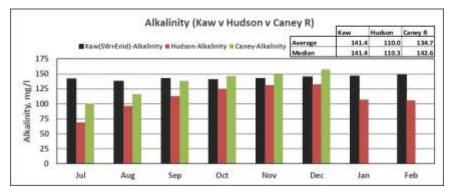


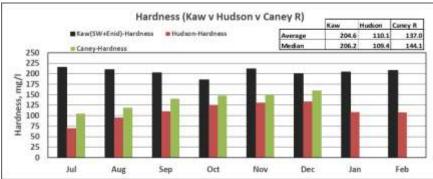


#### 1.5.4 HARDNESS

Hardness is a measure of the amount of dissolved divalent metals, primarily calcium and magnesium. When the alkalinity and hardness values are near the same, all hardness is essentially of carbonatehardness. If the alkalinity is less than hardness, then there is some non-carbonate hardness present. Referring to Figure 1-12, the average hardness values for Kaw, Hudson and Caney are approximately 205 mg/l, 110 mg/l and 137 mg/l, respectively. Kaw hardness is almost 100% higher than Hudson and approximately 50% higher than Caney.

Figure 1-12 pH, Alkalinity and Hardness Comparison- Kaw v Hudson v Caney River





Since Kaw water will be conveyed to Hudson for blending and storage prior to treatment, the overall hardness when Kaw Lake supply is used will be somewhere between these values based on the blending ratio. There is no regulatory limit for hardness; the final hardness goal is typically based on the water utility preference and end user acceptance. Hard water tends to leave deposits in the indoor plumbing and appliances and leaves residue left on hand/body when washed with soap. General guidelines are 0 to 60 mg/l classified as soft; 61 to 120 mg/l as moderately hard; 121 to 180 mg/l as hard; and anything above 180 mg/l as very hard. For 2023, the average finished water hardness for Bartlesville was approximately 136 mg/l, which puts it in the "hard" water classification. Blending of Kaw and Hudson waters will result in higher hardness level; for example, a 50%:50% (Kaw:Hudson) blend will result in approximately 157.5 mg/l hardness. This will still make the water classification as hard.

As discussed earlier, Enid decided not to include Lime softening since the hardness values for the Kaw Lake and Enid's current groundwater supply sources are comparable (approximately 200+ mg/l versus 170 mg/l). Stillwater uses lime softening process to reduce Kaw water hardness from approximately 208 mg/l to 171 mg/l range, approximately 18% reduction.

Hardness reduction is typically achieved with the use of lime-soda ash softening process. Soda ash may or may not be necessary based on the hardness reduction goals. Ion exchange and reverse osmosis





(RO) are other processes but are not typically used for municipal treatment plant applications because of cost and disposal issues associated with the reject streams generated in these processes.

Incorporating lime softening process with the existing Actiflow© Process will require significant modification to the existing process scheme. One option for such modification is to construct a new parallel split-flow train where a portion of the raw water is lime-softened and then blended back with the Actiflow Process effluent for combined filtration and disinfection. The split flow treatment will reduce the overall new infrastructure cost, lime usage, and lime sludge production.

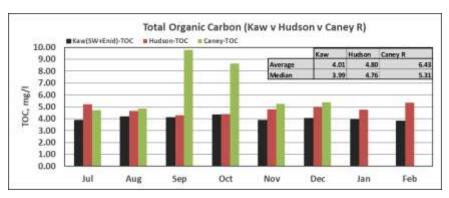
For the purpose of this report and high level conceptual evaluation, it is our opinion that lime-softening is not required or necessary when using blended water from Kaw and Hudson. By proper blending of Kaw and Hudson water sources, the overall hardness should be maintainable below 180 mg/l range and still fall in the general "hard water' guidelines. Incorporating lime-softening side stream to the existing Actiflow Process will require multi-million dollar expenditures in addition to long term cost of chemical, and lime sludge handling and disposal.

#### 1.5.5 TOTAL ORGANIC CARBON (TOC)

TOC values for Kaw, Hudson and Caney averaged 4.01 mg/l, 4.8 mg/l and 6.43 mg/l, see Figure 1-13.

TOC comprises numerous constituents of carbon-chain compounds of varying molecular weights. In the water treatment process, TOC acts as precursors to the formation of disinfection by-products during oxidation and disinfection processes.

Figure 1-13 pH, Total organic carbon (TOC) Comparison- Kaw v Hudson v Caney River



Under EPA Disinfection By-Product rules, Bartlesville water treatment plant is required to remove specific percentages of organic materials, measured as total organic carbon (TOC), that may react with disinfectants to form DBPs. Removal must be achieved through a treatment technique (enhanced coagulation or enhanced softening) unless a system meets alternative criteria. Systems practicing softening must meet TOC removal requirements for source water alkalinity greater than 120 mg/L CaCO<sub>3</sub>. The percentage removal required is dependent on the source water TOC and alkalinity as follows:





TOC Removal Requirements				
Source Water TOC	Source Water Alkalinity, mg/l as CaCO₃			
(mg/l)	0 – 60	> 60 to 120	> 120	
> 2.0 to 4.0	35.0%	25.0%	15.0%	
> 4.0 to 8.0	45.0%	35.0%	25.0%	
> 8.0	50.0%	45.0%	30.0%	

Based on Hudson TOC and alkalinity concentrations, Bartlesville plant currently requires a 35.0% TOC reduction. Blending Kaw with Hudson water could increase the resulting raw water alkalinity that could potentially reduce the removal requirements from 35.0% to 25.0%. Bartlesville's existing water treatment plant should be able to achieve this removal goal.

#### 1.5.6 TOTAL DISSOLVED SOLIDS (TDS)

Based on USACE monitored water quality data, TDS varied approximately 220 mg/l to 590 mg/l. National Secondary Drinking Water Regulations standard for TDS is 500 mg/l. Secondary standards are non-enforceable guidelines. Blending Kaw water with Hulah/Hudson lake sources should provide a blended TDS concentration <500 mg/l.

#### 1.5.7 OTHER POLLUTANTS OF CONCERN

In April 2024, U.S. EPA finalized the National Primary Drinking Water Regulation (NPDWR) limiting PFAS in drinking water and set the maximum contaminant levels (MCLs) of 4 parts per trillion (ppt) for PFOS and PFOA. The rule also includes new limits for four compounds — an MCL of 10 ppt for PFNA, PFHxS, PFBS, and GenX chemicals. Further, it mandates treatment when a 1.0 "Hazard Index" threshold is reached for mixtures of two or more of PFHxS, PFNA, HFPO-DA, and PFBS compounds. Utilities in the USA are monitoring their raw water supply to establish existing benchmark and treatment requirements. Enid and Stillwater have started monitoring Kaw Lake for these compounds but the results are not available for this study.

Similarly, USA utilities are monitoring emerging contaminants of concern (CECs), which are chemicals (including pharmaceuticals and personal care products) detected in the environment/water bodies that could cause human health and environmental impacts but for which currently no regulatory limits exist.

Kaw Lake drainage basin is large extending from Oklahoma to Kansas, Colorado, and a small portion of New Mexico with well established aerospace, military, and other industrial complexes. There is limited data available to make an evaluation pertaining to other pollutants of concern.





#### 1.6 CONCLUSIONS AND RECOMMENDATIONS

Based on the water quality evaluation provided earlier, the following conclusions and recommendations are offered:

- In terms of primary water quality parameters (pH, turbidity, alkalinity, and TOC), the Kaw water quality is comparable and compatible with the Hulah/Hudson water supply currently used. Kaw water should not hinder or negatively impact Bartlesville's existing treatment process.
- ➤ Using the classification that hardness levels of 121 mg/l to 180 mg/l as "hard" water, the average finished water hardness for Bartlesville is approximately 136 mg/l, which puts it in the low end of the "hard" water classification. Blending of Kaw and Hudson waters will result in higher hardness level; for example, a 50%:50% (Kaw:Hudson) blend will result in approximately 157.5 mg/l hardness, shifting the classification to the higher end of "hard" water classification. Based on these considerations, lime softening is not necessary because there are no set regulatory limits for hardness. The treated water hardness goal is entirely based on utility preferences and practices to meet end user (water utility customer) acceptance. If Bartlesville desires to incorporate lime softening, further treatability study is recommended to establish the process scheme to supplement the existing Actiflo© Process.
- ➤ Based on Hudson TOC and alkalinity values, Bartlesville plant currently requires a 35.0% TOC reduction. Blending Kaw with Hudson water could increase the resulting raw water alkalinity that could potentially reduce the removal requirements from 35.0% to 25.0%. Bartlesville is currently achieving the TOC reduction goals and this should not be an issue.
- The above conclusions are based on limited data gathered from USACE, Stillwater and Enid used for this preliminary high level feasibility evaluation. As part of the next step in the Kaw Lake water supply study, we recommend Bartlesville include site specific sampling and treatability study to confirm and adjust the conclusions offered in this report.
- As to the presence of other pollutants (PFAS, CECs, etc.) of concern, very limited data was available for this study. Kaw Lake drainage basin is large extending from Oklahoma, to Kansas, Colorado, and a small portion of New Mexico with well established aerospace, military, and other industrial complexes. There is limited data available for this study for the Kaw Lake to make an evaluation for these pollutants. As part of the next step in the Kaw Lake water supply study, we recommend Bartlesville to include more detailed evaluation for these pollutants including sampling from Kaw Lake.





## 2.0 KAW LAKE INTAKE EVALUATION

#### 2.1 INTRODUCTION

For raw water withdrawal from Kaw Lake, a new intake, or the possibility of connecting to an existing intake are discussed in this section. Oklahoma Department of Environmental Quality (ODEQ) regulation 252:826 contains specific requirements for utilizing surface water supply such as Kaw Lake. For lake intakes, ODEQ requires the intake designed to withdraw from at least three (3) separate levels. The intake must also include a trash rack or screen to limit the entry velocity and to exclude large debris from entering.

Any intake located at the Kaw Lake must also meet US Army Corps of Engineers (USACE) regulatory approval. The focus of this section is to evaluate the location and types of raw water intake for Kaw Lake to provide adequate capacity and meet the ODEQ and USACE regulatory requirements.

## 2.2 INTAKE DESIGN REQUIREMENTS

The following design criteria are used for the intake:

- Capacity of 14 MGD with options for 18 MGD and 22 MGD.
- Three intake levels with the top level below the conservation pool.
- Provide a trash rack or screen at the inlets to the intake structure.
- Designed to DEQ standards and USACE permit:
  - Security protection including signage and fencing.
  - Provide a diversion device capable of keeping fish or debris from entering intake structure,
  - The intake structure operating floor must be above the 100-year flood level and always be accessible.
  - Locate inlets or gates in the intake structure so they are accessible for inspection and maintenance.
  - Fixed inlet structures. Design intake structure for water withdrawal from at least three
     (3) separate levels. Install the top inlet below the water surface at normal pool elevation.
  - Floating structures. Design for water withdrawal at selected depths. Multiple length suction pipes, provisions for addition or removal of extension pipe to the pump suction are acceptable design. DEQ will consider other designs on a case-by-case basis.
  - The location of the intake and the shore infrastructure must meet USACE 404 and 408 permit requirements.





#### 2.3 CITY OF STILLWATER INTAKE

The original Kaw Lake and dam structure included two sluice gates that are used for hydroelectric power generation by the Oklahoma Municipal Power Authority (OMPA). These sluice gates are not available for water supply. There is also a 48-inch-diameter water supply pipe located in the right non-overflow section that currently serves the City of Stillwater. This is a single level intake located at an

elevation of 970.0 feet which is below the inactive pool elevation.

The 48" supply line is originally intended for the Kaw Lake Water Authority for the benefit of the City of Stillwater and the City of Ponca City. Stillwater has a connection from the 48" supply to its pump station (see Figure 2-1, Figure 2.2) from where it is pumped to their water treatment plant. Ponca City has a connection to this line but does not have connecting conveyance system to its treatment

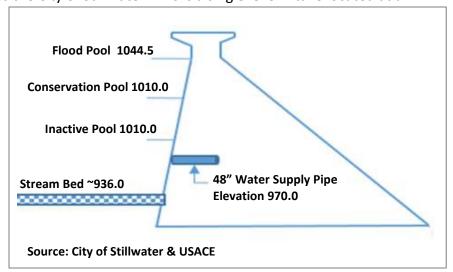


Figure 2-1 Stillwater Intake Pipe Schematic

plant. Hydraulic capacity information for this line was not available; however, for the purpose of this

report the 48-inch capacity is estimated to be approximately 40.6 MGD at 5 feet per second (fps) and 56.9 MGD at 7 fps.

Ponca City has approximately 12.5 MGD of Kaw Lake water rights and Stillwater has approximately 50.2 MGD of water rights. Ponca City has not yet used their water rights since there is no infrastructure available. Stillwater uses Kaw water as its primary supply, and current usage is approximately 7.2 MGD, significantly less than their available water rights. However, their combined water right exceeds the estimated capacity of the 48" supply line.



Figure 2-2 Kaw Lake Intake Pipe for Stillwater and Ponca City





Ponca City has shown interest in dedicating up to 6 MGD of water right with specific conditions and cost to be worked out in negotiations with the interested party.

#### 2.4 CITY OF ENID INTAKE

City of Enid is constructing a new intake structure on the west bank of Kaw Lake, See Figure 2-3. This intake consists of a submerged three-level intake screens connected to a 42" common pipe header that connects to the 72" micro tunnel that extends approximately 500-feet to a new shore intake concrete well (35-feet diameter) and pump station with three vertical turbine pumps. A 30-inch conveyance pipe extends from the pump station approximately 70-miles to the Enid water treatment plant (see Figure 1-6).

Figure 2-3 Enid Kaw Lake Intake Location and Pump Station Profile Kaw Lake **Enid Intake** Pump Floor 1056.0 Flood Pool 1044.5 Conservation Pool 1010.0 351 Dia Concrete SEE SHEETS 10-P1001 AND 10-P1001A FOR INTAKE PIPING Shaft Well 72" Micro Tunnel 966.84 Source: City of Enid, Kaw Lake Water Supply Project, Prepared by Garver LLC

 $S_2E$ 



The intake concrete well has space for a total of three vertical turbine pumps. The intake pump station ultimate capacity is approximately 19.5 MGD.

Initial information gathered from Enid indicates that the intake pump station is dedicated for meeting Enid's long term needs and their obligation to the Osage Nation, and there is not additional capacity to meet Bartlesville's long term needs. In addition, Enid's intake is located on the west bank of Kaw Lake; connection to the intake will require either crossing the Kaw Lake to the east bank or routing the pipeline around the lake to the east bank. For these reasons, connection to Enid's intake does not appear a viable alternative.

In the following discussion new intakes located along the east bank of Kaw Lake are discussed.

## 2.5 KAW LAKE NEW INTAKE LOCATIONS EVALUATION

In identifying potential intake locations, the following key criteria are used:

- A. Water quality. The location offers better water quality spatially within the lake and its location minimizes potential for future siltation from river flow.
- B. Water depth. The location has a depth of 30 feet (minimum) and 40 feet (desired) from conservation level to accommodate three withdrawal levels as required by ODEQ.
- C. Proximity. The location is proximity to the shoreline to minimize length of pipe and deep tunnels.
- D. Approvability by the USACE (404 and 408 permits). The land area surrounding the lake is federally owned and managed by the USACE. The location must be suitable for 404 and 408 permit approval.
- E. Constructability and capital cost. The location of the intake within the lake and its proximity to the shoreline infrastructure have big impact on the constructability and capital cost.
- F. Maintenance and operational considerations. Accessibility and system complexity impact maintenance and operational considerations.

### 2.5.1 POTENTIAL NEW INTAKE LOCATIONS

In 2020 USACE completed bathymetric survey for Kaw Lake as shown on Figure 2-4. Based on this bathymetric survey information and water quality evaluations discussed in the previous section, four potential intake locations are identified on this figure that could meet the above key criteria. Specifically, the intake locations are chosen to provide a minimum of 40 feet water depth to accommodate three levels for withdrawal below the conservation pool elevation. Each of these four locations is evaluated in the following discussions.





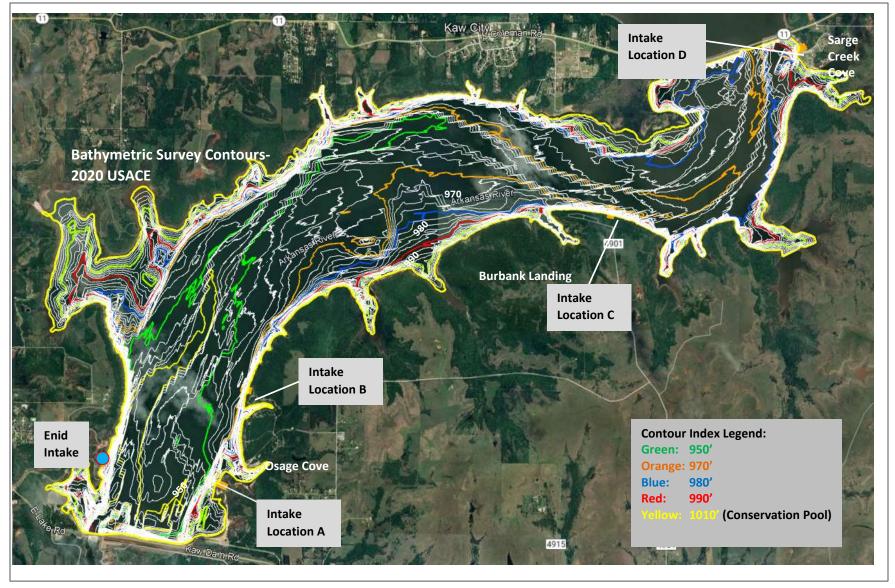


Figure 2-4 Kaw Lake Bathymetric Survey Contour and Potential Intake Locations





## 2.5.1.1 INTAKE LOCATION A

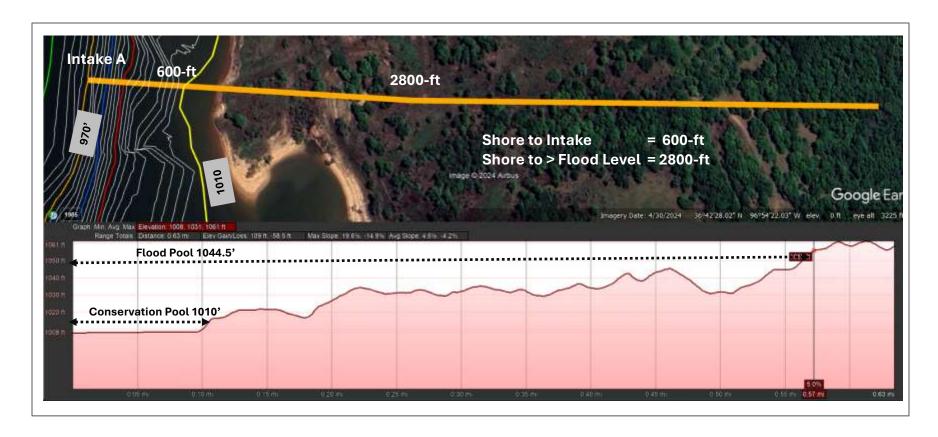
Intake Location A is located on the east bank near the Osage Cove, see Figure 2-5. The following summarizes this location evaluation for the key criteria.

Criteria	Discussion	
Water Quality	Location A is on the south end of Kaw (Lower). As discussed in Section 1, within the Kaw (Lower), the middle part of lake has the best water quality overall. The south end exhibited higher average manganese and turbidly levels.	
Shoreline to Intake Distance	40-feet water depth (from conservation pool elevation 1010) is approximately 600-feet from shoreline.	
Proximity and Shoreline Accessibility	Kaw Lake flood pool elevation is 1044.50 and historically the record high water level reached 1047. To maintain the shoreline infrastructure (such as the pump station) above flood elevation, they must be located more than 2800-feet from the shoreline.	
USACE Permit	Requires USACE Permit. Based on land use information provided by the USACE, shoreline facilities such as the pump station could be located within the Government property but will require 408 permits.	
Constructability & Capital Cost	High due to 1) the shoreline facilities located further away from shore and 2) longer pipeline connection to the conveyance transmission connection.	
Maintenance & Operation	Average	





Figure 2-5 Intake Location A Layout Concept







## 2.5.1.2 INTAKE LOCATION B

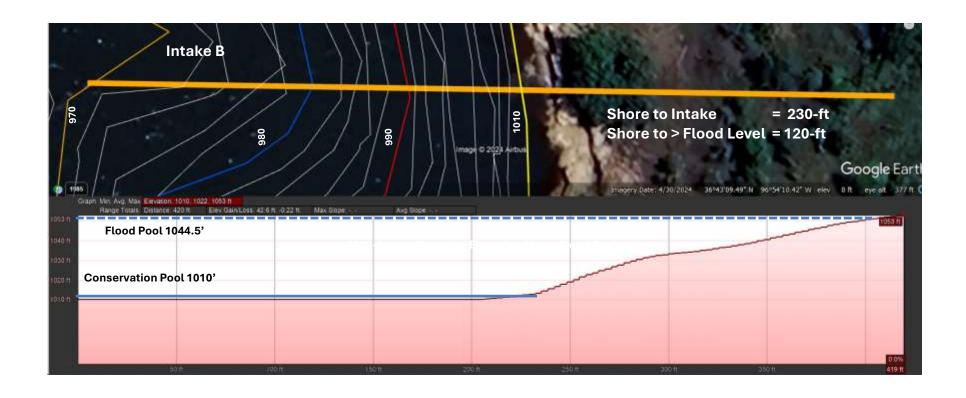
Intake Location B is located on the east bank near the Osage Cove, see Figure 2-6. The following summarizes this location location evaluation for the key criteria.

Criteria	Discussion	
Water Quality	Location B is on the east bank and north of Location A and closer to the middle Kaw (Lower). As discussed in Section 1, within the Kaw (Lower), the middle part of the lake has the best overall water quality. The south end exhibited higher average manganese and turbidly levels.	
Shoreline to Intake Distance	40-feet water depth (from conservation pool elevation 1010) is approximately 230-feet from shoreline.	
Proximity and Shoreline Accessibility	Kaw Lake flood pool elevation is 1044.50 and historically the record high water level reached 1047. To maintain the shoreline infrastructure (such as the pump station) above flood elevation, they must be located more than 120-feet from the shoreline.	
USACE Permit	Requires USACE Permit. Based on land use information provided by the USACE, shoreline facilities such as the pump station could be located within the Government property but will require 408-permit.	
Constructability & Capital Cost	Average due to 1) the shoreline facilities located at modest proximity from shore and 2) less pipeline connection to the conveyance transmission connection.	
Maintenance & Operation	Average	





Figure 2-6 Intake Location B Layout Concept







# 2.5.1.3 INTAKE LOCATION C

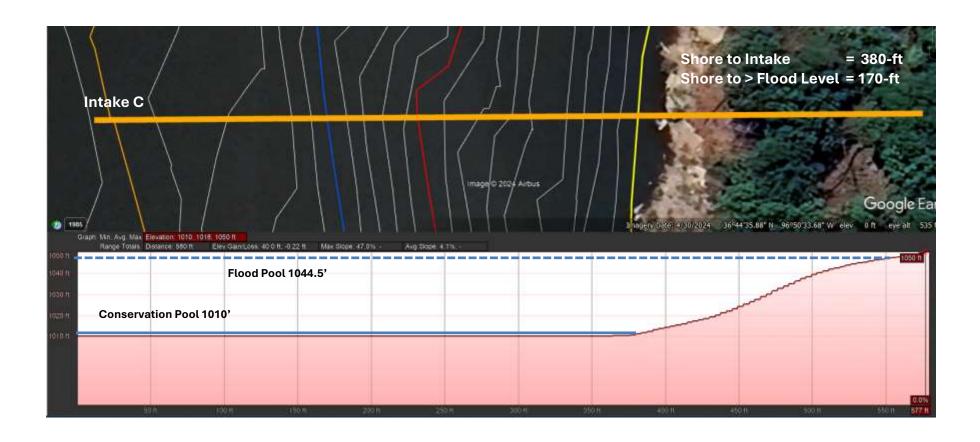
Intake Location C is located on the east bank north of Location B, see Figure 2-7. The following summarizes this location evaluation for the key criteria.

Criteria	Discussion	
Water Quality	Location C is on the east bank and north of Location B and closer to the middle Kaw (Lower). As discussed in Section 1, within the Kaw (Lower), the middle part of the lake has the best overall water quality. The south end exhibited higher average manganese and turbidly levels.	
Shoreline to Intake Distance	40-feet water depth (from conservation pool elevation 1010) is approximately 380-feet from shoreline.	
Proximity and Shoreline Accessibility	Kaw Lake flood pool elevation is 1044.50 and historically the record high water level reached 1047. To maintain the shoreline infrastructure (such as the pump station) above flood elevation, they must be located more than 170-feet from the shoreline.	
USACE Permit	Requires USACE Permit. Based on land use information provided by the USACE, shoreline facilities such as the pump station could be located within the Government property but will require 408-permit.	
Constructability & Capital Cost	Average due to 1) the shoreline facilities located at modest proximity from shore and 2) less pipeline connection to the conveyance transmission connection compared to Locations A and D.	
Maintenance & Operation	Average	





Figure 2-7 Intake Location C Layout Concept







## 2.5.1.4 INTAKE LOCATION D

Intake Location D is located on the east bank north of Location C, near the Sarge Creek Cove, see Figure 2-8. The following summarizes this location location evaluation for the key criteria.

Criteria	Discussion	
Water Quality	Location D is on the east bank and north of Location C near the north end of Kaw (Lower). As discussed in Section 1, within the Kaw (Lower), the middle part of the lake has the best overall water quality. The north end exhibited higher average turbidly levels. This location is also in the direct flow direction through Highway 11 bridge that could potentially create accelerated siltation compared to other locations.	
Shoreline to Intake Distance	40-feet water depth (from conservation pool elevation 1010) is approximately 2000-feet from shoreline.	
Proximity and Shoreline Accessibility	e Kaw Lake flood pool elevation is 1044.50 and historically the record high water level reached 1047. To maintain the shoreline infrastructure (such as the pump station) above flood elevation, they must be located more than 550-feet from the shoreline.	
USACE Permit	Requires USACE Permit. Requires USACE Permit. Based on land use information provided by the USACE, shoreline facilities such as the pump station could be located within the Government property but will require 408-permit.	
Constructability & Capital Cost	High due to 1) the shoreline facilities located at about 2000-feet from shore and 2) longer pipeline connection to the conveyance transmission connection compared to Locations C or B.	
Maintenance & Operation	Average	





Shore to Intake = 2000-ft
Shore to > Flood Level = 550-ft

| Plant | P

Figure 2-8 Intake Location D Layout Concept





## 2.5.2 INTAKE LOCATION LOCATIONS COMPARATIVE EVALUATION SUMMARY

Criteria	Discussion				
	Intake Location A	Intake Location B	Intake Location C	Intake Location D	
Water Quality <sup>4</sup>	Below Average	Average	Above Average	Below Average	
Shoreline to Intake Distance <sup>2</sup>	600-feet	230-feet	380-feet	2,000-feet	
Proximity and Shoreline Accessibility <sup>5</sup>	Distance to > flood elevation: 2,800-feet	Distance to > flood elevation: 120-feet	Distance to > flood elevation: 170-feet	Distance to > flood elevation: 550-feet	
USACE Permit <sup>3</sup>	Government land, construction allowed but will require 408- permit.				
Constructability & Capital Cost <sup>2</sup>	High	Average	Average	Above Average	
Maintenance & Operation <sup>1</sup>	Average	Average	Average	Average	

#### Notes:

- 1. "Average" indicates the criteria is comparable among locations. "High" indicates highest amongst the locations.
- 2. Distance is from shoreline to 40-feet water depth. Higher the distance, higher will be the construction cost and increased constructability difficulty.
- 3. Based on discussion with and land use map provided by USACE.
- 4. Based on USACE 2021 water quality monitoring data.
- 5. Distance is from shoreline to ground elevation that is above the flood pool elevation of 1044.50.





### 2.6 EVALUATION OF INTAKE TYPES

The conveyance of water from Kaw Lake to Bartlesville Lake Hudson will require pumping as discussed in Section 3. Therefore, in the intake type evaluation a pump station is assumed. Refer to Section 3 for the discussion of the conveyance system hydraulics and pipeline alignments.

#### 2.6.1 SUBMERGED INTAKE WITH ONSHORE PUMP STATION (TYPE 1)

In this configuration, a submerged intake is located within the lake and a suction header is extended to an onshore pump station, see Figure 2-9.

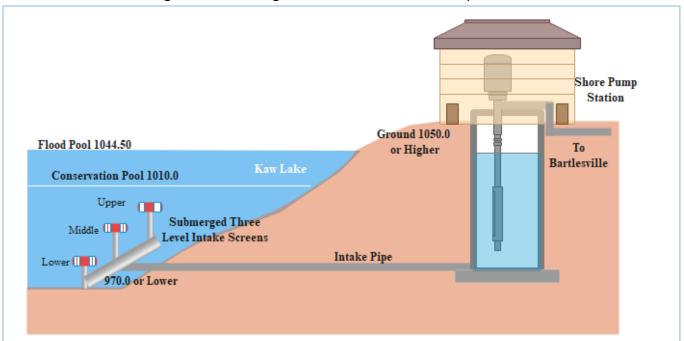


Figure 2-9 Submerged Intake with Offshore Pump Station

Intake screens set at three different levels are connected to a common header that connects to the intake pipe that is extended to the pump station well. Each screen is provided with a electric operated control valve that is remotely operated from the shoreline pump station to select a particular level for withdrawal. From the pump station, vertical turbine pumps would be used to transfer water to Bartlesville Hudson Lake. Top of the pump operating floor and electrical gears will be located above the flood pool elevation, approximately 1050.0.

Submerged intake of this type allows pre-fabrication of the screens and the pipe manifold offshore, taken to the lake for submergence in-place. This will require marine construction techniques for the pile supports for the pipe header and underwater pipeline connections.

This submerged intake configuration is similar to City of Enid's recently completed intake structure and this type of configuration successfully went through USACE approval process. City of Edmond is also





constructing a submerged intake on Lake Arcadia that successfully went through USACE approval process.

## 2.6.2 FREE STANDING INTAKE (INTAKE TOWER) WITH ONSHORE PUMP STATION (TYPE 2)

Instead of submerged screens, in this option a permanent concrete structure within the lake is constructed for use, see Figure 2-10.

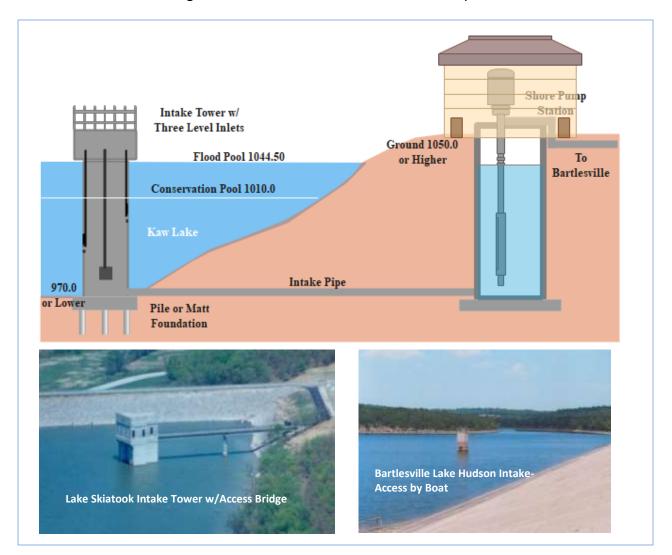


Figure 2-10 Intake Tower with Offshore Pump Station

The structure will have multiple level intake screened openings to draw water into the well from where it flows by gravity to the offshore pump station well. These screened openings will have sluice gates to individually select the level for withdrawal. The intake tower can be provided with or without a bridge to the shoreline. Without a bridge the access is by boat. Examples (Lake Skiatook and Bartlesville's Lake Hudson intakes) of these types are show in Figure 2-10.





The intake tower is typically constructed of either cast-in-place concrete or prefabricated concrete sections assembled in place. Kaw Lake conservation pool is 1010.0 and the flood pool elevation is 1044.50. However, during the 2019 flood, the Kaw lake level exceeded 1047 feet. Assuming a 3-feet freeboard, the top of the tower will be approximately 1050.0. With minimum 40-feet water depth goal at the intake location, the total height of the intake tower will be approximately 80-feet with 40-feet extending above the conservation pool level.

This type of intake tower is typically constructed as part of original lake construction. Constructing them in an active lake will require considerably higher construction cost than the submerged intake especially if an access bridge Is included. Initial discussion with USACE did not rule out the permitting approval; however, any structure extending above the water level will require extended review and approval process.

## 2.6.3 FREE STANDING INTAKE TOWER COMBINED WITH PUMP STATION (TYPE 3)

This option uses a permanent pump station structure within the storage pool, see Figure 2-11. Vertical turbine pumps would be positioned to pump water from the structure to the discharge pipe. Multiple intake ports with isolation gates would be provided to allow selection of different lake levels for withdrawal. This option may be constructed with either a bridge to provide access from shore or a dock to provide access by boat. Piping and electric cables may be attached to the bridge (if provided) or anchored to the lakebed. The top of this pump station should be above the flood pool elevation. The pumps will be protected with an enclosure building. An example of this type (City of Houston) is shown on Figure 2-11.

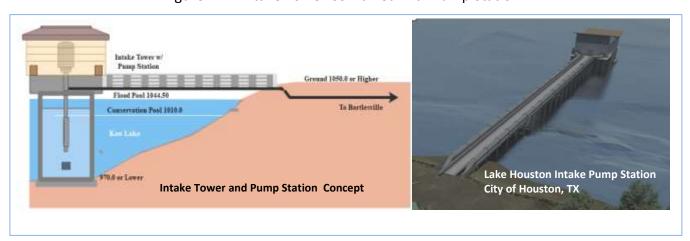


Figure 2-11 Intake Tower Combined with Pump Station

Incorporating the pump station as spart of the intake tower eliminates the need for a shoreline pump station but it requires construction and maintenance of high voltage electrical and pumping system in the lake environment. Initial discussion with USACE did not rule out the permitting approval; however, any structure extending above the water level will require extended review and approval process.





Based on discussion with Bartlesville staff, this type of intake pump station is not preferred and therefore, not included in further considerations.





#### 2.6.4 FLOATING INTAKE COMBINED WITH PUMP STATION (TYPE 4)

This option uses a floating barge as the platform to house vertical shaft pumps in a building enclosure. The floating barge/pump platform would be moored over the deepest portion of the lake. It would rise and lower with the changing water level within the storage pool. The pumps would be configured to allow water to be withdrawn at various depths so that the best water quality can be selected. The pump station must be located such that the turbines do not hit the lake bottom at minimum storage pool levels.



For Kaw Lake, the water level variations between the conservation pool to the flood

Figure 2-12 Floating Intake Combined with Pump Station

pool exceeds 37-feet and this level of variation presents constructability and structural integrity challenges for the floating pump station. Based on discussion with Bartlesville staff, the floating pump station is not preferred and therefore, not included in further considerations.

#### 2.6.5 COMPARATIVE EVALUATION OF INTAKES

A comparative evaluation of intake pump station locations is summarized on Table 2-1 below.

Table 2-1 Intake Comparative Evaluation

Intake Type	Pros	Cons		
Type 1- Submerged Intake with Onshore Pump Station.	<ul> <li>Lower construction cost.</li> <li>Submerged infrastructure with minimum above water exposure.</li> <li>Recently approved by USACE for Enid</li> </ul>	<ul> <li>Remote operated submerged valves.</li> <li>Periodic maintenance requires experienced divers and marine inspection techniques.</li> </ul>		
Type 2- Free Standing Intake with Onshore Pump Station.	<ul> <li>and Edmond.</li> <li>Traditional type and simpler operation.</li> <li>No electrical equipment below water level or in the lake.</li> </ul>	<ul> <li>Submerged electrical valves.</li> <li>HIGH Construction cost.</li> <li>Potential USACE potential permitting concerns.</li> </ul>		
Type 3- Free Standing Intake Combined with Pump Station.	<ul> <li>Does not require onshore tunnel construction and deep construction.</li> </ul>	<ul> <li>High construction cost.</li> <li>High voltage equipment and pumps in potential water hazards.</li> <li>Potential USACE potential permitting concern.</li> </ul>		





#### 2.6.6 PERMIT REQUIREMENTS

For any new intake structure at the Kaw Lake, the following permit requirements will apply:

#### **2.6.6.1 SECTION 408 PERMIT**

The proposed intake locations are within the US Government land around the Kaw Lake. Section 408 permit administered by the USACE will be required for alterations proposed within the lands and real property interest of the USACE.

#### **2.6.6.2 SECTION 404 PERMIT**

Section 404 permit administered by the USACE will be required for discharge of dredging or fill material into any waters of the USA, including wetlands.

#### **2.6.6.3 SECTION 10 PERMIT**

Section 10 permit under the Rivers and Harbors Act of 1899 may be required for activities in navigable waters such as dredging, construction of docks and bulkheads and placing aids to navigation.

## 2.6.6.4 SECTION 401 WATER QUALITY CERTIFICATION

Section 401 Water Quality certification by the state will be required. Under Section 401 of the Clean Water Act (CWA), a federal agency may not issue a permit or license to conduct any activity that may result in any discharge into waters of the United States unless a Section 401 water quality certification is issued, or certification is waived. States and authorized tribes where the discharge would originate are generally responsible for issuing water quality certifications.

#### 2.6.6.5 WATER RIGHTS PERMIT

Bartlesville currently does not have any water rights on Kaw Lake. Storage rights and water rights from the United States Army Corps of Engineers (USACE) and the Oklahoma Water Resources Board (OWRB), respectively, will be required to access water at Kaw Lake. In addition, there is still certain unresolved issues between the Osage Nation and the OWRB regarding water rights which may impact the new water rights.

#### 2.6.6.6 ODEQ PERMIT TO CONSTRUCT

For the intake infrastructure, a permit to construct from Oklahoma Department of Environmental Quality (ODEQ) will be required.





## 3.0 PIPELINE ALIGNMENT

#### 3.1 INTRODUCTION

The proposed system will convey raw water from Kaw Lake intake to a discharge point in the upper reaches of Hudson Lake at Butler Creek. The intake facilities include an intake structure, pump station and location-specific discharge piping called "spur" piping which connect to the main pipelines.

Two alignments – Alignment 1 and 2 – were identified and evaluated as summarized below. Alignment 1 is the most remote and least accessible but is the shortest. It also generally follows the alignment proposed earlier by the U.S. Corps of Engineers 2007 study. Alignment 2 is much more accessible but longer.

Figure 3-1 shows an overview of each alignment from a common point of beginning (POB) to each of the four potential intake locations A, B, C and D. Connecting pipelines ("spurs") from each location to the main alignments are discussed later in this section.

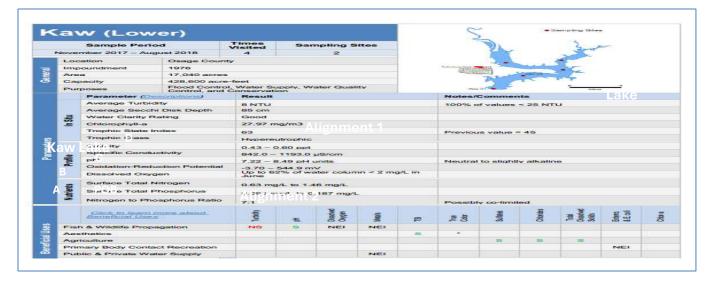


Figure 3-1 Overview of Alignments 1 and 2

#### 3.2 ALIGNMENT DESCRIPTIONS

#### **3.2.1 ALIGNMENT 1**

#### 3.2.1.1 GENERAL DESCRIPTION

The point of beginning (POB) of Alignment 1 is located one mile east of County Road 4901, approximately 4.5 miles east of the east abutment of the Kaw Lake dam and 0.75 miles north of Highway 60. Portions of the pipeline are described as follows (see Figures 3-2, 3-3 and 3-4):





- Mile 0.0 to Mile 10.7: From the POB the pipeline follows a high-voltage powerline which generally runs in a northeasterly direction for approximately 10.7 miles to a point near Highway 18 approximately 1 mile south of Shidler.
- Mile 10.7 to Mile 40.9: At the 10.7-mile point, the pipeline turns east and runs along an existing high-voltage powerline for 30.20 miles (it does depart from the power line when the line jogs to the north around the Drummond Lodge) where it intersects an existing easement for Products Pipeline which runs diagonally from southwest to northeast.
- Mile 40.9 to Mile 45.3: The line runs northeasterly and parallels Products Pipeline for about 4.4 miles.
- Mile 45.3 to Mile 45.9: The line then turns due east (and crosses Products Pipeline) for
   0.6 miles to the discharge point at Hudson Lake adjacent to the Butler Creek tributary.

#### 3.2.1.2 CONSIDERATIONS FOR ALIGNMENT 1

- Potential Wholesale Customers (See Figure 3-7):
  - City of Shidler. The proposed alignment comes within 1.0 mile of Shidler. A
    connection could serve as a supplemental source of supply. However, the
    Shidler system only serves a population of approximately 400.
  - City of Pawhuska. The proposed alignment crosses Middle Bird Creek, which is the main tributary that feeds Bluestem Lake, the main water source for the City of Pawhuska. The crossing is approximately 6 stream miles above (to the northwest) of the upper reaches of the lake. A discharge at this location or a piped connection directly to Pawhuska's raw water line from the lake to their water treatment plant (another 3.5 miles) could serve as a backup supply for Pawhuska. Pawhuska serves a population of approximately 3,000 plus two or three rural water districts.
  - Osage RWD No. 21. Osage RWD 21 covers a large area of northwest Osage County plus parts of eastern Kay County. The district serves a population of only about 1,500 but its service area covers large part of the western reaches of the pipeline. Their current raw water supply is groundwater from wells in the far northwest part of the district, away from the proposed pipeline. This, along with the fact that they currently treat groundwater instead of surface water, is not advantageous for a potential connection; however, they have recently had water quality problems with their current source.
  - Ranchers. Much of the proposed pipeline crosses large ranches, including the Drummond Ranch. There may be some potential to supply small amounts of raw water for livestock.





Figure 3-2 Alignments 1 and 2 (Sheet 1 of 3)

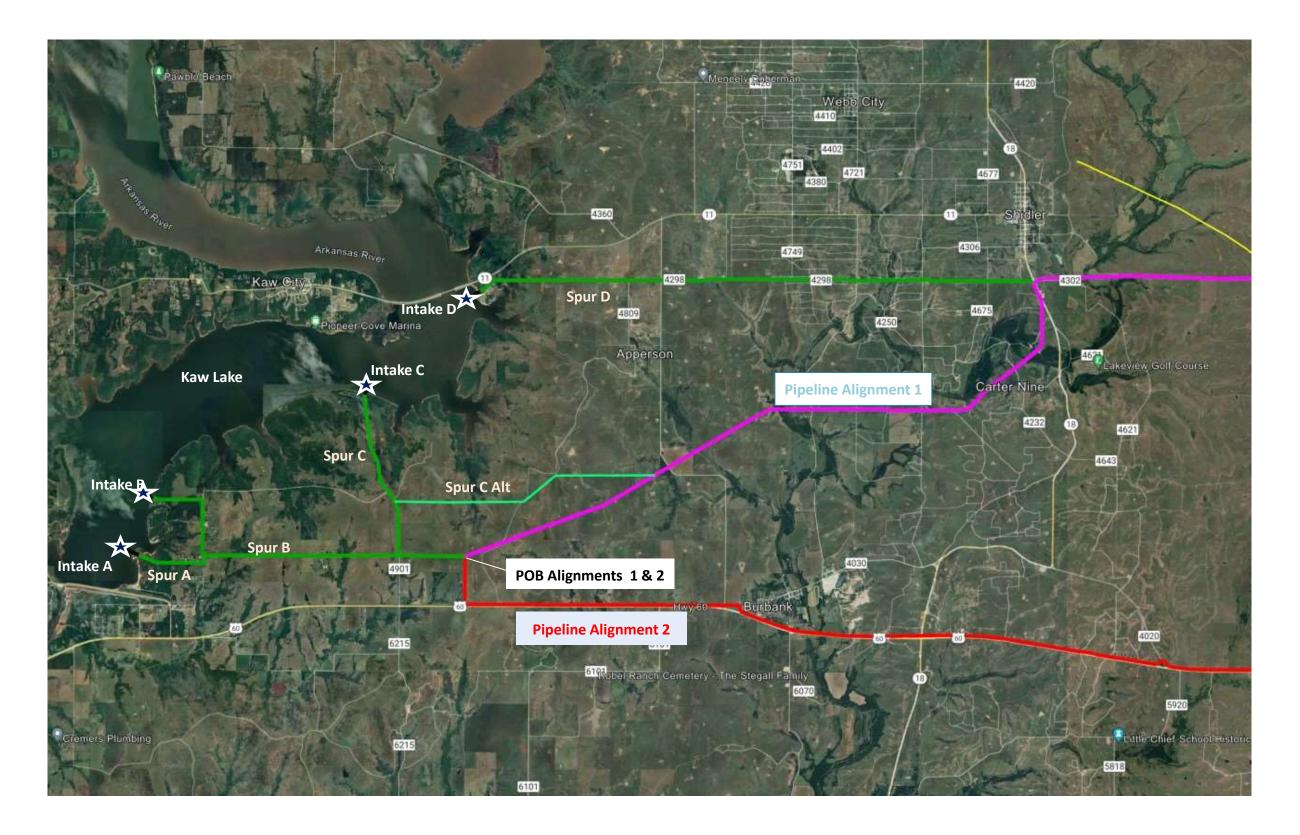






Figure 3-3 Alignments 1 and 2 (Sheet 2 of 3)

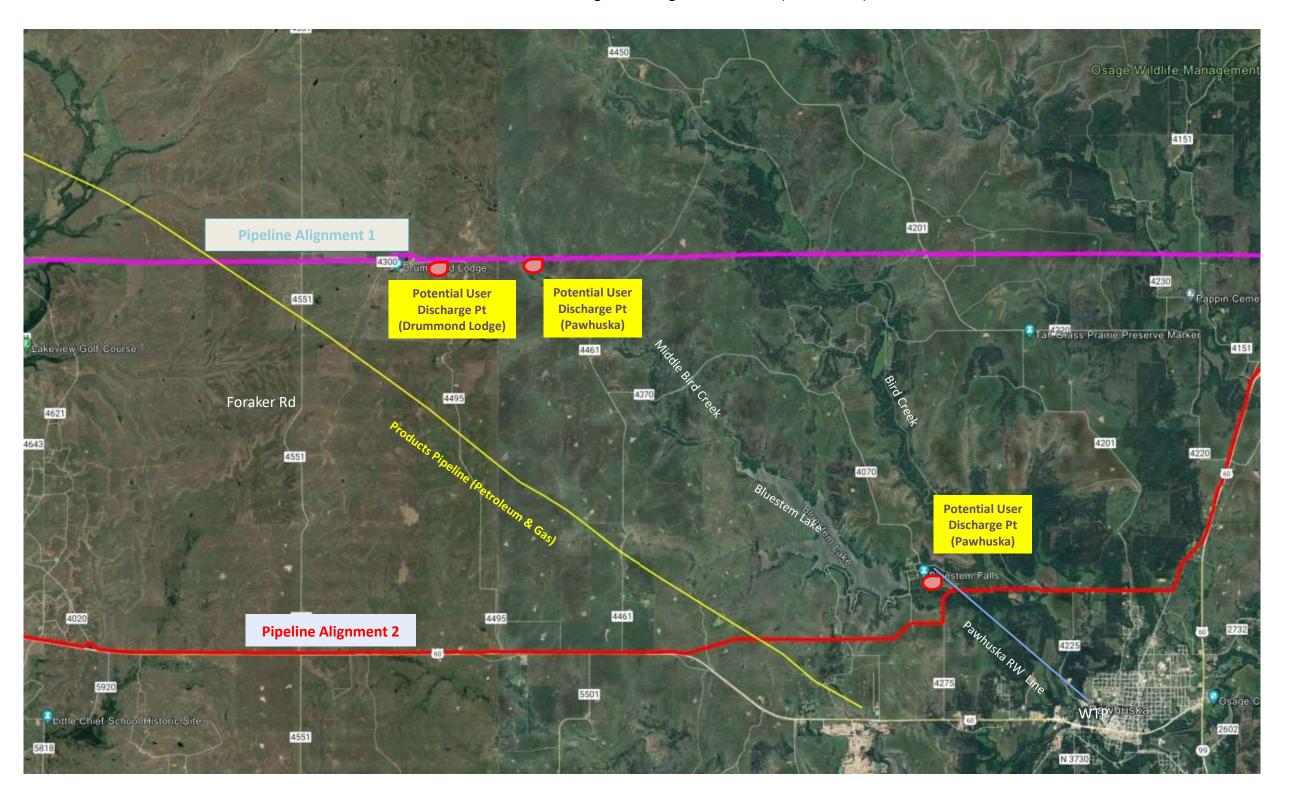






Figure 3-4 Alignments 1 and 2 (Sheet 3 of 3)

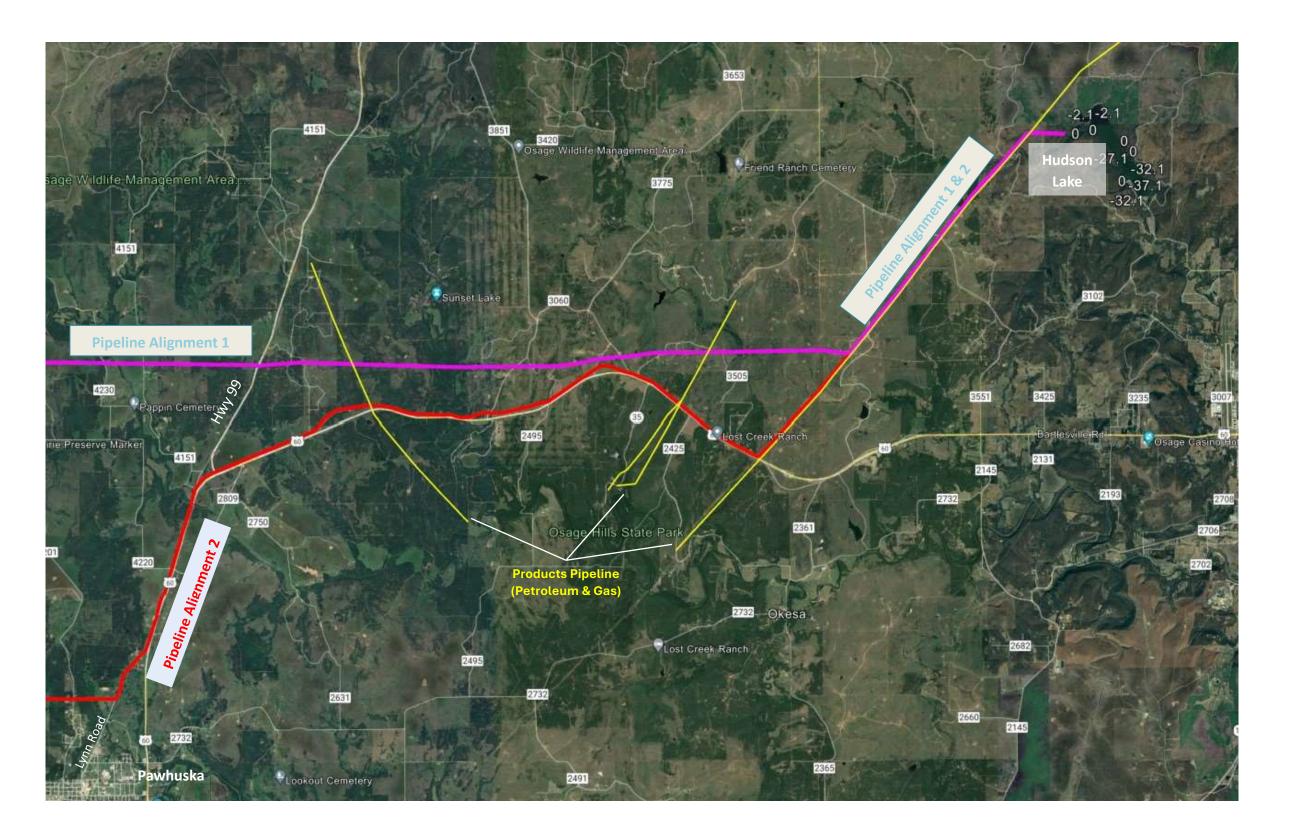






Figure 3-5 Alignments 1 and 2-Crossing of Waterbodies and Potential Wetlands

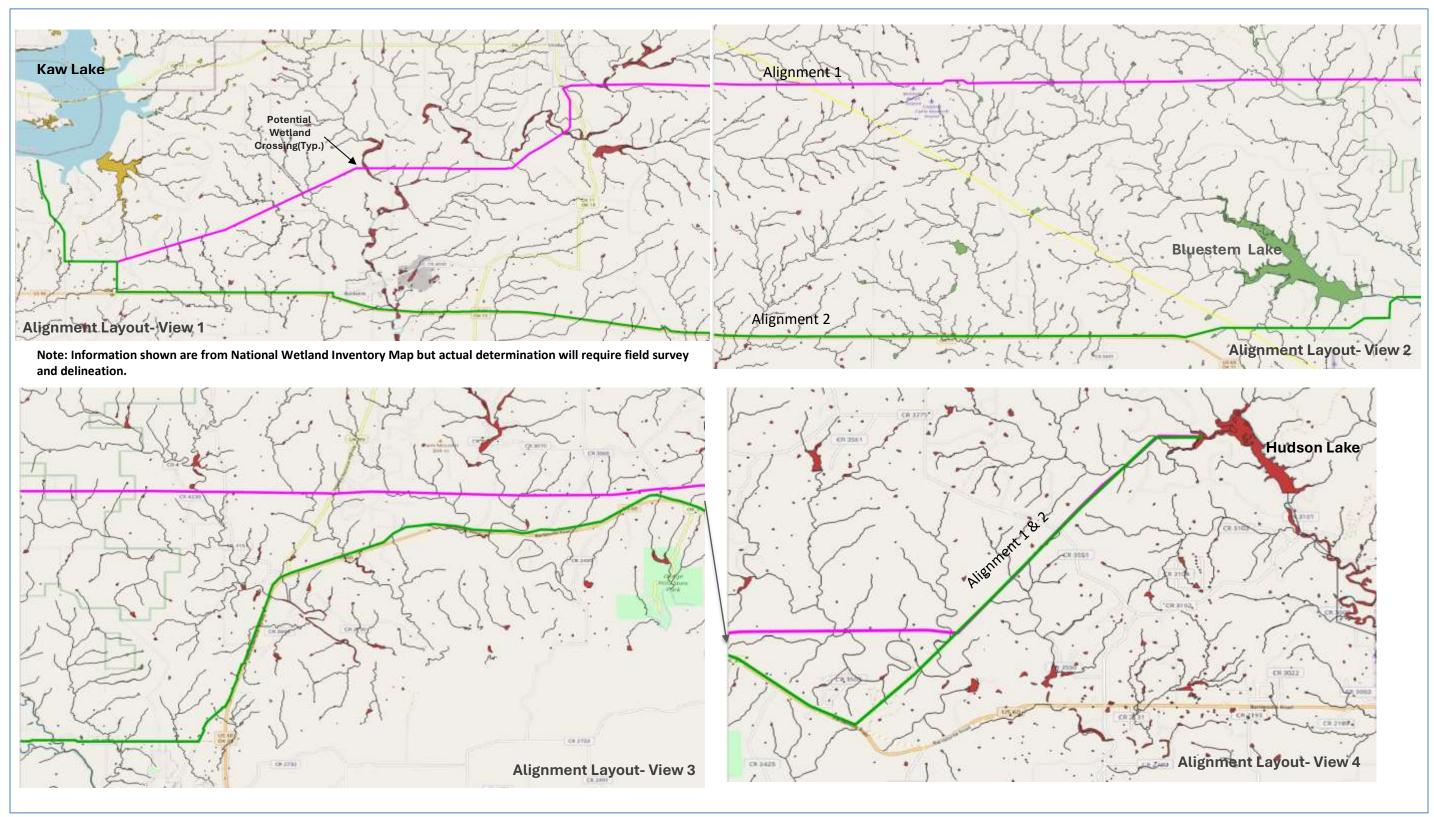
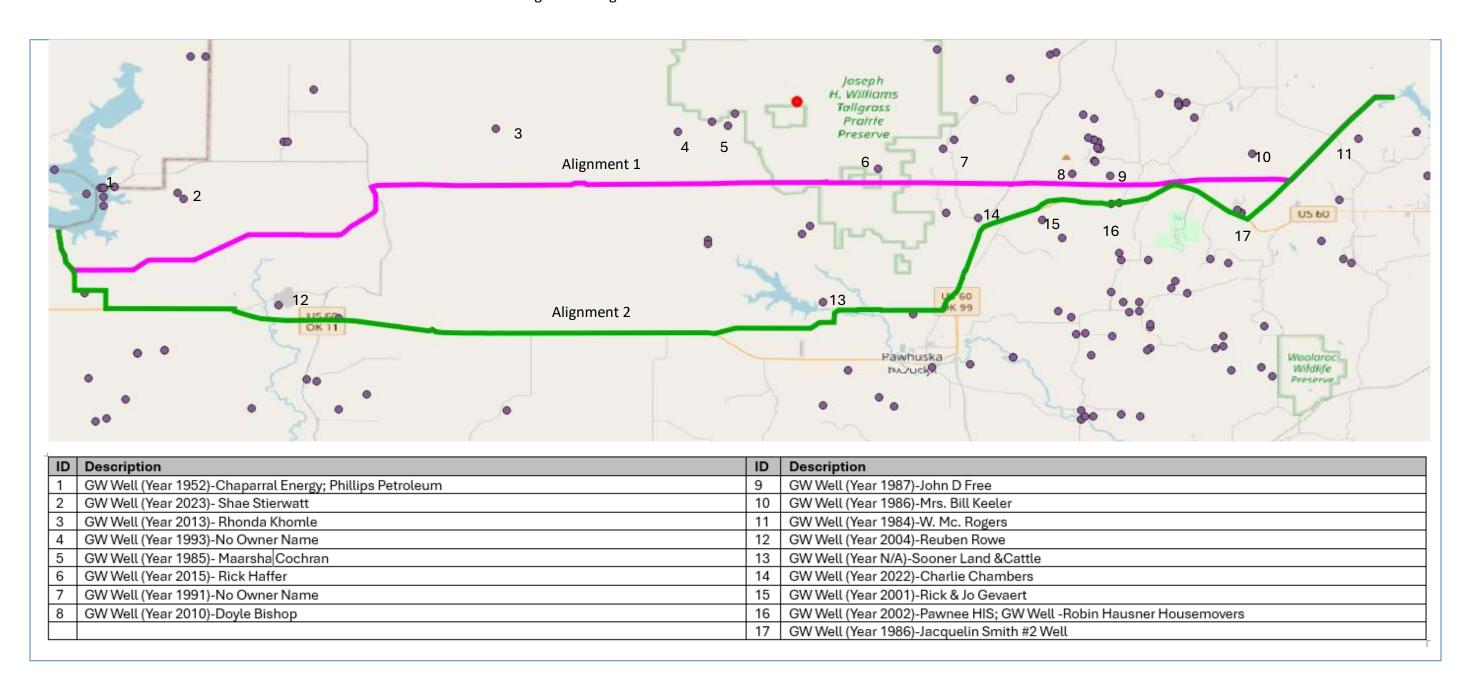






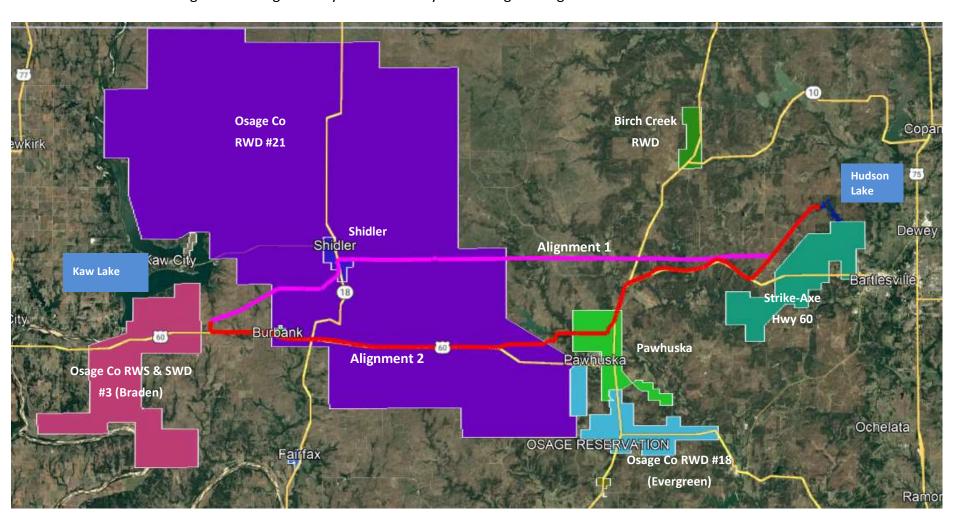
Figure 3-6 Alignments 1 and 2-OWRB Groundwater Wells Data Search





city of bartlesville

Figure 3-7 Osage County Rural Water System Along the Alignments



No	Water System Name	Phone	Contact	Email	Population Served	Avg. Demand Est (MGD)*	Source Water
1	OSAGE CO RWD #21	918-433-2225	Jill Gray, Chairperson	rwd21osageco@gmail.com	1575	0.158	LAKE CHARLOTTE
2	SHIDLER	918-793-7171	Jace Gullic	shidlerutilityclerk@yahoo.com	404	0.040	RWD#21
	OSAGE CO RWS & SWMD #3 (BRADEN)	580-765-2426	Wayne Ray Mitchell, Chairman	bradenrwd3@gmail.com	867	0.087	Ponca City & Pawhuska
4	GRAYHORSE RWD		Todd Kelly, Chairperson	grayhorseruralwater@yahoo.com	100	0.010	Fairfax
5	FAIRFAX	918-642-5211		townoffairfax@windstream.net	1655	0.166	Fairfax Lake & Well 1
6	PAWHUSKA	918-287-3576	Mark Buchanan, Mayor		4060		Bird Creek/Bluestem Lake/Clear Creek Intake/Pawhuska Lake
7	HOMINY	918-885-2164	DAVIS, ROCKY (City Manager)		3814	0.381	Hominy Lake
8	BARNSDALL	918-847-2980	The Honorable John Kelly, Mayor	barnsdall@valornet.com	1955	0.196	Waxhoma Lake
9	OSAGE CO RWD # 5	918-695-7402	Dottie Gay, Chairperson	osagerwd5@yahoo.com	561	0.056	Barnsdall
10	STRIKE-AXE HWY 60	918-914-1621	David Sanderson, Chairman	rmdoubt@gmail.com	450	0.045	Bartlesville
11	OSAGE CO RWD # 1	918-535-2302	Kaleb Mackey	kmackey@umcco.com	930	0.093	Bartlesville
* Demand estimate assumes DEQ guideline of 100 GPCD							





## Major Crossings:

- Major Highways.
  - State Highway 18, Two-Lane, Asphalt Cased Bore
  - State Highway 99, Two-Lane, Asphalt Cased Bore
  - Major Roadways. (Paved or heavily used)
    - Bowring Road (3551), Two-Lane, Asphalt Cased Bore
    - County Road 3060, Two-Lane, Asphalt Cased Bore
    - County Road 3060, Two-Lane, Asphalt Cased Bore (2<sup>nd</sup> crossing)
    - Apperson Road, Two-Lane, Crushed Rock Open Cut or Cased Bore
    - Denoya Road (4751), Two-Lane, Crushed Rock Open Cut or Cased Bore
    - Cameron Road, Two-Lane, Crushed Rock Open Cut or Cased Bore
    - Foraker Road (4551), Two-Lane, Crushed Rock Open Cut or Cased Bore
      - Minor Surfaced Roads.
    - County Road 4250, Two-Lane, Crushed Rock Open Cut
    - County Road 4250, Two-Lane, Crushed Rock Open Cut (2<sup>nd</sup> crossing)
    - County Road 4203, Two-Lane, Crushed Rock Open Cut
    - County Road 4461, Two-Lane, Crushed Rock Open Cut
    - County Road 4201, Two-Lane, Crushed Rock Open Cut
    - County Road 4230, Two-Lane, Crushed Rock Open Cut
    - County Road 4151, Two-Lane, Crushed Rock Open Cut
    - County Road 3205, Two-Lane, Crushed Rock Open Cut
    - County Road 3205, Two-Lane, Crushed Rock Open Cut (2<sup>nd</sup> crossing)
    - 18 Other Miscellaneous Ranch and Oil Field Roads Open Cut
  - Drives. None significant.
- Railroads. None





### Products Pipelines.

- Products Pipeline 1: A products pipeline which runs southwest to northeast near Hudson Lake will be paralleled on the west for 4.4 miles and crossed at Mile 45.3.
- Products Pipeline 2: It appears that the pipeline will cross a products pipeline just east of Highway 99 at Mile 33.2.
- Products Pipeline 3: It appears that the pipeline will cross a products pipeline at Mile 38.7 about 1.3 miles east of County Road 3060. The product pipeline appears to run southwest to northeast.
- Potential Products Pipeline. There may be a products pipeline crossing at Mile 5.05, about 0.75 miles west of Denoya Road but it is uncertain.
- Products Pipeline 5: It appears that the pipeline will cross another products pipeline at Mile 14.7 about 4 miles east of Highway 18.
- Oil Field Piping: The proposed line crosses some areas with active oil production. Oil lines may also be crossed but they have not been identified or quantified.
- Note: The raw water pipeline which is near to (crosses or parallels) a products pipeline will need to be non-metallic or cathodically protected since the products pipelines are likely protected by induced-current cathodic protection systems, which could rapidly corrode any unprotected metallic parts of the raw water pipeline.
- High-Voltage Powerlines (Overhead). Overhead high-voltage power lines will be crossed at least at 5 locations, and depending on the final alignment, perhaps more times. This should not be problematic but may require some additional cost for permitting and monitoring by the power company.
- Major Creeks and Waterbodies. Figure 3-5 shows the pipeline alignments crossing waterbodies and potential wetlands. Wetlands identified are based on National Wetland Inventory Map but actual determination will require field survey to delineate potential wetlands and Nationwide 404 permit from the USACE. Creek crossings will require vertical bends and bank protection.
  - Salt Creek
  - Salt Creek (2<sup>nd</sup> crossing)





- Salt Creek (3<sup>rd</sup> crossing)
- Salt Creek Tributary
- Middle Bird Creek
- Middle Bird Creek Tributary
- Bird Creek Tributary
- Bird Creek
- Sand Creek
- Cedar Creek
- Rock Creek
- Buck Creek
- Butler Creek
- Minor Creeks and Drainage Requiring only extra depth
  - Minor creeks will be crossed at 7 locations
- Alignment Accessibility
  - Mile 0 to Mile 10.9: In this part the pipeline alignment is in open pastureland but runs along the right-of-way (ROW) of existing high-voltage powerlines. The powerline ROW is clear. Public roadways cross the alignment at least every 2 to 3 miles, and much of the time at a much closer spacing. None of the segments are completely cut off by creeks which would limit access. Access would be via the pipeline ROW.
  - Mile 10.9 to Mile 30.2: This part of the line is also in open pastureland and along the ROW of existing high voltage power lines. Again, the power line ROW is clear. Public roadways cross the alignment but on a less frequent basis. The segment of pipeline immediately west of the Bird Creek crossing has essentially no access for 4.5 miles. This section includes crossings at Middle Bird Creek, Bird Creek, and the tributary of Bird Creek (immediately west of Bird Creek). Access would be via ROW and would require several drainage way crossings for locations that require routine access (paved low-water crossings). There are a few vehicle paths in this area, but they are private and permission for their use would have to be obtained. Access to the Middle Bird Creek crossing would be from the west (near Drummond Lodge). Access to the main Bird Creek crossing would be from the east. An existing public roadway is immediately adjacent to the crossing point. The Bird Creek tributary crossing and points between Middle Bird Creek and its tributary (3.5 miles which would probably include an air





valve) would have to be arranged although there are private ranch roads in this area.

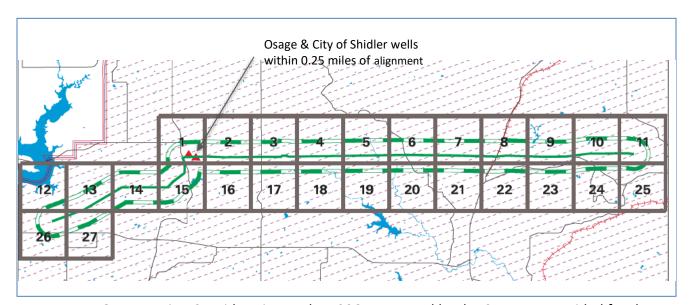
- Mile 30.2 to Mile 35.0: This area is rolling and has many more trees, but the power line ROW is clear. Many more roadways cross the alignment in this area, so the area is fairly accessible. The longest segment without a public roadway crossing is less than 2 miles. Again, some minor drainage crossings would be necessary for routine access.
- Mile 35.0 to Mile 40.9: This segment has public roadway access and significant private roadway access. One reach without access may reach 1 mile but most access points are more closely spaced.
- Mile 40.9 to End: The existing ROW of Products Pipeline 1 appears to be clear, and the ROW is accessible via several private roads for the first 4 miles. The last mile is not accessible, and ROW would need to be used for access.
- Air Relief Valve and Vaults: It is estimated that 53 air release valves (in vaults) would be required.
- Environmental Database Search. A search of available environmental records was conducted using an online service (Environmental Data Resources, Inc (EDR)). The report generated by EDR was designed to assist in meeting the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 16), and the ASTM Standard Practice for Limited Environmental Due Diligence.

A copy of the EDR Corridor Report is included in Appendix A. This report covers an area approximately 1-mile on either side of the alignment. The report identified two sites within the search area, see Figure 3-8, which are groundwater wells.





Figure 3-8 Alignment 1- Environmental Database Search - Corridor Map



Osage Nation Considerations: The 1906 Act passed by the Congress provided for the allotment of the Osage Nation's lands to individual Tribal members. Upon statehood in 1907, the Osage Indian Reservation, comprising approximately 1,475,000 acres, became Osage County, Oklahoma. Section 3 of the 1906 Act, as amended, severed the surface estate from the subsurface mineral estate, reserving all oil, gas, coal, and other minerals to the Osage Nation in perpetuity. Accordingly, the United States holds the subsurface mineral estate in Osage County, Oklahoma ("Osage Mineral Estate") in trust for the benefit of the Osage Nation. The 1906 Act authorizes the Osage Nation to lease the Osage Mineral Estate for oil, gas, and other mineral development "with the approval of the Secretary of the Interior, and under such rules and regulations as he may prescribe.

The entire segment of Alignment 1 is withing the Osage Reservation. Excavation, removal and backfill of pipeline trenches and facilities could be subject to the Osage Mineral rights.

Tallgrass Prairie. The proposed Alignment 1 crosses the Joseph H. Williams Tallgrass Prairie Reserve managed by the The Nature Conservancy (TNC), see Figure 3-9. S2E contacted TNC and spoke with Mr. Bob Hamilton (Tallgrass Prairie Initiative Director). Mr. Hamilton indicated that there are other pipelines allowed in the past and TNC would work with Bartlesville for the greater good; but Bartlesville must go through their legal office out of Atlanta, GA, for specific requirements.





Kaw Lake

Alignment 1

Approximately Hudson Lake Presence

Presence

Pawhuska Providence

Presence

Figure 3-9 Alignment 1 Crossing Natural reserve

Right-of-Way Acquisition. A 50-foot permanent pipeline easement plus 50-foot temporary construction easements are recommended.

#### **3.2.2 ALIGNMENT 2**

#### 3.2.2.1 GENERAL DESCRIPTION

The POB for Alignment 2 is at the same point as Alignment 1 just west of County Road 4901 approximately 4.5 miles east of the east abutment of the Kaw Lake dam and 0.75 miles north of Highway 60. It then runs south in a field 0.75 miles to Highway 60 where it turns easterly and runs along the north side of the highway approximately 20 miles to a point approximately 6.7 miles west of downtown Pawhuska. There it continues easterly in pasture land for approximately 4 miles where it turns north for about 0.6 miles and crosses Middle Bird Creek downstream of Bluestem Lake. From there it runs easterly for approximately 3.5 miles where it turns north northeasterly along Lynn Road. It parallels Lynn Road for 1.1 miles where it runs along the west and north sides of Highway 60 (and some of Old Highway 60) for 12.3 miles until it reaches the existing Products Pipeline 1 that runs diagonally from the southwest to northeast (the same line noted in Alignment 1). At that point it turns northeast and runs along the north side of the existing pipeline for 6.5 miles where it turns due eat and discharges into Hudson Lake at the Butler Creek tributary. Refer to Figures 3-2, 3-3 and 3-4) for Alignment 2.

#### 3.2.2.2 CONSIDERATIONS FOR ALIGNMENT 2

- Potential Wholesale Customers (see Figure 3-7).
  - City of Shidler. The proposed alignment is 4 miles south of Shidler. This may be too far for a supplemental connection for Shidler, especially for their service population of 400, but it would be possible.





- City of Pawhuska. In 2016, saltwater from oil field activities leaked into Middle Bird Creek. The spill contaminated Bluestem Lake and forced Pawhuska to use an alternate water source for a period. The proposed alignment crosses Middle Bird Creek just downstream of Bluestem Lake and in this area crosses the city's raw water line running from the lake to their water treatment plant. Providing a connection to Pawhuska's raw water line could serve as a secure backup supply for Pawhuska.
- Ranchers. Much of the proposed pipeline crosses large ranches. There might be some potential to supply small amounts of raw water for stock.
- Major Crossings.
  - Major Highways.
    - State Highway 18, Two-Lane, Asphalt Cased Bore
    - State Highway 99, Two-Lane, Asphalt Cased Bore
    - Major Roadways. (Paved or heavily used)
      - Apperson Road, Two-Lane, Crushed Rock Open Cut or Cased Bore
      - South Avenue, Burbank, Two-Lane, Asphalt Cased Bore
      - 7<sup>th</sup> Street, Burbank, Two-Lane, Asphalt Cased Bore
      - Remington Road, Burbank, Two-Lane, Asphalt Cased Bore
      - County Road 4020, Two-Lane, Asphalt Cased Bore
      - County Road 4225, Two-Lane, Asphalt Cased Bore
      - County Road 4205, Two-Lane, Asphalt Cased Bore
      - Lynn Road, Pawhuska, Two-Lane, Asphalt Cased Bore
      - County Road 4220, Two-Lane, Asphalt Cased Bore
      - Unnamed Road, Two-Lane, Asphalt Cased Bore
      - County Road 4151, Two-Lane, Asphalt Cased Bore
      - County Road 3060, Two-Lane, Asphalt Cased Bore
      - County Road 3060, Two-Lane, Asphalt Cased Bore (2<sup>nd</sup> crossing)
      - County Road 3505, Two-Lane, Asphalt Cased Bore
      - Bowring Road (3551), Two-Lane, Asphalt Cased Bore
        - Minor Surfaced Roads.





- County Road 4921, Two-Lane, Crushed Rock Open Cut
- County Road 4275, Two-Lane, Crushed Rock Open Cut (2<sup>nd</sup> crossing)
- 42 Other Minor Roads Open Cut
- Drives. 20 Private Drives
- Railroads, None
- Products Pipelines.
  - Products Pipeline 1: A products pipeline which runs from southwest to northeast near Hudson Lake will be paralleled on the west for 4.4 miles and crossed at Mile 48.8.
  - Products Pipeline 2: It appears that the pipeline will cross a products pipeline at Mile 35.6.
  - Products Pipeline 3: It appears that the pipeline will cross a products pipeline at Mile 40.7 just east of County Road 3060. The product pipeline appears to run southwest to northeast.
  - Products Pipeline 4: It appears that the pipeline will cross another products pipeline at Mile 40.7 just a few feet west of Products Pipeline 3.
  - Products Pipeline 5: It appears that the pipeline will cross another products pipeline at Mile 22.3 about 1.5 miles east of the pipeline's departure from Highway 60.
  - Oil Field Piping: The proposed line crosses some areas with active oil production. Oil lines may also be crossed but they have not been identified or quantified.
  - The raw water pipeline which is near to (crosses or parallels) a products pipeline will need to be non-metallic or cathodically protected since the products pipelines are likely protected by induced-current cathodic protection systems, which could rapidly corrode any unprotected metallic parts of the raw water pipeline.
- High-Voltage Powerlines (Overhead). Overhead high-voltage power lines will be crossed at least at 2 locations, and depending on the final alignment, perhaps more times. This should not be problematic but may require some additional cost for permitting and monitoring by the power company.
- Major Creeks. Figure 3-5 shows the pipeline alignments crossing waterbodies and potential wetlands. Wetlands identified are based on National Wetland





Inventory Map but actual determination will require field survey to delineate potential wetlands and Nationwide 404 permit from the USACE. Creek crossings will require vertical bends and bank protection.

- Salt Creek
- Little Chief Creek
- Baconrind Creek
- Baconrind Creek Tributary
- Middle Bird Creek
- Bird Creek
- Mud Creek
- Soldier Creek
- Unnamed Creek
- Sand Creek
- Cedar Creek
- Rock Creek
- Rock Creek Tributary
- Bush Creek
- Butler Creek
- Minor Creeks and Drainage Requiring only extra depth
  - Minor creeks will be crossed at 37 locations
- Alignment Accessibility
  - Mile 0 to Mile 0.7: This segment will be in a field that abuts Highway 60.
  - Mile 0.7 to Mile 20.2: In this part the pipeline alignment generally runs along the north ROW of Highway 60.
  - Mile 20.2 to Mile 24.5: This segment runs across open fields. Access is good via several public and private roads.
  - Mile 24.5 to Mile 25.0: This short segment of pipeline runs along the south side of County Road 4275.
  - Mile 25.0 to Mile 27.0: This segment runs through open fields and one wooded area. It is accessible from County Road 4275 from the south and County Road 4070 from the east. One private road crosses the pipeline between the two.





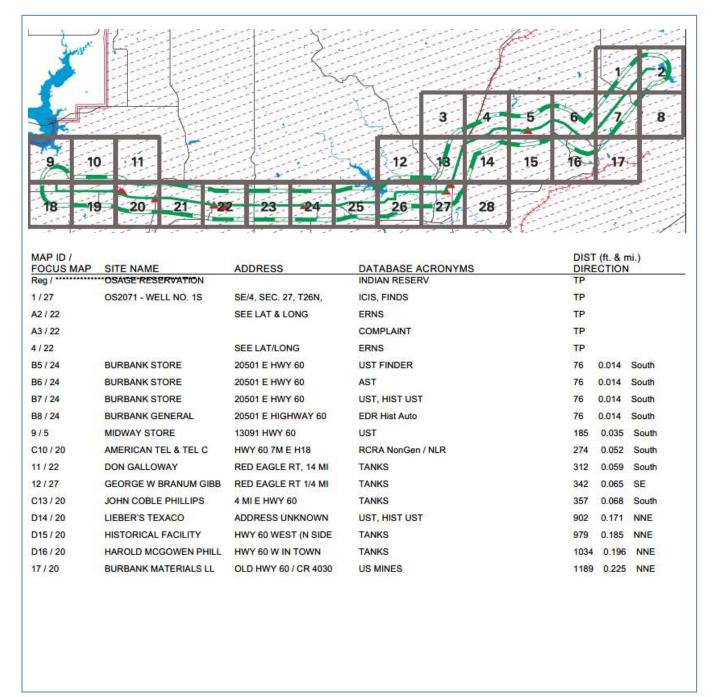
- Mile 27.0 to Mile 29.0: This segment runs along the south side of County Road 4070 for its full length.
- Mile 29.0 to Mile 30.0: This segment runs along either side of Lynn Road for its full length.
- Mile 30.0 to Mile 42.3: The pipeline in this area runs along Highway 60 or parts of Old Highway 60 on the west and/or north sides.
- Mile 42.3 to End: This segment runs along the west side of Products Pipeline 1 ROW for 7 miles. The existing ROW of Products Pipeline 1 appears to be clear, and the ROW is accessible via several private roads for the first 6 miles. The last mile is not well accessible, and ROW would need to be used for access.
- Air Relief Valve and Vaults: It is estimated that 65 air release valves (in vaults) would be required.
- Environmental Database Search: A search of available environmental records was conducted using an online service (Environmental Data Resources, Inc (EDR)). The report generated by EDR was designed to assist in meeting the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 16), and the ASTM Standard Practice for Limited Environmental Due Diligence.

A copy of the EDR Corridor Report is included in Appendix A. This report covers an area approximately 1-mile on wither side of Alignment 1. The report identified sixteen sites along the alignment and they include underground storage tanks (UST), above ground tanks (AST) and individual oil tanks, see Figure 3-10.





Figure 3-10 Alignment 2- Environmental Database Search - Corridor Map



- Osage Nation Considerations: Alignment 2 is also in Osage Reservation and the Osage Mineral rights discussed under Alignment 1 apply here as well.
- Right-of-Way Acquisition: A 50-foot permanent pipeline easement plus 50-foot temporary construction easements are recommended.





#### **3.2.3 PIPELINE SPURS**

The "spurs" constitute pipelines from the potential intake locations A, B, C and D to the alignments as shown on Figure 3-11.

- Spur A is from Intake Location A to the Alignment POB and is approximately 5.2 miles.
- Spur B is from Intake Location B to the alignment POB and is approximately 5.7 miles.
- Spur C is from Intake Location C to the alignment POB and is approximately 5.9 miles (it connects to Alignment 1 further downstream of POB).
- Spur D is from Intake Location D to Alignment 1 connecting near Highway 18.

As discussed earlier, from water quality and accessibility criteria, Intake Location C is most appropriate compared to the other three locations.

- From Intake Location C to Alignment 1, the total length of pipeline to Hudson Lake is approximately 48.7 miles.
- From Intake Location C to Alignment 2, the total length of pipeline to Hudson Lake is approximately 52.9 miles.

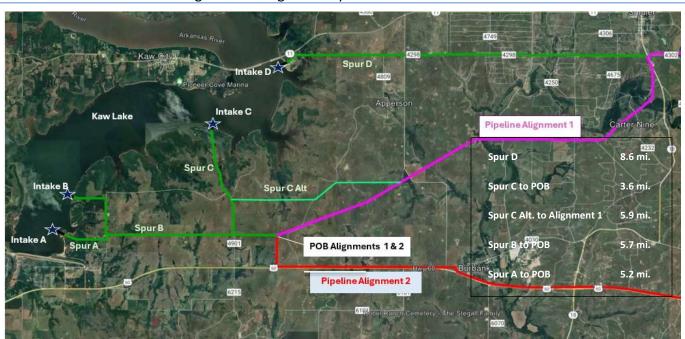


Figure 3-11 Alignment Spurs to Intake Locations





## 3.3 PIPELINE HYDRAULICS

Conveyance of raw water from Kaw Lake to Hudson Lake will require an intake pump station, pipeline of appropriate size and design which are discussed in this section.

## 3.3.1 PIPE SIZE SELECTION

The study objective is to provide a design flow of 14 million gallons per day (MGD) with options for 18 MGD and 22 MGD. For a given flow rate, the pipe size determines the flow velocity which in turn determines the frictional head loss and transient surge pressures. For this conceptual analysis, pipe velocity of 5 feet per second (fps) and up to 7 fps are assumed. With this assumption, a

	PIPE VELOCITY (FPS)										
Dia (ID)	Area	MGD	5	10	14	18	22				
Inches	ft^2	CFS	7.74	15.47	21.66	27.85	34.04				
20	2.18		3.5	7.1	9.9	12.8	15.6				
24	3.14		2.5	4.9	6.9	8.9	10.8				
30	4.91		1.6	3.2	4.4	5.7	6.9				
36	7.07		1.1	2.2	3.1	3.9	4.8				
42	9.6211		0.8	1.6	2.3	2.9	3.5				

minimum pipe diameter of 24-inch is necessary as shown on the "Pipe Velocity" table to accommodate 14 MGD but a minimum 30-inch will be necessary to provide 18- and 22-MGD capacity. However, to maintain the intake pump station operating pressures below 200 psi, preliminary hydraulic calculation indicates a minimum pipe size of 36-inch. Therefore, minimum 36-inch pipe diameter is assumed in the pipe hydraulics discussed below.

#### 3.3.2 PIPE MATERIAL

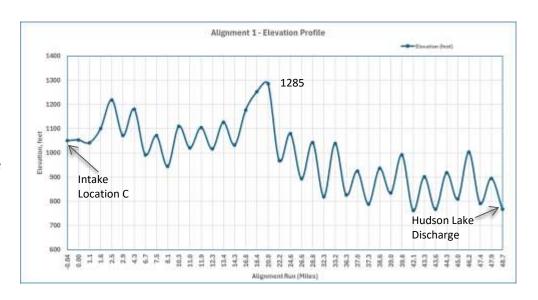
For raw water transmission pipelines steel, ductile iron and concrete pipe materials are typically used. PVC or high density polyethylene pipe materials are also used in some instances but in large sizes (greater than 24"), the pressure ratings and wall thickness considerations make them less desirable. The alignment route is known to have petroleum pipeline crossings and from corrosion considerations steel bar-wrapped concrete pipe material is preferred and is assumed in the analysis. Based on discussion with pipe manufacturers, bar-wrapped concrete pipe is also readily available and economical compared to steel and ductile iron for the pipe sizes discussed here. Therefore, bar wrapped concrete pipe is assumed for use.





## **3.3.3 ALIGNMENT 1 HYDRAULICS**

Intake Location C is assumed for hydraulic analysis. As shown on the alignment elevation profile to the right, the alignment ground profile reaches a high point of 1285' near Mile 20.0 (Drummond Lodge), and from there it is downhill to the Hudson Lake discharge. There is enough fall for a gravity flow once the



flow is pumped to this high point. Therefore, for Alignment 1 an intermediate breakout storage tank is assumed near Mile 20.0. Assuming a maximum pipe pressure of 200 psi and pipe friction c-factor of 130, preliminary hydraulic calculations provided the following:

Flow	Maximum Pump Station Pressure	Intake Pump Station Size	Breakout Tank (1-hour Storage)	Pipe Size from Intake to Breakout Tank (Mile 20.0)	Pipe Size from Breakout Tank to Lake Hudson
14 MGD	161 psi	1400 HP; 3-500 HP Pumps	0.6 MG	36" (105,600-feet)	36" (151,536-feet)
18 MGD	186 psi	2100 HP; 3-700 HP Pumps	0.75 MG	36" (105,600-feet)	36" (151,536-feet)
22 MGD	165 psi *	2200 HP; 3-800 HP Pumps	1.0 MG	42" * (105,600-feet)	36" (151,536-feet)
Noto: * With	26" the number stat	ion pressure will be 245	inci abovo tho 20	O nei critoria	

Note: \* With 36" the pump station pressure will be 245 psi, above the 200 psi criteria.

Therefore, 36-inch pipe size is adequate for flow up to 18 MGD but a 42-inch pipe is recommended for the 22 MGD flow option.

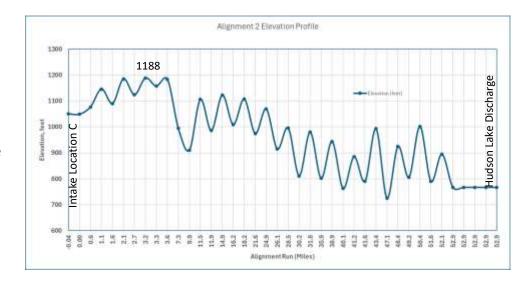




#### 3.3.4 ALIGNMENT 2 HYDRAULICS

Intake Location C is assumed for hydraulic analysis. As shown on the alignment elevation profile to the right, the alignment ground profile reaches a high point of 1188' near Mile 3.2, and from there it is downhill to the Hudson Lake discharge.

However, there is not enough fall from this location for gravity flow



to Hudson Lake. Unlike Alignment 1, for Alignment 2, the flow will be pumped pressure flow entire length. A breakout tank is not necessary in this instance. However, for mitigating potential transient pressure surges, a series of three one-way tanks is conceptually estimated. The tanks will be approximately 0.25 MG capacity located at mile mark 3.2, 14.9, and 43.4.

Assuming a maximum pipe pressure of 200 psi and pipe friction c-factor of 130, preliminary hydraulic calculations provided the following:

Flow	Maximum Pump Station Pressure	Intake Pump Station Size	One-Way Tank	Pipe Size from Intake to Mile-26.1	Pipe Size from Mile 26.1 to Lake Hudson
14 MGD	104 psi	1000 HP; 3-400 HP Pumps	3- 0.25 MG	36" (137,808-feet)	36" (141,504-feet)
18 MGD	168 psi	2000 HP; 3-700 HP Pumps	3- 0.25 MG	36" (137,808-feet)	36" (141,504-feet)
22 MGD	173 psi *	2300 HP; 3-800 HP Pumps	3- 0.25 MG	42" * (137,808-feet)	36" (141,504-feet)
Note: * With	36" the pump stat	ion pressure will be 216	psi, above the 2	00 psi criteria.	

Therefore, 36-inch pipe size is adequate for flow up to 18 MGD but a 42-inch pipe is recommended for the 22 MGD flow option.





#### 3.3.5 OTHER HYDRAULICS CONSIDERATIONS

Transient and hydraulic surge analysis are critical parts of the detailed design of any transmission mains and should be performed as part of the detailed design phase once the alignment is finalized. For this conceptual analysis, air release valves, air/vacuum valves and variable frequency drives are assumed for mitigating the surge pressure for both alignments. For Alignment 2, a series of three oneway tanks is assumed as a conceptual level basis.

## **3.3.6 PERMITS**

## **3.3.6.1 SECTION 404 PERMIT**

Both pipeline alignments cross waterbodies and streams which are identified as potential wetlands on the national wetland maps. This will require a wetland delineation survey for each alignment to determine if such crossings are subject to wetland permits under Section 404 permit administered by the USAC. Section 404 permits for underground pipelines are somewhat simpler and covered under the Section 404 Nationwide General Permit program.

## 3.3.6.2 SECTION 401 WATER QUALITY CERTIFICATION

Section 401 Water Quality certification by the state will be required. Under Section 401 of the Clean Water Act (CWA), a federal agency may not issue a permit or license to conduct any activity that may result in any discharge into waters of the United States unless a Section 401 water quality certification is issued, or certification is waived. For pipeline crossing, state water quality certifications are typically covered within the general permit unless any specific crossing requires an individual permit.

## 3.3.6.3 OSAGE MINERAL COUNCIL

The Osage Nation Constitution vests the Osage Minerals Council with the powers to administer and develop the Osage Mineral Estate in accordance with the Act of June 28, 1906, 34 Stat. 539, as amended. Construction of the pipeline across the Osage Nation land will require coordination and approval from the Osage Mineral Council.

## 3.3.6.4 ODEQ PERMIT TO CONSTRUCT

The pipeline construction will require a permit to construct from Oklahoma Department of Environmental Quality (ODEQ).





# 4.0 CONCEPTUAL LEVEL COST ESTIMATE

In this section the conceptual level probable project cost is presented for the various infrastructure elements required for the Kaw Water supply.

## 4.1 KAW LAKE STORAGE FEE

Based on information obtained from the USACE, the current cost of the available water supply storage at Kaw Lake is \$46,163,683 for 46,186 acre-feet of storage, or approximately \$999.52 per acre-foot. As of July 17, 2024, the USACE provided the following for storage fee. These are estimates at this point in time, and accrued interest continues to rise so these are not fixed prices but will vary in the future.

- For 14 MGD, 15,638 acre-feet, Storage Fee =\$16,009,089\*
- For 18 MGD, 20,164 acre-feet, Storage Fee =\$20,642,491\*
- For 22 MGD, 24,644 acre-feet, Storage Fee =\$25,228,802\*

\*Plus, annual maintenance cost share as determined by USACE

# 4.2 OWRB WATER USE PERMIT FEE (WATER RIGHTS)

As the state's designated water management agency, the OWRB appropriates stream water through water use permitting. Permits must be obtained from the OWRB for all uses of water in Oklahoma except domestic use. Fees vary by type of permit and amount of water requested. Long-term applications and some groundwater permit amendments use a sliding scale based upon the amount of water being requested to determine the fee.

## 4.3 OSAGE MINERAL COUNCIL

Osage Mineral Council has not yet been contacted. However, subsurface mineral rights within the Osage County are authorized through the Osage Mineral Council. Activities related to ground surface disturbance for the pipeline construction will fall under the review and approval from the Osage Mineral Council.

## 4.4 KAW LAKE INTAKE AND PUMP STATION

As discussed in Section 2, of the four locations- Location A, B, C and D- Location C offers the most desirable conditions from lake water quality and accessibility. Location C is assumed for the conceptual cost estimate. The estimated conceptual cost for the three intake types discussed in Section 2 is presented in Table 4-1.

As discussed in Section 2, Submerged Intake with Onshore Pump Station (Type 1) offers the lowest cost and is also the most common type of intake recently approved by the USACE in other locations in Oklahoma. Therefore, this type is assumed for the conceptual cost development for the pipeline alignments discussed below.





Table 4-1 Intake Conceptual Cost Estimate (Intake Location C)

	Locati	on C- Intake Types (22	MGD)
	Submerged Intake Screen with Onshore Pump Station (Type 1)	Free Standing Intake with Onshore Pump Station (Type 2)	Free Standing Intake Combined with Pump Station (Type 3)
Submerged Screen Intake	\$6,480,000	N/A	N/A
Intake Tower & Piping	N/A	\$9,458,000	\$12,499,000
Tunnel Intake Pipe	\$3,376,000	\$3,088,000	N/A
Access Bridge	N/A	N/A	\$6,016,000
Onshore Pump Station	\$34,708,000	\$39,088,000	N/A
Offshore Pump Station	N/A	N/A	\$29,720,000
Other Costs <sup>2</sup>	\$7,340,000	\$8,401,000	\$7,891,000
Total Estimate of Probable Cost <sup>1</sup>	\$51,904,000	\$60,035,000	\$56,126,000
Notes: 1 Includes 35% Contingency, 2	024 Cost Assumptions		

For the Submerged Intake Screen with Offshore Pump Station, located at Location C, Table 4-2 summarizes the conceptual cost estimate for 14 MGD, 18 MGD and 22 MGD capacity goals.

Table 4-2 Intake Pump Station Conceptual Cost Estimate (14 MGD, 18 MGD and 22 MGD)

	Submerged Intake Screens with Onshore Pump Station (Intake Location C)					
	14 MGD 18 MGD 22 MGD					
Submerged Screen Intake	\$6,320,000	\$6,400,000	\$6,480,000			
Tunnel Intake Pipe	\$3,179,000	\$3,179,000	\$3,376,000			
Onshore Pump Station	\$30,364,000	\$32,524,000	\$34,708,000			
Other Costs <sup>2</sup>	\$6,635,000	\$6,971,000	\$7,340,000			
Total Estimate of Probable Cost <sup>1</sup>	\$46,498,000 \$49,074,000 \$51,904,000					

Notes: <sup>1</sup> Includes 35% Contingency, 2024 Cost Assumptions

## 4.5 PIPELINE CONVEYANCE

The conceptual cost estimate for the two alignments to convey the 14 MGD, 18 MGD and 22 MGD flow is summarized in Table 4-3. The costs for 14 MGD and 18 MGD are essentially the same since the same diameter pipe is needed for both options.



<sup>&</sup>lt;sup>2</sup> Other costs include engineering design, survey, environmental and permitting.

<sup>&</sup>lt;sup>2</sup> Other Costs include engineering/survey/permits



Table 4-3 Pipeline Conveyance Conceptual Cost Estimate

	Alignm	nent 1	Alignment 2			
	48.7 N	Miles	52.9 Miles			
	14 MGD or 18 MGD	22 MGD	14 MGD or 18 MGD	22 MGD		
Pipeline	\$162,346,000	\$173,692,700	\$179,206,350	\$193,935,000		
Breakout or One Way Tank <sup>1</sup>	\$3,656,300	\$4,687,500	\$4,743,750	\$4,743,750		
Other Costs:						
Environmental	\$622,300	\$622,300	\$663,000	\$663,000		
Survey	\$345,600	\$345,600	\$426,000	\$426,000		
Easements	\$2,656,300	\$2,656,300	\$2,885,400	\$2,885,400		
Engineering	\$19,920,200	\$21,405,600	\$22,074,000	\$23,841,400		
Permits	\$480,000	\$480,000	\$500,000	\$500,000		
Total Estimate of Probable Cost <sup>1</sup>	\$190,027,000	\$203,890,000	\$210,499,000	\$226,995,000		

Note: <sup>1</sup> Includes 30% Contingency, 2024 Cost Assumptions

# **4.6 TOTAL CONCEPTUAL COST ESTIMATE**

Table 4-4 summarizes the total cost.



<sup>&</sup>lt;sup>2</sup> Other Costs include engineering/survey/permits



Table 4-4 Total Conceptual Cost Estimate

	Alignment 1 (Intake Location C)			Alignment 2 (Intake Location C)			
	48.7 Miles			52.9 Miles			
	14 MGD 18 MGD 22 MGD 14 MGD 18 MGD			18 MGD	22 MGD		
Kaw Water Storage Fee (USACE)*	\$16,009,089	\$20,642,491	\$25,228,802	\$16,009,089	\$20,642,491	\$25,228,802	
Submerged Intake Screen & Shore PS	\$46,498,000	\$49,074,000	\$51,904,000	\$46,498,000	\$49,074,000	\$51,904,000	
Pipeline Conveyance	\$190,027,000	\$190,027,000	\$203,890,000	\$210,499,000	\$210,499,000	\$226,995,000	
Other Costs							
Osage Mineral Council	TBD	TBD	TBD	TBD	TBD	TBD	
OWRB Water Rights	TBD	TBD	TBD	TBD	TBD	TBD	
Total Estimate of Probable Cost <sup>1</sup>	\$252,534,089	\$259,743,491	\$281,022,802	\$273,006,089	\$280,215,491	\$304,127,802	

Note: \* Plus, annual maintenance cost share as determined by USACE





## 4.7 OPERATION AND MAINTENANCE COST CONSIDERATIONS

Conveyance of Kaw water to Bartlesville will require annual operations and maintenance (O&M) costs associated with the pipeline and the intake pump stations, and those costs are summarized in this section.

## **4.7.1 PIPELINE O&M COSTS**

Annual O&M costs associated with the pipeline include periodic reconnaissance survey of the pipeline alignment, monitoring and managing cathodic protection facilities, valve exercising and maintenance activities related to normal wear and tear of the air releasing valves and facilities. The annual O&M costs will be the same, irrespective of whether the Kaw Lake conveyance system is in operation or not.

## 4.7.2 INTAKE PUMP STATION O&M COSTS

Annual O&M costs related to the intake and the pump station include system monitoring, control, maintenance and the electrical energy cost for water pumping. The electrical cost will vary depending on the seasonal electric utility rate structure and the amount of water pumped.

Osage County is served by PSO as well as local electric co-ops municipal electric utilities. PSO is the major electric utility in the county and is assumed as the utility for cost estimation. Currently, Bartlesville's Hulah pump station is served by PSO, the average electric rate for summer and winter usage from the Hulah pump station was used in the O&M cost estimates. It is noted that PSO offers different rate structures (such as Municipal Pumping rate, Transmission rate, P-Substation rate and Primary System rate), the use of Hulah rate is somewhat conservative for the analysis.

Electric usage will vary depending on whether the station is in operation or in a standby mode. In the standby model, the electrical usage is limited to periodic pump exercise and nominal building electric usage only.

## **4.7.3 WATER TREATMENT PLANT O&M COSTS**

As discussed in Section 1, Kaw water quality is comparable to Bartlesville's existing water supply and therefore, additional O&M costs associated with using Kaw water is assumed non-significant and is not included here.

#### 4.7.4 O&M COSTS SUMMARY

Tabel 4-6 summarizes the O&M costs associated with the pipeline and the intake pump stations for both Alignment 1 and 2.





Table 4-5 Annual O&M Costs Summar

			N AND MAINT	ENANCE (O&N	n) COST SUM	<b>Λ</b> ΔRY	
	Alignme				•	/// (1 )	
	7 (11-61111)	ent 1 (Intake Loca	tion C)	Alignment 2 (Intake Location C)			
		48.7 Miles		52.9 Miles			
	14 MGD	18 MGD	22 MGD	14 MGD	18 MGD	22 MGD	
KAW SUPPLY (IN-SERVICE) <sup>a</sup>							
Pipeline and Breakout/One-way Tank(s)	\$43,000	\$43,000	\$43,000	\$50,300	\$50,300	\$50,300	
Intake and Pump Station	\$1,362,900	\$2,041,200	\$2,137,400	\$975,600	\$1,943,800	\$2,234,900	
Total (System In-Service)	\$1,405,900	\$2,084,200	\$2,180,400	\$1,025,900	\$1,994,100	\$2,285,200	
KAW SUPPLY (NOT IN SERVICE) b							
Pipeline and Breakout/One-way Tank(s)	\$43,000	\$43,000	\$43,000	\$50,300	\$50,300	\$50,300	
Intake and Pump Station	\$19,300	\$25,700	\$28,900	\$16,200	\$25,700	\$28,900	
Total (System Not In Service)	\$62,300	\$68,700	\$71,900	\$66,500	\$76,000	\$79,200	

Notes: <sup>a</sup> In-Service operation assumes 24x7 operation at the flow rate shown. <sup>b</sup> When "Not-in-Service" pumps are assumed one day/month operation.





-End of Report-





# **APPENDIX A**

(Conceptual Cost Estimates)



TEM	DECORPORION	OT IA NUMBER	TATIFIC	ESTIMATED	
NO.	DESCRIPTION	QUANTITY	UNITS	COST	TOTAL
1	PIPELINE				\$113,767,6
	Pipeline Diameter-42"	105600	LF	\$49,632,000	
	Pipeline Diameter-36"	151536	LF	\$60,614,400	
	Pipeline Valves-42"	5	EA	\$487,500	
	Pipeline Valves-36"	5	EA	\$315,000	
	Fittings- Restrained Joint	23	EA	\$920,000	
	ARVs (MH & Valve & Signage)	53	EA	\$1,192,500	
	Pipeline Passive Anodes	240	EA	\$120,000	
	Material Testing	1	LS	\$50,000	
	Pipeline Testing Allowance	15	EA	\$75,000	
	ROW Clearing & Grubbing	105,600	LF	\$211,200	
	Fence Remove & Replace	100	EA	\$150,000	
2	CROSSINGS				\$2,027,5
	Major Highways	2	EA	\$600,000	
	Major Roads(Bored)	4	EA	\$450,000	
	Minor Roads	12	EA	\$300,000	
	Other Road Crossings (Minor)	18	EA	\$45,000	
	Major Creek	13	EA	\$487,500	
	Minor Creek	7	EA	\$70,000	
	Product Pipeline Crossings	5	EA	\$75,000	
3	BREAKOUT TANK-SURGE PROTECTION				\$3,125,0
	Break Tank (included with Intake)	1	MG	\$2,750,000	
	Site Work Allowance	1	LS	\$100,000	
	Site Fence	1000	LF	\$75,000	
	Electrical/SCADA	1	LS	\$200,000	
				SUBTOTAL	\$118,920,1
3	CONTRACTOR Mobilization/Insurance/OH&P	20%		\$23,784,000	
	CONTINGENCY	30%		\$35,676,000	
		TOTAL ESTIMA	ATED CONS	TRUCTION COST	\$178,380,1
6	OTHER COSTS				
	Environmental				\$622,3
	Wetland Delineation Study		Acres	\$177,100	
	Cultural Resources Study		Acres	\$295,200	
	NEPA/EA Document	1	LS	\$150,000	
	Survey			4	\$345,0
	Legal Survey		Parcel	\$109,500	
	Topo/Design Survey	590	Acres	\$236,100	<b>₼↑</b> < <b>=</b> · ·
	Easements 1501 11	207		φο ο1ο coo	\$2,656,3
	Permanent Easement-50' wide		Acres	\$2,213,600	
	Temporary Easement-50' wide	295	Acres	\$442,700	¢21.40.7.
	Engineering: Pre-design/Design/Bidding/CA/RPR	6001		¢10.702.000	\$21,405,0
	Predesign/Detailed Design/Bidding	6.0%		\$10,702,800	
	CA/RPR	6.0%		\$10,702,800	A400
	Permits		A 110	¢460,000	\$480,
	USACE 404/NEPA		Allowance	\$460,000	

<b>ESTIMATI</b>	ED PIPELINE COST- ALIGNMENT 1 - 36" 8	36" - LOCATION C)		
ITEM	DESCRIPTION.	OTIA MININTE TIN IMPO	ESTIMATED	
NO.	DESCRIPTION	QUANTITY UNITS	COST	TOTAL
1	PIPELINE			\$106,203,100
	Pipeline Diameter-36"	105600 LF	\$42,240,000	. , ,
	Pipeline Diameter-36"	151536 LF	\$60,614,400	
	Pipeline Valves-36"	5 EA	\$315,000	
	Pipeline Valves-36"	5 EA	\$315,000	
	Fittings- Restrained Joint	23 EA	\$920,000	
	ARVs (MH & Valve & Signage)	53 EA	\$1,192,500	
	Pipeline Passive Anodes	240 EA	\$120,000	
	Material Testing	1 LS	\$50,000	
	Pipeline Testing Allowance	15 EA	\$75,000	
	ROW Clearing & Grubbing	105,600 LF	\$211,200	
	Fence Remove & Replace	100 EA	\$150,000	
2	CROSSINGS	100 121	Ψ130,000	\$2,027,500
-	Major Highways	2 EA	\$600,000	Ψ2,027,500
	Major Roads (Bored)	4 EA	\$450,000	
	Minor Roads	12 EA	\$300,000	
	Other Road Crossings (Minor)	18 EA	\$45,000	
	Major Creek	13 EA	\$487,500	
	Minor Creek	7 EA	\$70,000	
	Product Pipeline Crossings	5 EA	\$75,000	
3	BREAKOUT TANK-SURGE PROTECTION			\$2,437,500
	Break Tank (included with Intake)	0.75 MG	\$2,062,500	
	Site Work Allowance	1 LS	\$100,000	
	Site Fence	1000 LF	\$75,000	
	Electrical/SCADA	1 LS	\$200,000	
			SUBTOTAL	\$110,668,100
3	CONTRACTOR Mobilization/Insurance/OH&P	20%	\$22,133,600	
	CONTINGENCY	30%	\$33,200,400	
		TOTAL ESTIMATED CONST	RUCTION COST	\$166,002,100
6	OTHER COSTS			
	Environmental			\$622,300
	Wetland Delineation Study	295 Acres	\$177,100	
	Cultural Resources Study	295 Acres	\$295,200	
	NEPA/EA Document	1 LS	\$150,000	
	Survey			\$345,600
	Legal Survey	73 Parcel	\$109,500	
	Topo/Design Survey	590 Acres	\$236,100	
	Easements			\$2,656,300
	Permanent Easement-50' wide	295 Acres	\$2,213,600	
	Temporary Easement-50' wide	295 Acres	\$442,700	
	Engineering: Pre-design/Design/Bidding/CA/RPR			\$19,920,200
	Predesign/Detailed Design/Bidding	6.0%	\$9,960,100	
	CA/RPR	6.0%	\$9,960,100	
	Permits			\$480,000
	USACE 404/NEPA	Allowance	\$460,000	
	PERMITS (DEQ)		\$20,000	
TOTAL ESTI	MATED PROJECT COST- JULY 2024			\$190,027,000

ITEM	DESCRIPTION	OTTA NUDERNA T INTERES	ESTIMATED	
NO.	<b>DES CRIPTION</b>	QUANTITY UNITS	COST	TOTAL
1	PIPELINE			\$125,815,
	Pipeline Diameter-42"	137808 LF	\$64,769,800	
	Pipeline Diameter-36"	141504 LF	\$56,601,600	
	Pipeline Valves-42"	5 EA	\$487,500	
	Pipeline Valves-36"	5 EA	\$315,000	
	Fittings- Restrained Joint	28 EA	\$1,120,000	
	ARVs	65 EA	\$1,462,500	
	Pipeline Passive Anodes	300 EA	\$150,000	
	Material Testing	1 LS	\$50,000	
	Pipeline Testing Allowance	15 EA	\$75,000	
	ROW Clearing & Grubbing	279,312 LF	\$558,600	
	Fence Remove & Replace	150 EA	\$225,000	
2	CROSSINGS			\$3,475,
	Major Highways	2 EA	\$600,000	, - , - ,
	Major Roads(Bored)	15 EA	\$1,687,500	
	Minor Roads	2 EA	\$75,000	
		42 EA		
	Other Road Crossings (Minor)		\$105,000	
	Major Creek	15 EA	\$562,500	
	Minor Creek	37 EA	\$370,000	
	Product Pipeline Crossings	5 EA	\$75,000	
3	BREAKOUT TANK & PUMP STATION			\$3,162,
	One-Way Tank 1	0.25 MG	\$812,500	
	One-Way Tank 2	0.25 MG	\$812,500	
	One-Way Tank 3	0.25 MG	\$812,500	
	Site Work Allowance	1 LS	\$300,000	
	Site Fence	3000 LF	\$225,000	
	Electrical/SCADA	1 LS	\$200,000	
			SUBTOTAL	\$132,452,
3	CONTRACTOR Mobilization/Insurance/OH&P	20%	\$26,490,500	
	CONTINGENCY	30%	\$39,735,800	
		TOTAL ESTIMATED CONST	RUCTION COST	\$198,678,
6	OTHER COSTS			
	Environmental			\$663,
	Wetland Delineation Study	321 Acres	\$192,400	
	Cultural Resources Study	321 Acres	\$320,600	
	NEPA/EA Document	1 LS	\$150,000	
	Survey			\$426,
	Legal Survey	113 Parcel	\$169,500	
	Topo/Design Survey	641 Acres	\$256,500	
	Easements			\$2,885,
	Permanent Easement-50' wide	321 Acres	\$2,404,500	
	Temporary Easement-50' wide	321 Acres	\$480,900	
	Engineering: Pre-design/Design/Bidding/CA/RPR			\$23,841,
	Predesign/Detailed Design/Bidding	6.0%	\$11,920,700	
	CA/RPR	6.0%	\$11,920,700	
	Permits			\$500,
	USACE 404/NEPA	Allowance	\$480,000	
	PERMITS (DEQ)		\$20,000	

STIMAT	TED PIPELINE COST- ALIGNMENT 2 - 36	6" & 36" - LOC	ATION	C)	
ITEM	DESCRIPTION	OLIA NITETY	UNITS	ESTIMATED	
NO.	DESCRIPTION	QUANTITY	UNIIS	COST	TOTAL
1	PIPELINE				\$115,995,900
	Pipeline Diameter-36"	137808	LF	\$55,123,200	, , ,
	Pipeline Diameter-36"	141504	LF	\$56,601,600	
	Pipeline Valves-36"	5	EA	\$315,000	
	Pipeline Valves-36"	5	EA	\$315,000	
	Fittings- Restrained Joint	28	EA	\$1,120,000	
	ARVs	65	EA	\$1,462,500	
	Pipeline Passive Anodes	300	EA	\$150,000	
	Material Testing	1	LS	\$50,000	
	Pipeline Testing Allowance	15	EA	\$75,000	
	ROW Clearing & Grubbing	279,312	LF	\$558,600	
	Fence Remove & Replace	150	EA	\$225,000	
2	CROSSINGS				\$3,475,000
	Major Highways	2	EA	\$600,000	
	Major Roads(Bored)	15	EA	\$1,687,500	
	Minor Roads	2	EA	\$75,000	
	Other Road Crossings (Minor)	42	EA	\$105,000	
	Major Creek	15	EA	\$562,500	
	Minor Creek	37	EA	\$370,000	
	Product Pipeline Crossings		EA	\$75,000	
3	BREAKOUT TANK		LA	\$75,000	\$3,162,500
3	One-Way Tank 1	0.25	MG	\$812,500	\$3,102,300
	One-Way Tank 2	0.25		\$812,500	
	One-Way Tank 3	0.25		\$812,500	
	Site Work Allowance		LS	\$300,000	
	Site Fence	3000		\$225,000	
	Electrical/SCADA		LS	\$200,000	
	Electrical/SCADA	1	Lo	SUBTOTAL	\$122,633,400
3	CONTRACTOR Mobilization/Insurance/OH&P	20%		\$24,526,700	φ122,033,400
3	CONTINGENCY	30%			
		OTAL ESTIMATED	CONSTDI	\$36,790,000	\$183,950,100
6	OTHER COSTS	TALES IIVIATED	CONSTR	oction cost	\$105,750,100
Ü	Environmental				\$663,000
	Wetland Delineation Study	321	Acres	\$192,400	
	Cultural Resources Study		Acres	\$320,600	
	NEPA/EA Document		LS	\$150,000	
	Survey	1	ш	Ψ130,000	\$426,000
	Legal Survey	113	Parcel	\$169,500	\$ <del>420,000</del>
	Topo/Design Survey		Acres	\$256,500	
	Easements	041	Acies	\$230,300	\$2,885,400
	Permanent Easement-50' wide	321	Acres	\$2,404,500	Ψ2,000,400
	Temporary Easement-50' wide		Acres	\$480,900	
	Engineering: Pre-design/Design/Bidding/CA/RPR	321	110108	φ+ου,900	\$22,074,000
	Predesign/Detailed Design/Bidding	6.0%		\$11,037,000	Ψ22,074,000
	CA/RPR	6.0%		\$11,037,000	
	Permits	0.0%		φ11,037,000	\$500,000
	USACE 404/NEPA		Allowanc	\$480,000	φ200,000
	PERMITS (DEQ)		Anowanc	\$20,000	
TAT EST	TIMATED PROJECT COST- JULY 2024			φ20,000	\$210,499,000

Annual O&M- Alignment 1- Intake Pump Station (In Operation)

				kWh or		
Task	Quantity	Unit	kW	kW Rate	Unit Cost	Total \$
14 MGD						
Basic Electric Charge	(	) Month			\$280	\$0
Pump Energy Usage	8760	) Hours	1043	\$0.148350		\$1,355,426
Electric Demand Charge	(	) Month	1043			\$0
Pump Building Electric Usage	12	2 Month			\$200	\$2,400
Pump Maintenance Allowance	1	L LS			\$5,000	\$5,000
Total						\$1,362,900
18 MGD						
Basic Electric Charge	(	) Month			\$280	\$0
Pump Energy Usage	8760	) Hours	1565	\$0.148350		\$2,033,789
Electric Demand Charge	(	) Month	1565	\$13.74		\$0
Pump Building Electric Usage	12	2 Month			\$200	\$2,400
Pump Maintenance Allowance	1	L LS			\$5,000	\$5,000
Total						\$2,041,200
22 MGD						
Basic Electric Charge	(	) Month			\$280	\$0
Pump Energy Usage	8760	) Hours	1639	\$0.148350		\$2,129,956
Electric Demand Charge	(	) Month	1639	\$13.74		\$0
Pump Building Electric Usage	12	2 Month			\$200	\$2,400
Pump Maintenance Allowance	1	L LS			\$5,000	\$5,000
Total						\$2,137,400

Annual O&M- Alignment 2- Intake Pump Station (In Operation)

			kWh or		
Quantity	Unit	kW	kW Rate	Unit Cost	Total \$
C	Month			\$280	\$0
8760	Hours	745	\$0.148350		\$968,162
C	Month	745			\$0
12	Month			\$200	\$2,400
1	. LS			\$5,000	\$5,000
nl					\$975,600
C	Month			\$280	\$0
8760	Hours	1490	\$0.148350		\$1,936,324
C	Month	1490			\$0
12	Month			\$200	\$2,400
1	. LS			\$5,000	\$5,000
nl					\$1,943,800
C	Month			\$280	\$0
8760	Hours	1714	\$0.148350		\$2,227,422
C	Month	1714			\$0
12	Month			\$200	\$2,400
1	. LS			\$5,000	\$5,000
					\$2,234,900
	0 8760 0 12 1 1 8760 0 12 1 1	0 Month 8760 Hours 0 Month 12 Month 1 LS  0 Month 8760 Hours 0 Month 12 Month 1 LS  0 Month 1 LS  1 Under the second of the seco	0 Month 8760 Hours 745 0 Month 745 12 Month 1 LS  0 Month 8760 Hours 1490 0 Month 12 Month 1 LS  10  11  12 Month 1 LS  11  13 Month 1 LS  14  14 Month 1 LS	Quantity         Unit         kW         kW Rate           0 Month         745 \$0.148350           0 Month         745           12 Month         1 LS           0 Month         1490 \$0.148350           0 Month         1490           12 Month         1 LS           0 Month         1714 \$0.148350           0 Month         1714           12 Month         1714           12 Month         1714           12 Month         1714           12 Month         1714	Quantity         Unit         kW         kW Rate         Unit Cost           0 Month         \$280           8760 Hours         745 \$0.148350           0 Month         \$200           1 LS         \$5,000           0 Month         \$280           8760 Hours         1490 \$0.148350           0 Month         \$200           1 LS         \$5,000           0 Month         \$280           8760 Hours         1714 \$0.148350           1 LS         \$5,000

Annual O&M- Alignment 1- Pipeline				
Task	Quantity	Unit	Unit Cost	Total \$
Annual Valve Exercising & Reconnaissance Allowance	1	. LS	\$30,000	\$30,000
ARV Maintenance Allowance	53	BEA	\$150	\$7,950
Tank/SCADA & Corrosion Protection Maintenance Allowance	1	. LS	\$5,000	\$5,000
Total				\$43,000
Annual O&M-Alignment 2-Pipeline				
Task	Quantity	Unit	Unit Cost	Total \$
Annual Valve Exercising & Reconnaissance Allowance	1	. LS	\$33,000	\$33,000
ARV Maintenance Allowance	65	EA .	\$150	\$9,750
Tank/SCADA & Corrosion Protection Maintenance Allowance	1	. LS	\$7,500	\$7,500
Total				\$50,300

Annual O&M- Alignment 1- Intake Pump Station (Not-In-Operation)

					kWh or		
Task	Quantity	Unit	kW		kW Rate	Unit Cost	Total \$
14 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		372	\$0.148350		\$15,894
Electric Demand Charge	0	Month		372			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total							\$19,300
18 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		521	\$0.148350		\$22,260
Electric Demand Charge	0	Month		521			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total							\$25,700
22 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		596	\$0.148350		\$25,464
Electric Demand Charge	0	Month		596			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total	<u> </u>						\$28,900

Annual O&M- Alignment 2- Intake Pump Station (Not-In-Operation)

					kWh or		
Task	Quantity	Unit	kW		kW Rate	Unit Cost	Total \$
14 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		298	\$0.148350		\$12,732
Electric Demand Charge	0	Month		298			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total							\$16,200
18 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		521	\$0.148350		\$22,260
Electric Demand Charge	0	Month		521			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total							\$25,700
22 MGD							
Basic Electric Charge	0	Month				\$280	\$0
Pump Energy Usage Summer Peak	288	Hours		596	\$0.148350		\$25,464
Electric Demand Charge	0	Month		596			\$0
Pump Building Electric Usage	12	Month				\$200	\$2,400
Pump Maintenance Allowance	1	LS				\$1,000	\$1,000
Total	·					·	\$28,900



# **APPENDIX B**

(Environmental Data Search- EDR Reports for Alignments 1 and 2)



# **Pipeline Alignment**

Pipeline Alignment Pawhuska, OK 74056

Inquiry Number: 7696910.5s

July 01, 2024

# **EDR Area / Corridor Report**



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Government Records Searched/Data Currency Tracking.	GR-1

**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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# **EXECUTIVE SUMMARY**

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

## SUBJECT PROPERTY INFORMATION

## **ADDRESS**

PIPELINE ALIGNMENT PAWHUSKA, OK 74056

#### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

## ADDITIONAL ENVIRONMENTAL RECORDS

## Other Ascertainable Records

ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there is 1 ICIS site within the requested target property.

<u>Site</u>	Address	Map ID / Focus Map(s)	Page
OS3063 - WELL NO. BI	SE/4, SEC. 34, T 27N	1 / 1	60
FRS ID:: 110017752136			

## INDIAN RESERV: Indian Reservations

A review of the INDIAN RESERV list, as provided by EDR, and dated 12/31/2014 has revealed that there is 1 INDIAN RESERV site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
OSAGE RESERVATION		Region / ***********************************	60

# SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

# **EXECUTIVE SUMMARY**

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

A review of the PFAS ECHO list, as provided by EDR, and dated 12/28/2023 has revealed that there is 1 PFAS ECHO site within approximately 0.25 miles of the requested target property.

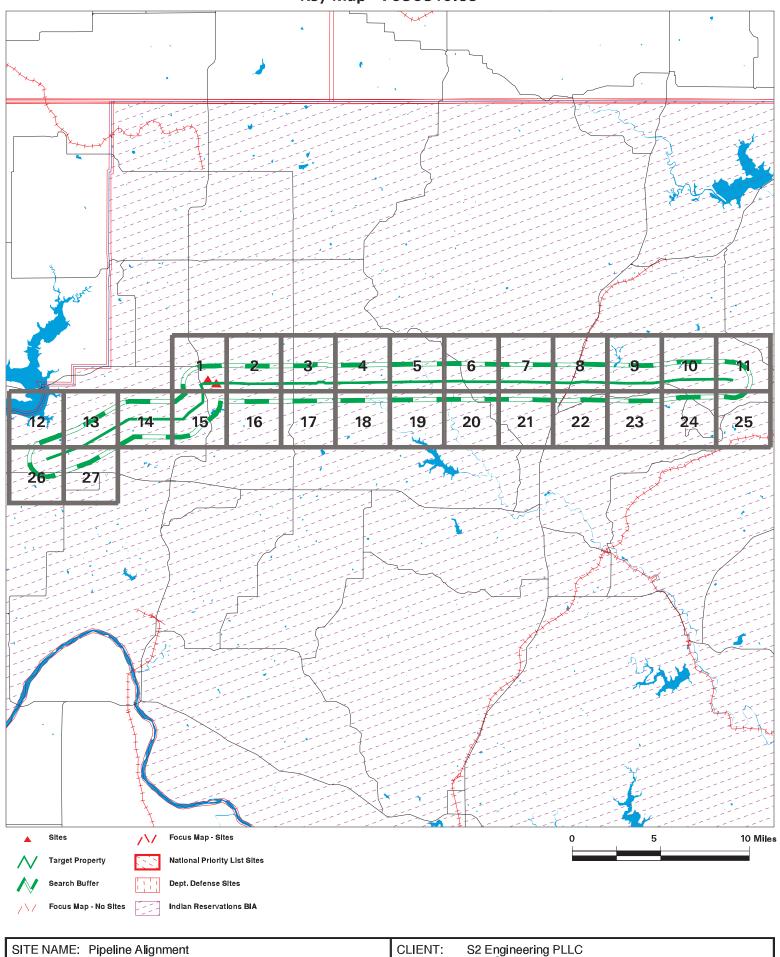
Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SHIDLER, CITY OF	P.O. BOX 335	N 1/8 - 1/4 (0.212 mi.)	2/1	61

# MAPPED SITES SUMMARY

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
Reg / ********	***OSAGE*RESERVATION		INDIAN RESERV	TP
1 / 1	OS3063 - WELL NO. BI	SE/4, SEC. 34, T 27N	ICIS	TP
2/1	SHIDLER, CITY OF	P.O. BOX 335	FINDS, ECHO, PFAS ECHO	1118 0.212 North

# Key Map - 7696910.5s



SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY #: 7696910.5s

DATE: 07/01/24 6:06 PM

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Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted			
STANDARD ENVIRONMENTAL RECORDS											
Lists of Federal NPL (Su	perfund) site	s									
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0			
Lists of Federal Delisted	I NPL sites										
Delisted NPL	1.000		0	0	0	0	NR	0			
Lists of Federal sites su CERCLA removals and (		ers									
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0			
Lists of Federal CERCLA	A sites with N	FRAP									
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0			
Lists of Federal RCRA fa undergoing Corrective A											
CORRACTS	1.000		0	0	0	0	NR	0			
Lists of Federal RCRA T	SD facilities										
RCRA-TSDF	0.500		0	0	0	NR	NR	0			
Lists of Federal RCRA g	enerators										
RCRA-LQG RCRA-SQG RCRA-VSQG	0.250 0.250 0.250		0 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	0 0 0			
Federal institutional con engineering controls reg											
LUCIS US ENG CONTROLS US INST CONTROLS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0			
Federal ERNS list											
ERNS	TP		NR	NR	NR	NR	NR	0			
Lists of state- and tribal hazardous waste facilitie											
SHWS	1.000		0	0	0	0	NR	0			
Lists of state and tribal l and solid waste disposa											
SWF/LF	0.500		0	0	0	NR	NR	0			
Lists of state and tribal l	leaking storag	ge tanks									
LUST	0.500		0	0	0	NR	NR	0			

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LAST INDIAN LUST	0.500 0.500		0	0 0	0 0	NR NR	NR NR	0 0
Lists of state and tribal	registered sto	orage tanks						
FEMA UST UST AST INDIAN UST TANKS	0.250 0.250 0.250 0.250 0.250		0 0 0 0	0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
State and tribal institution control / engineering co		es						
INST CONTROL	0.500		0	0	0	NR	NR	0
Lists of state and tribal	voluntary clea	anup sites						
VCP INDIAN VCP SCAP	0.500 0.500 TP		0 0 NR	0 0 NR	0 0 NR	NR NR NR	NR NR NR	0 0 0
Lists of state and tribal	brownfield sit	tes						
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONME	ENTAL RECORI	<u>DS</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
SWRCY INDIAN ODI ODI DEBRIS REGION 9 IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
Local Lists of Hazardou Contaminated Sites	s waste/							
US HIST CDL US CDL	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
Local Lists of Registere	d Storage Tar	nks						
HIST UST	0.250		0	0	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency	Release Repo	orts						
HMIRS COMPLAINT	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
Other Ascertainable Red	cords							
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0

<u>Database</u> (Miles) <u>Property</u> < 1/8 1/8 - 1/4 1/2 1/2 - 1 > 1	Plotted
FUDS 1.000 0 0 0 NR	0
DOD 1.000 0 0 0 NR	Ö
SCRD DRYCLEANERS 0.500 0 0 NR NR	Ö
US FIN ASSUR TP NR NR NR NR NR	0
EPA WATCH LIST TP NR NR NR NR NR	0
2020 COR ACTION	0
TSCA TP NR NR NR NR NR	0
TRIS TP NR NR NR NR NR	0
SSTS TP NR NR NR NR NR	0
ROD 1.000 0 0 0 NR	0
RMP TP NR NR NR NR NR	0
RAATS TP NR NR NR NR NR	0
PRP TP NR NR NR NR NR	0
PADS TP NR NR NR NR NR	0
ICIS TP 1 NR NR NR NR NR	1
FTTS TP NR NR NR NR NR	0
MLTS TP NR NR NR NR NR COAL ASH DOE TP NR NR NR NR NR	0
COAL ASH DOE         TP         NR         NR         NR         NR         NR           COAL ASH EPA         0.500         0         0         0         NR         NR	0 0
PCB TRANSFORMER TP NR NR NR NR NR	0
RADINFO TP NR NR NR NR NR	0
HIST FTTS TP NR NR NR NR NR	0
DOT OPS TP NR NR NR NR NR	0
CONSENT 1.000 0 0 0 NR	Ö
INDIAN RESERV 1.000 1 0 0 0 NR	1
FUSRAP 1.000 0 0 0 NR	Ö
UMTRA 0.500 0 0 NR NR	0
LEAD SMELTERS TP NR NR NR NR NR	0
US AIRS TP NR NR NR NR NR	0
US MINES 0.250 0 0 NR NR NR	0
ABANDONED MINES 0.250 0 0 NR NR NR	0
MINES MRDS 0.250 0 0 NR NR NR	0
FINDS TP NR NR NR NR NR	0
UXO 1.000 0 0 0 NR	0
DOCKET HWC TP NR NR NR NR NR	0
ECHO TP NR NR NR NR NR	0
FUELS PROGRAM 0.250 0 0 NR NR NR	0
PFAS NPL         0.250         0         0         NR         NR         NR           PFAS FEDERAL SITES         0.250         0         0         NR         NR         NR	0
PFAS FEDERAL SITES         0.250         0         0         NR         NR         NR           PFAS TSCA         0.250         0         0         NR         NR         NR	0 0
DELOTRIO A SECONDE A NO AND AND AND	0
PFAS IRIS 0.250 0 0 NR NR NR PFAS RCRA MANIFEST 0.250 0 0 NR NR NR	0
PFAS ATSDR 0.250 0 0 NR NR NR	0
PFAS WQP 0.250 0 0 NR NR NR	0
PFAS NPDES 0.250 0 0 NR NR NR	0
PFAS ECHO 0.250 0 1 NR NR NR	1
PFAS ECHO FIRE TRAIN 0.250 0 0 NR NR NR	Ö
PFAS PT 139 AIRPORT 0.250 0 0 NR NR NR	0
AQUEOUS FOAM NRC 0.250 0 0 NR NR NR	0
BIOSOLIDS TP NR NR NR NR NR	0
PFAS 0.250 0 0 NR NR NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted		
AIRS	TP		NR	NR	NR	NR	NR	0		
ASBESTOS	TP		NR	NR	NR	NR	NR	Ö		
DRYCLEANERS	0.250		0	0	NR	NR	NR	0		
Financial Assurance	TP		NR	NR	NR	NR	NR	0		
TIER 2	TP		NR	NR	NR	NR	NR	0		
UIC	TP		NR	NR	NR	NR	NR	0		
PFAS PROJECT	0.500		0	0	0	NR	NR	0		
E MANIFEST	0.250		0	0	NR	NR	NR	0		
UST FINDER RELEASE	0.500		0	0	0	NR	NR	0		
UST FINDER	0.250		0	0	NR	NR	NR	0		
EDR HIGH RISK HISTORICAL RECORDS										
EDR Exclusive Records										
EDR MGP	1.000		0	0	0	0	NR	0		
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0		
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0		
EDR RECOVERED GOVERNMENT ARCHIVES										
Exclusive Recovered Go	vt. Archives									
RGA HWS	TP		NR	NR	NR	NR	NR	0		
RGA LF	TP		NR	NR	NR	NR	NR	0		
RGA LUST	TP		NR	NR	NR	NR	NR	Ö		
								-		
- Totals		2	0	1	0	0	0	3		

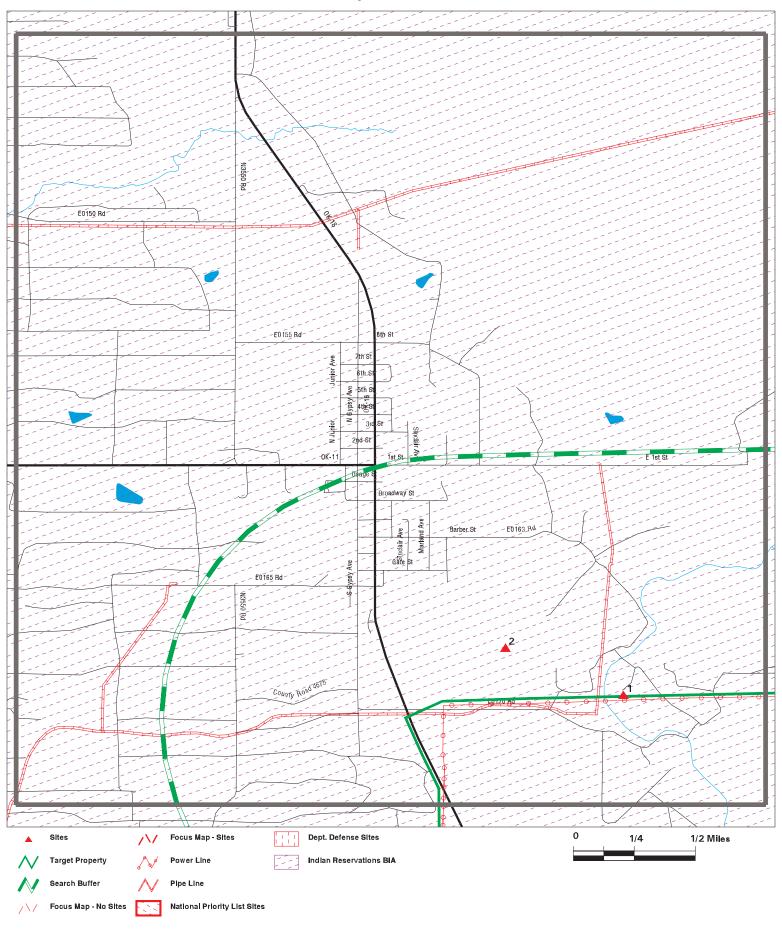
# NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 7696910.5s



SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

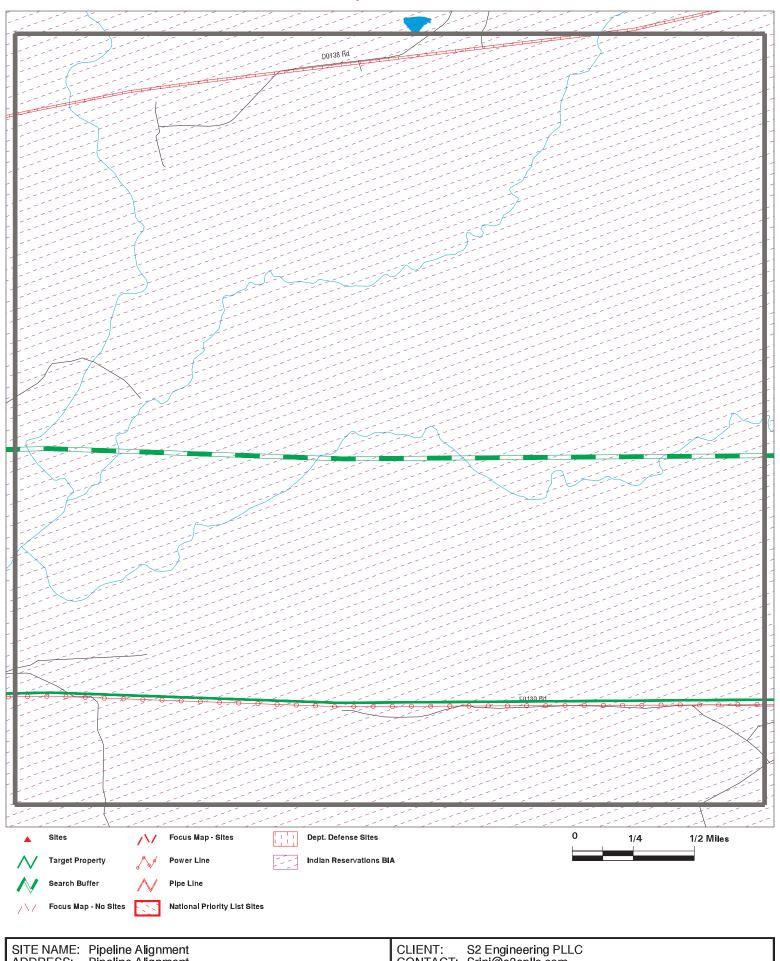
CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY #: 7696910.5s DATE: 07/01/24

# MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
1 / 1	OS3063 - WELL NO. BI	SE/4, SEC. 34, T 27N	ICIS	TP
2/1	SHIDLER, CITY OF	P.O. BOX 335	FINDS, ECHO, PFAS ECHO	1118 0.212 North

Focus Map - 2 - 7696910.5s



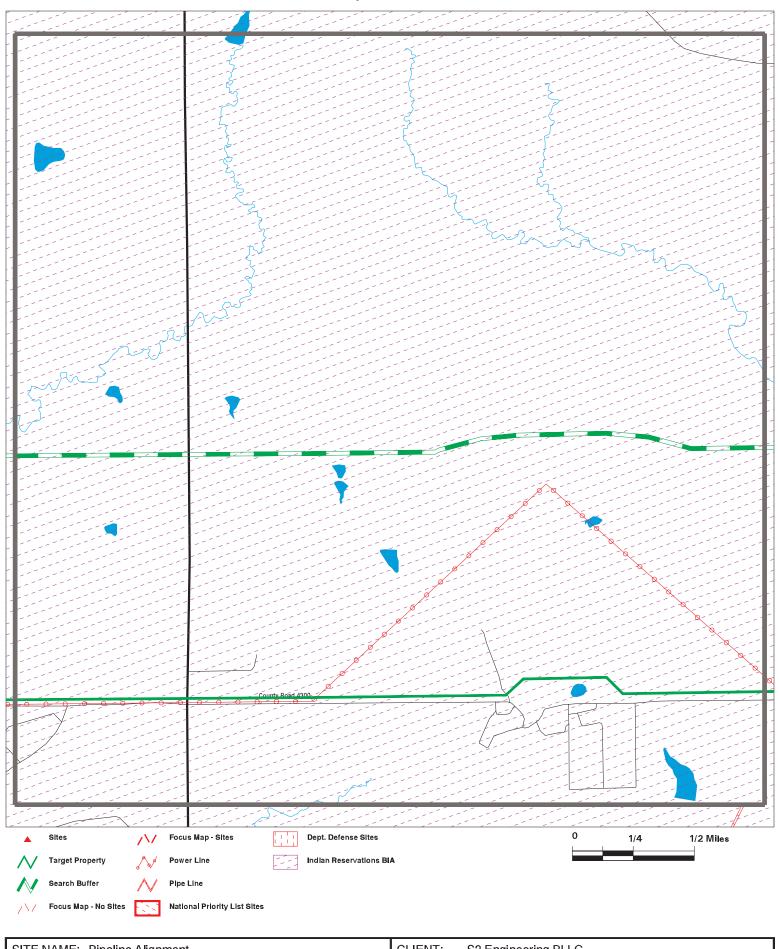
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 3 - 7696910.5s

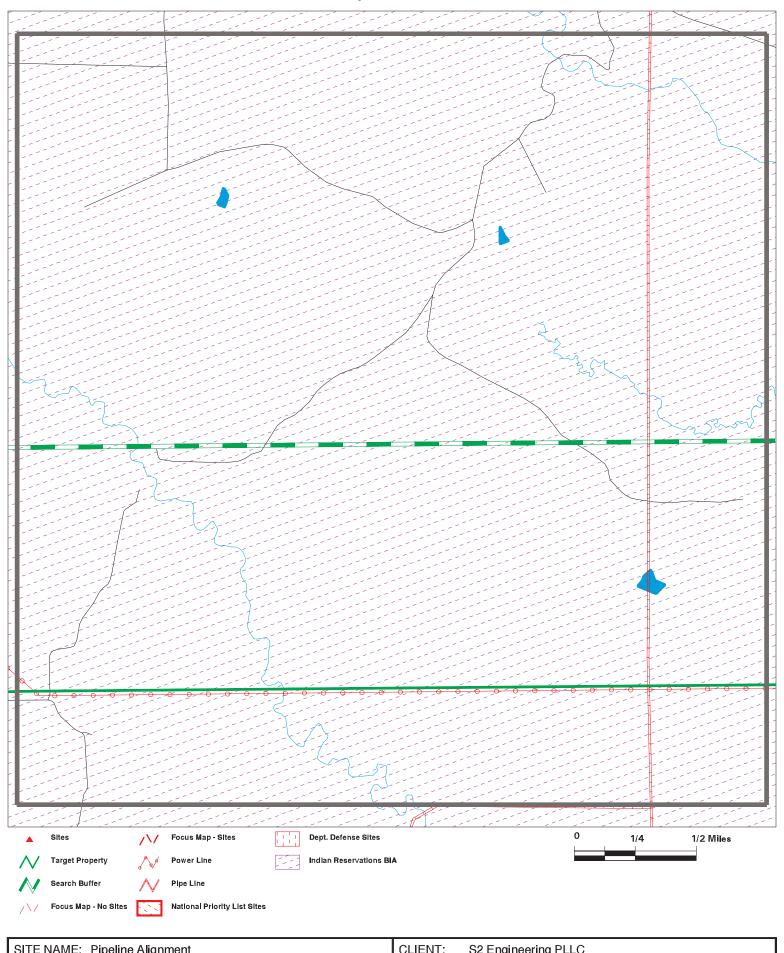


CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

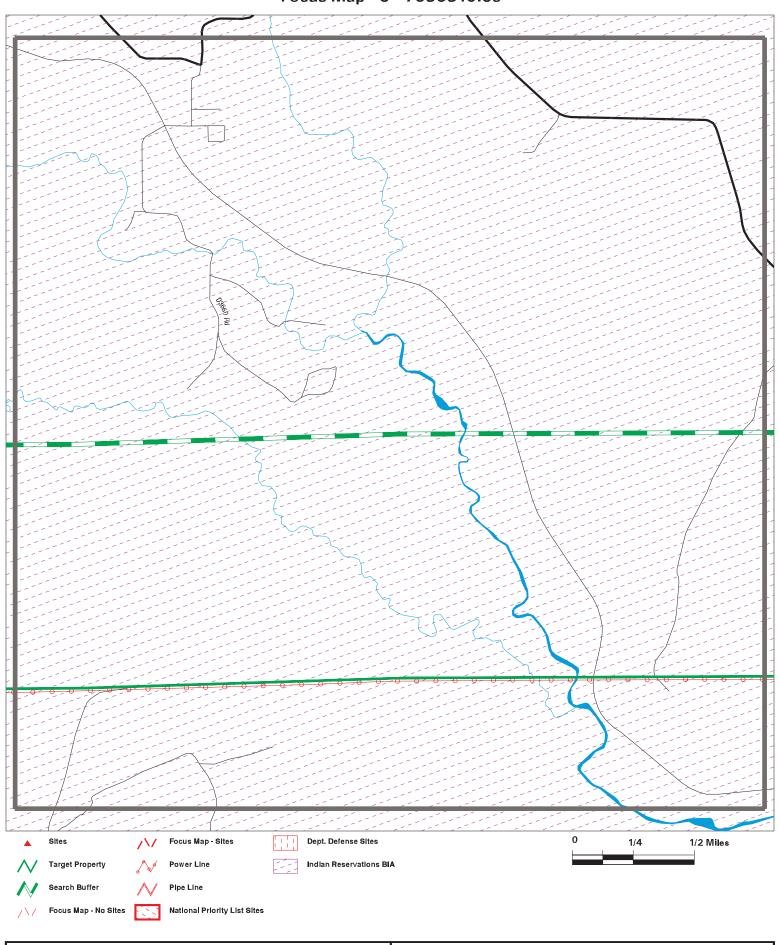
Focus Map - 4 - 7696910.5s



Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

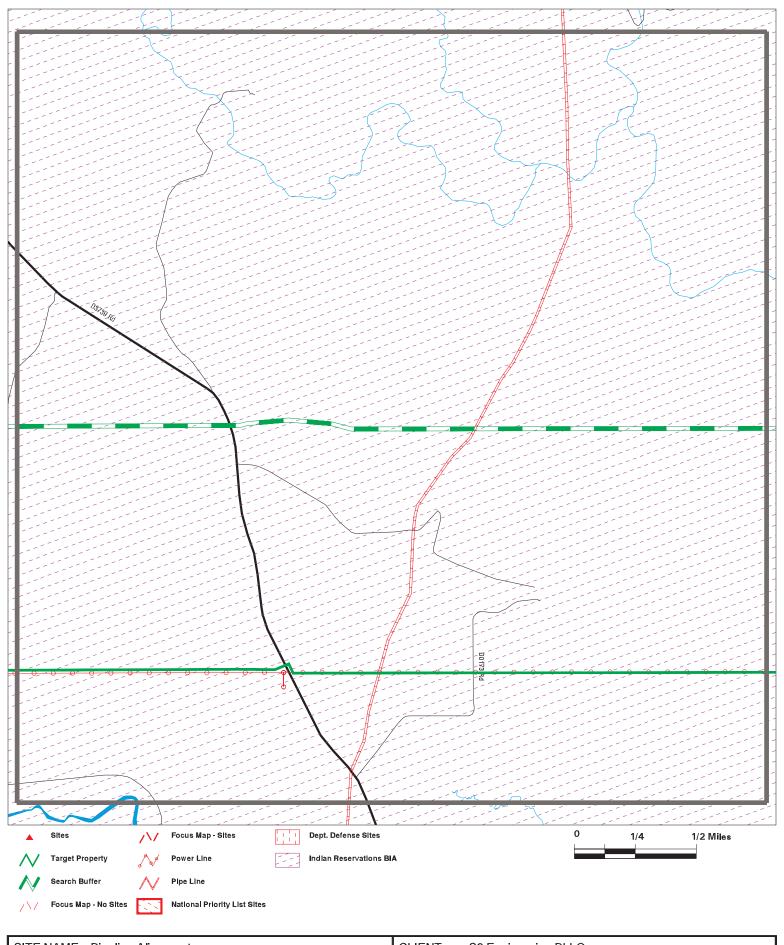
Focus Map - 5 - 7696910.5s



Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 6 - 7696910.5s

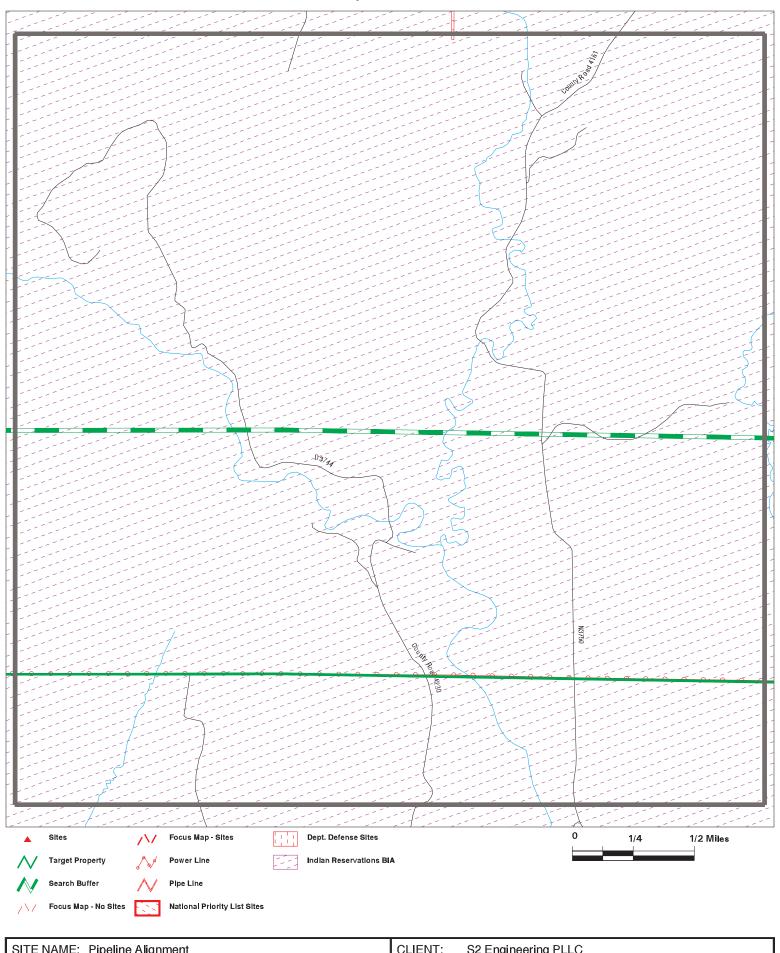


CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

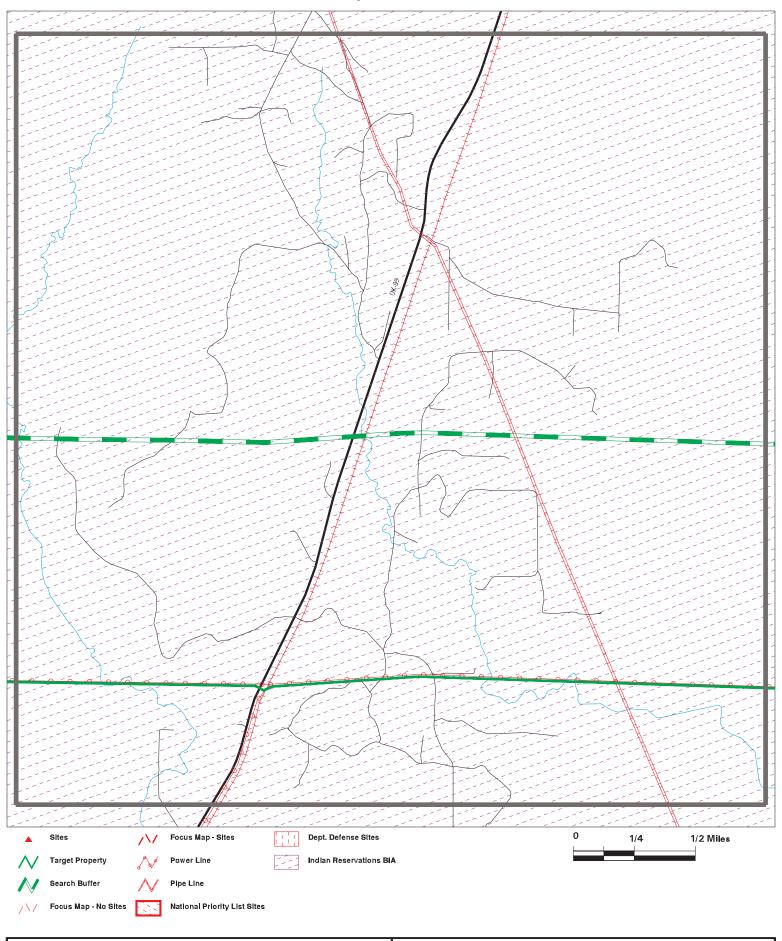
Focus Map - 7 - 7696910.5s



Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

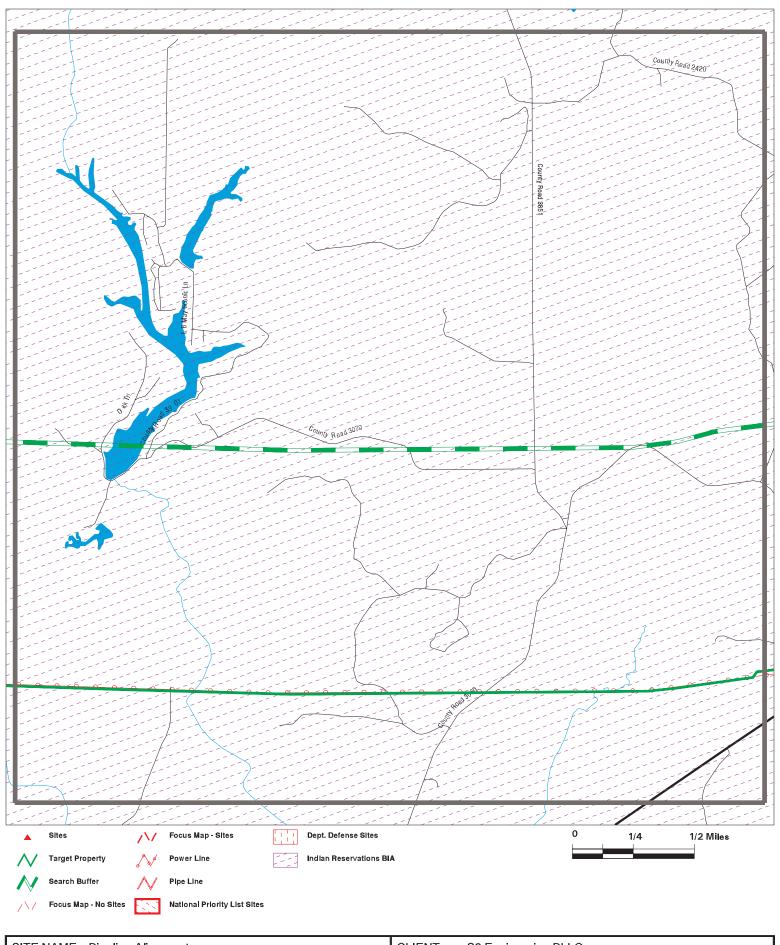
Focus Map - 8 - 7696910.5s



Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 9 - 7696910.5s

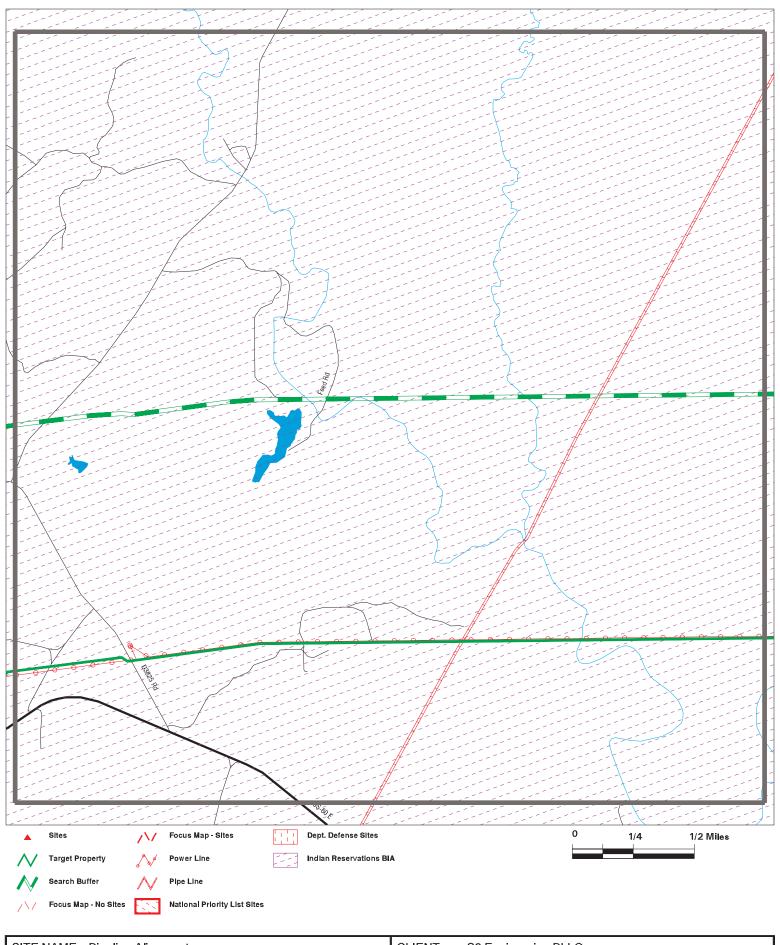


CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 10 - 7696910.5s



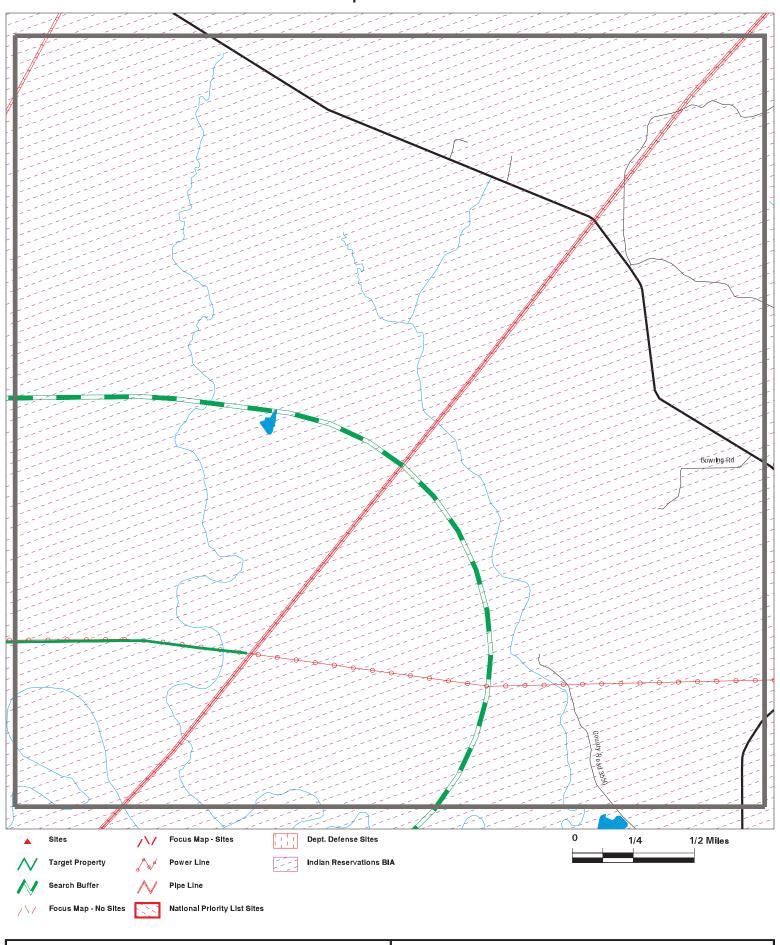
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 11 - 7696910.5s



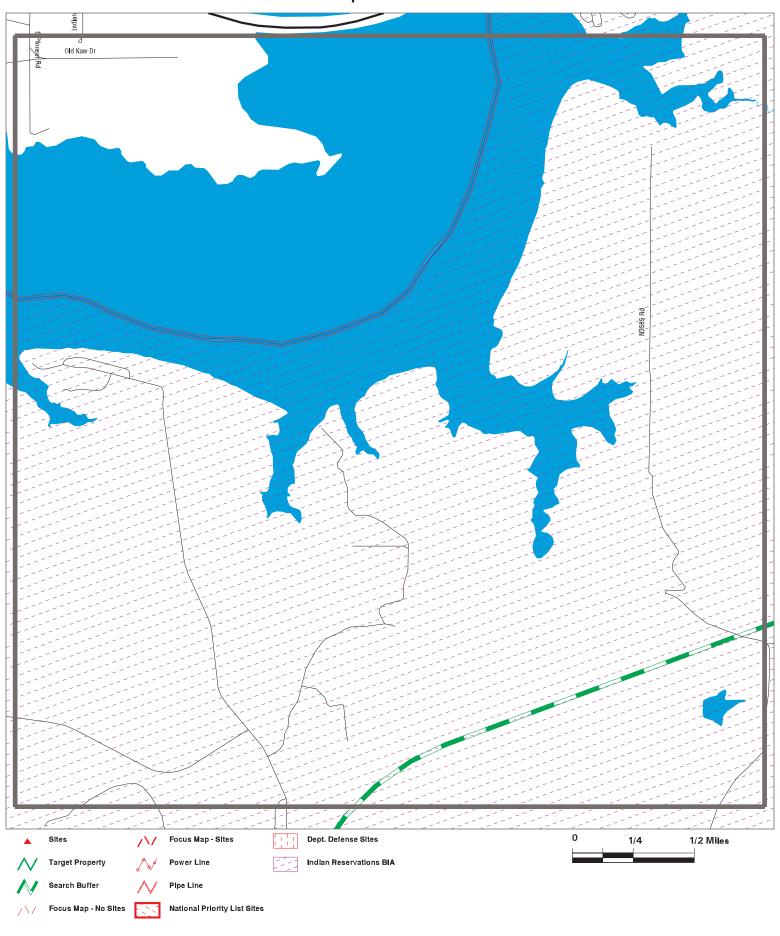
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 12 - 7696910.5s

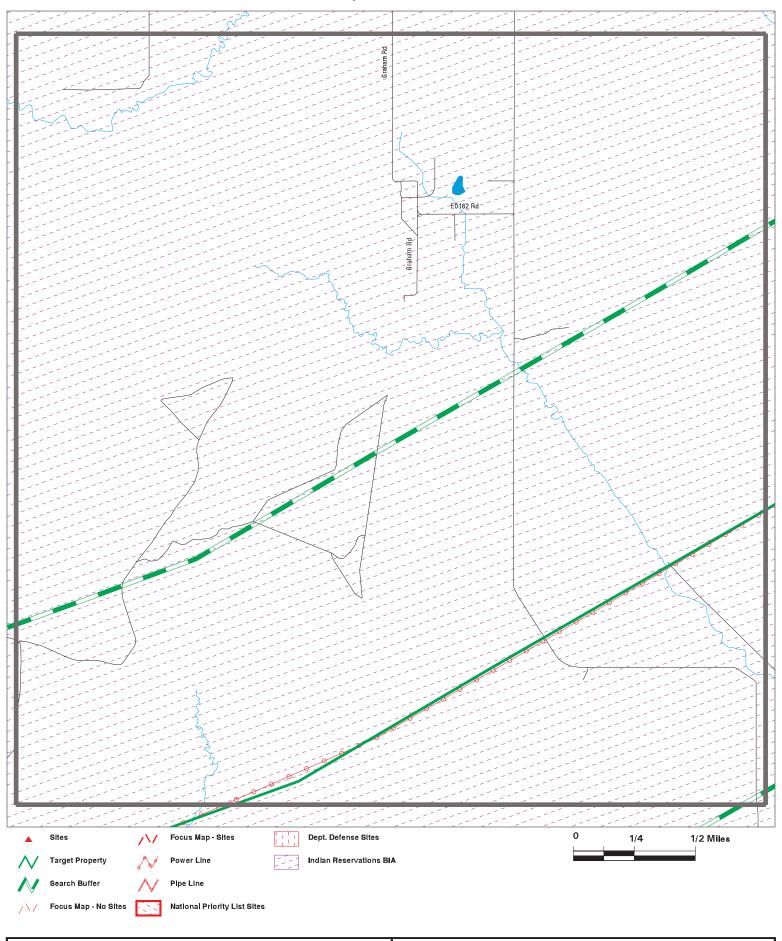


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 13 - 7696910.5s

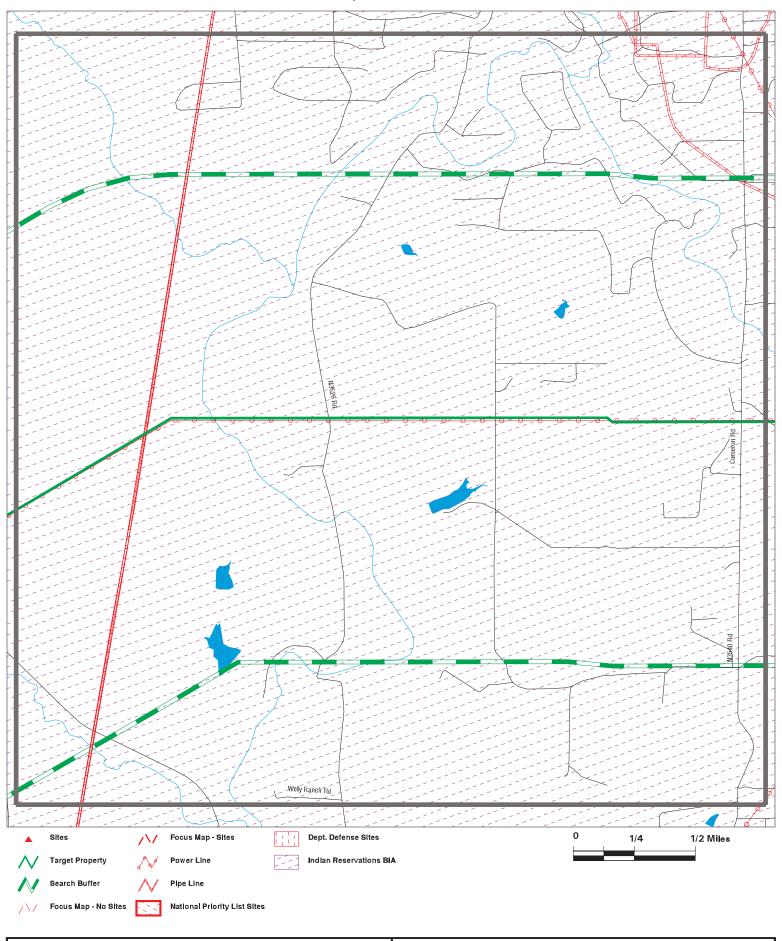


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 14 - 7696910.5s

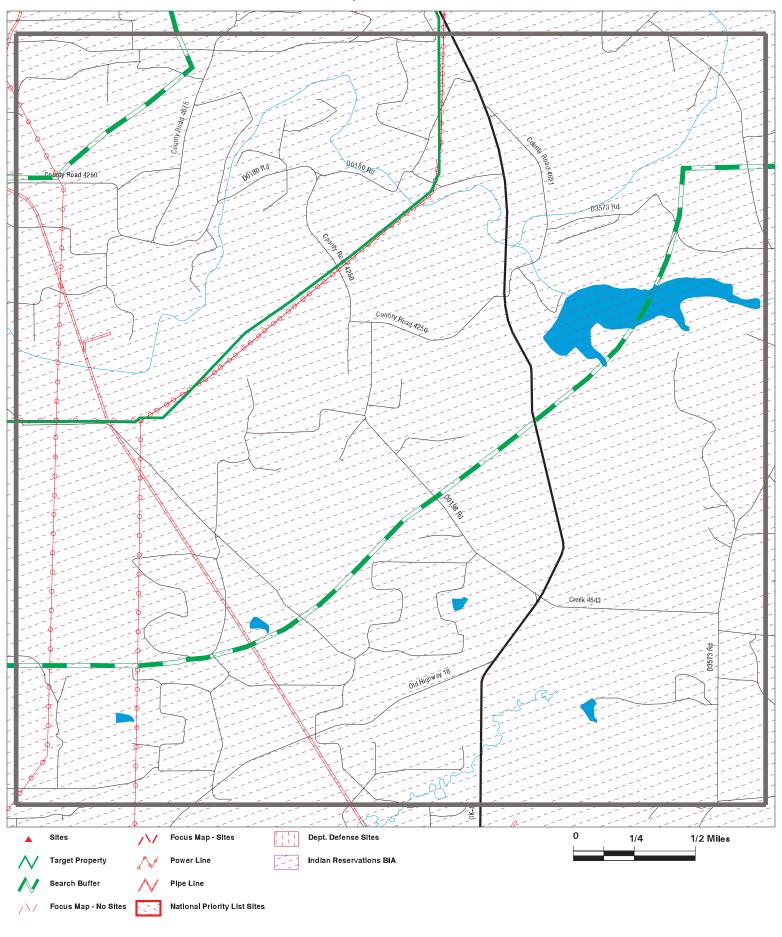


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 15 - 7696910.5s

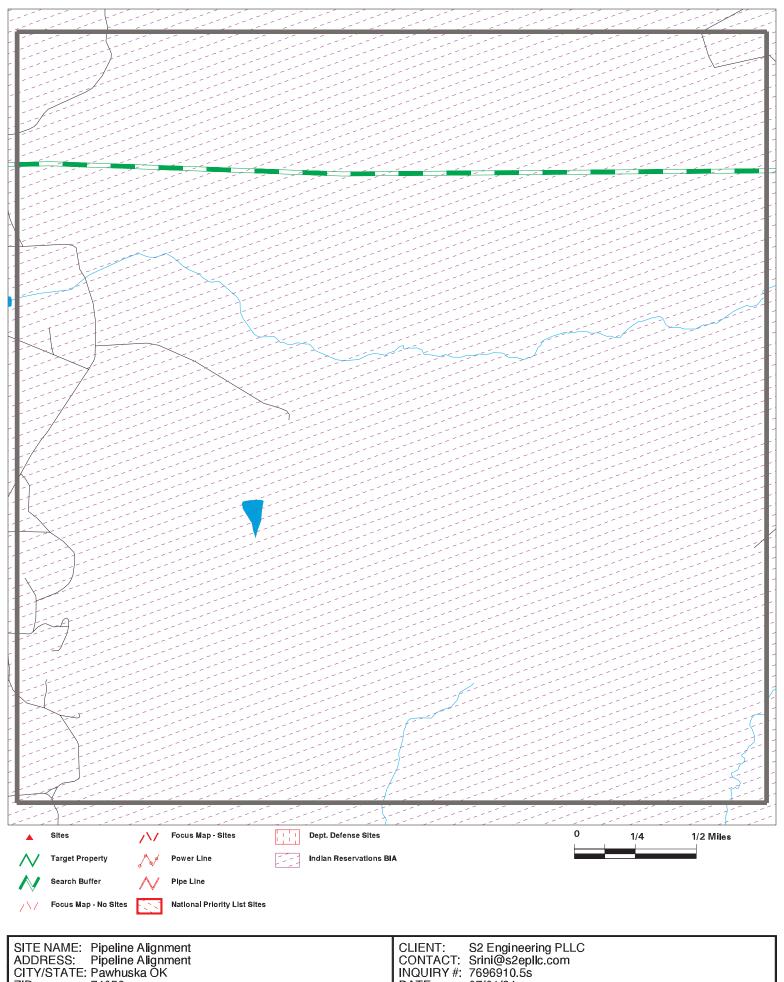


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 16 - 7696910.5s



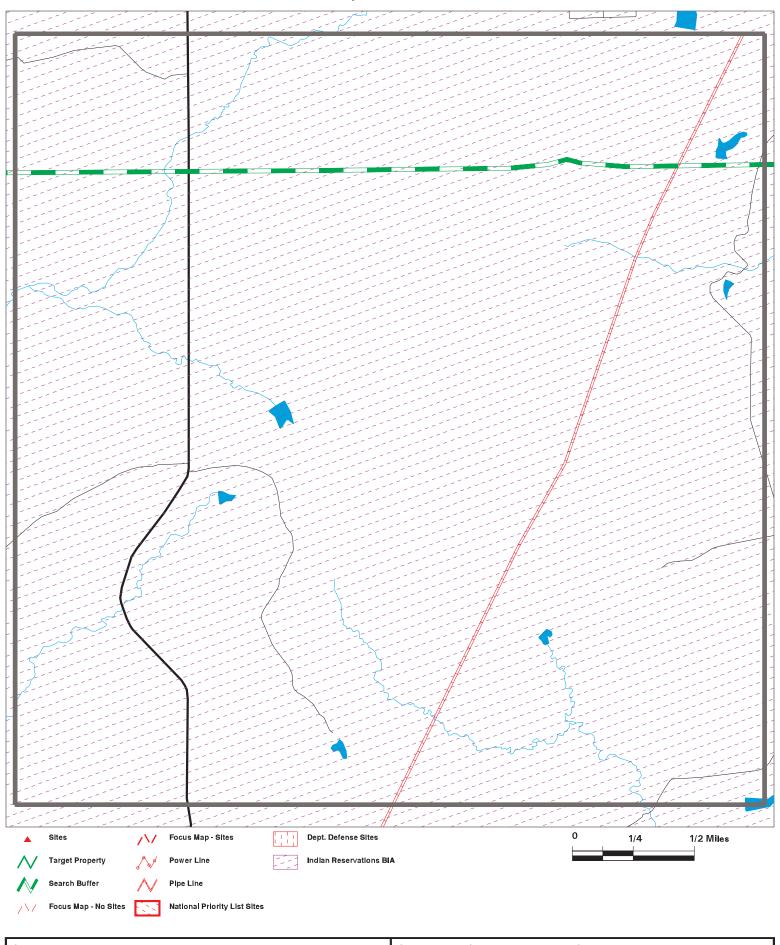
ZIP:

74056

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

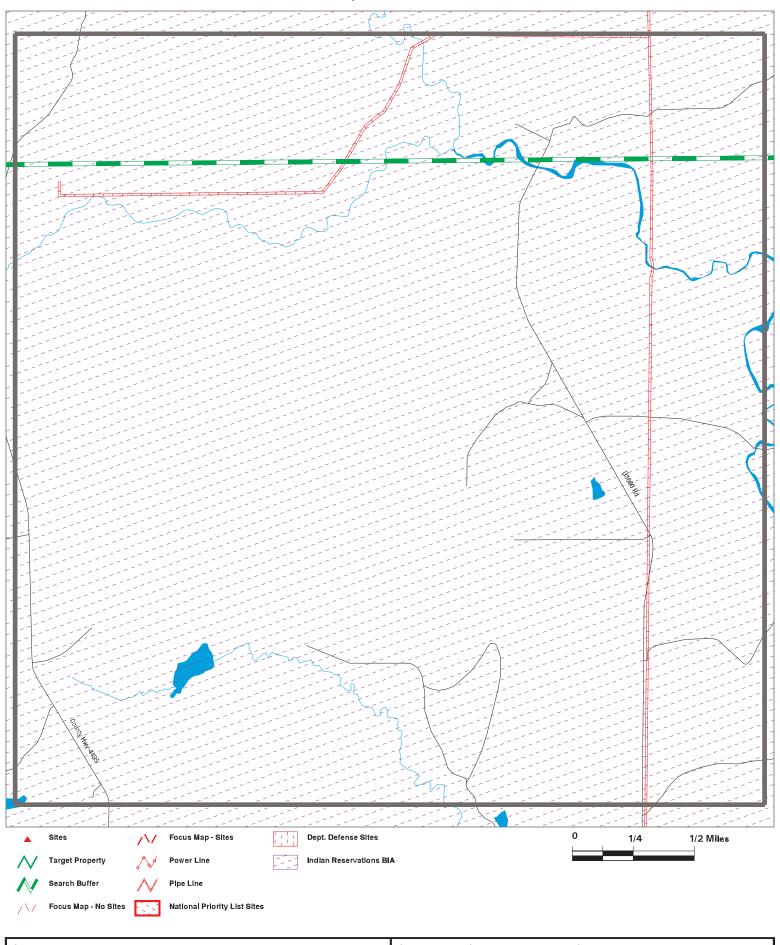
Focus Map - 17 - 7696910.5s



Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 18 - 7696910.5s

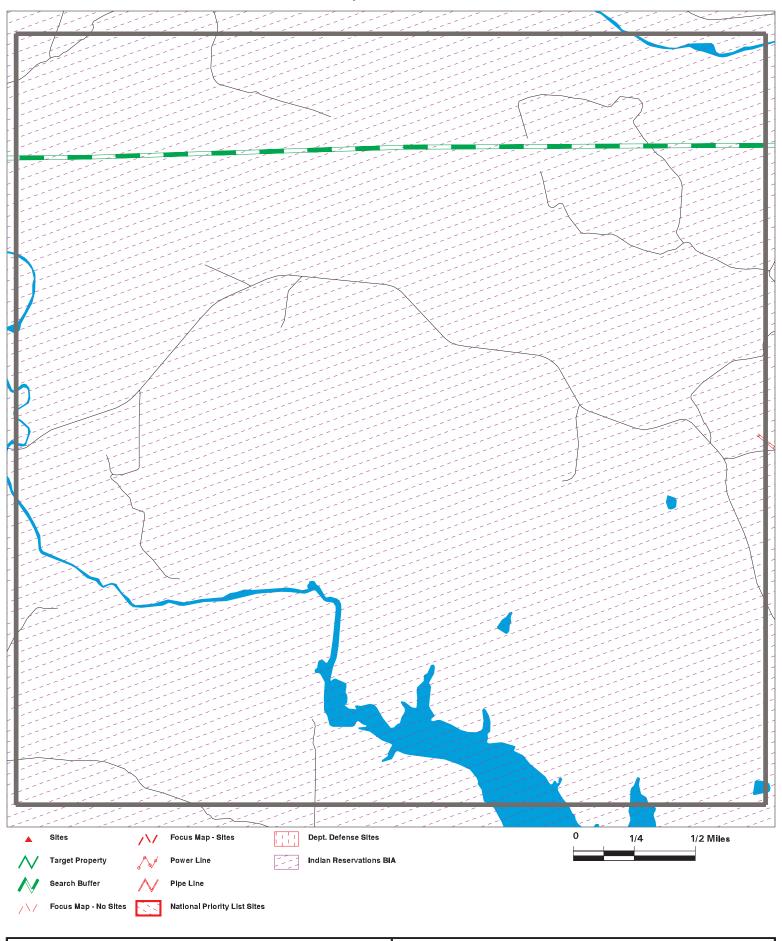


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 19 - 7696910.5s

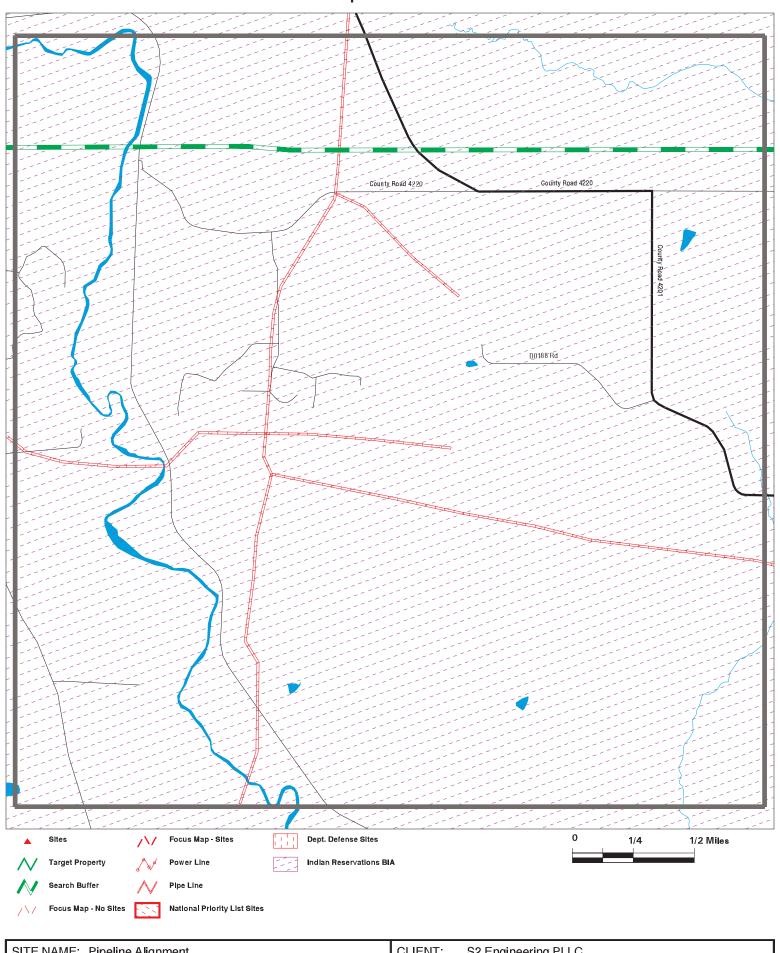


CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 20 - 7696910.5s



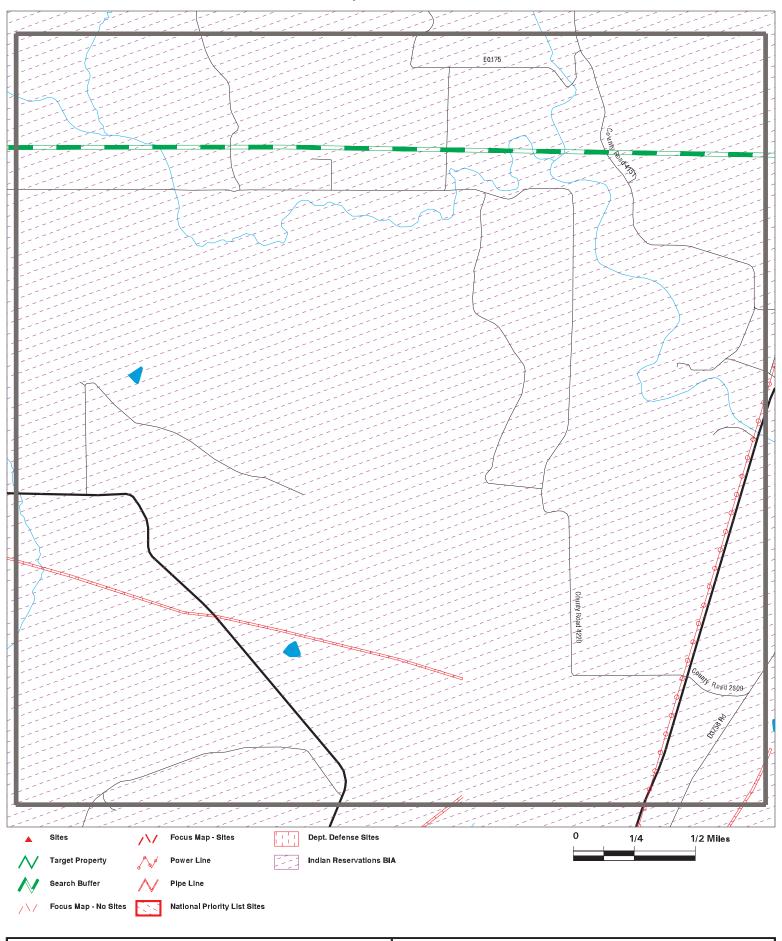
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 21 - 7696910.5s



SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

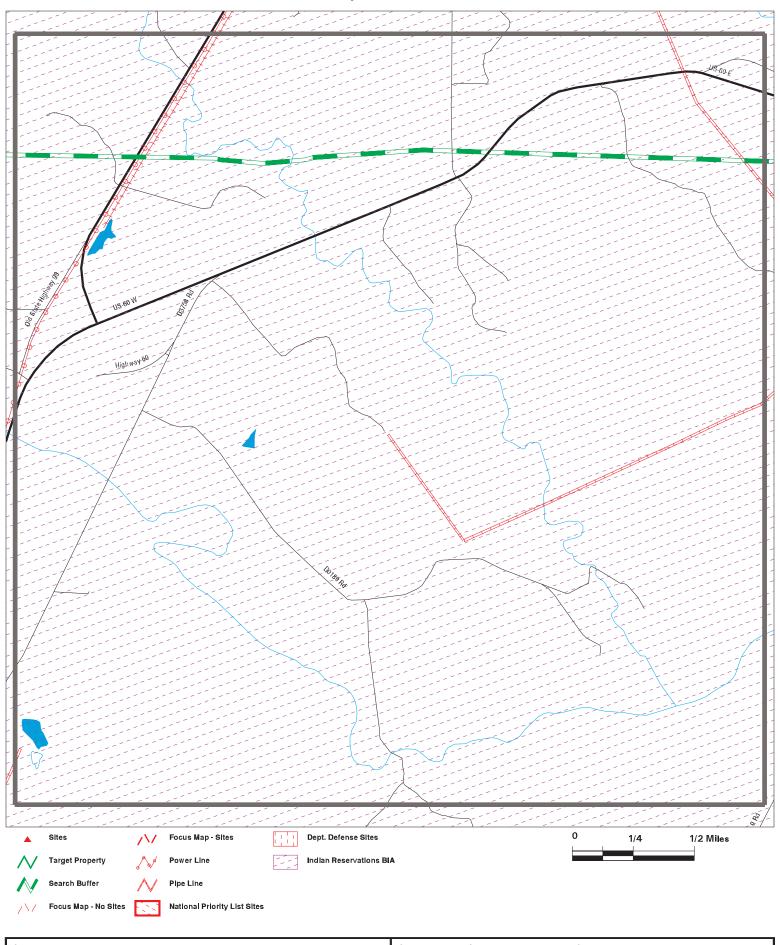
CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

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Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 22 - 7696910.5s



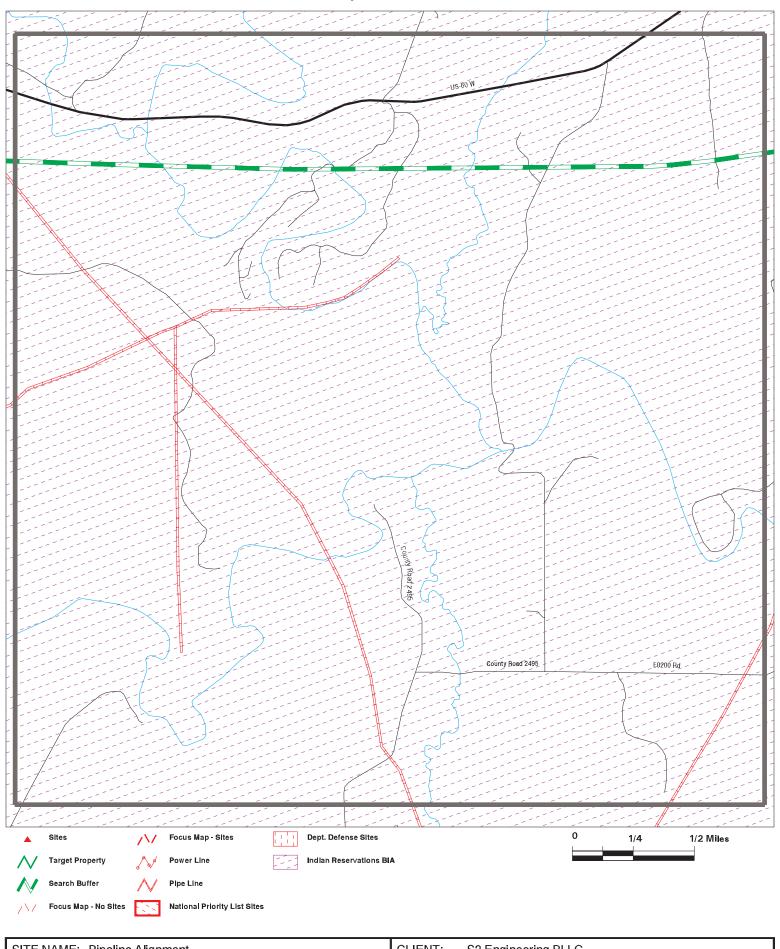
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 23 - 7696910.5s



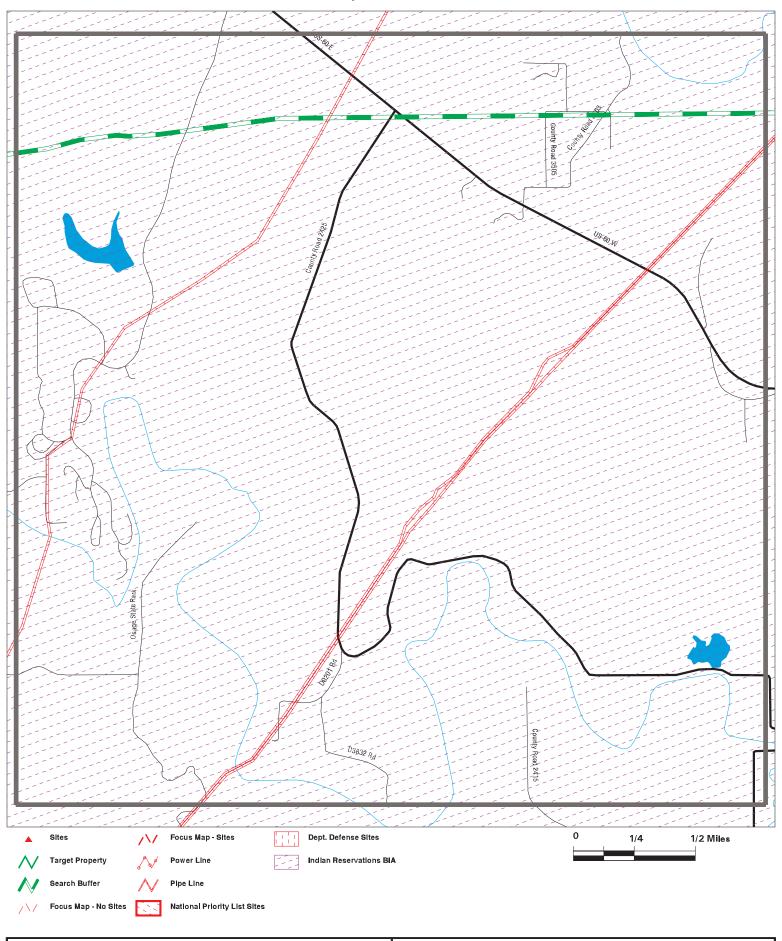
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 24 - 7696910.5s

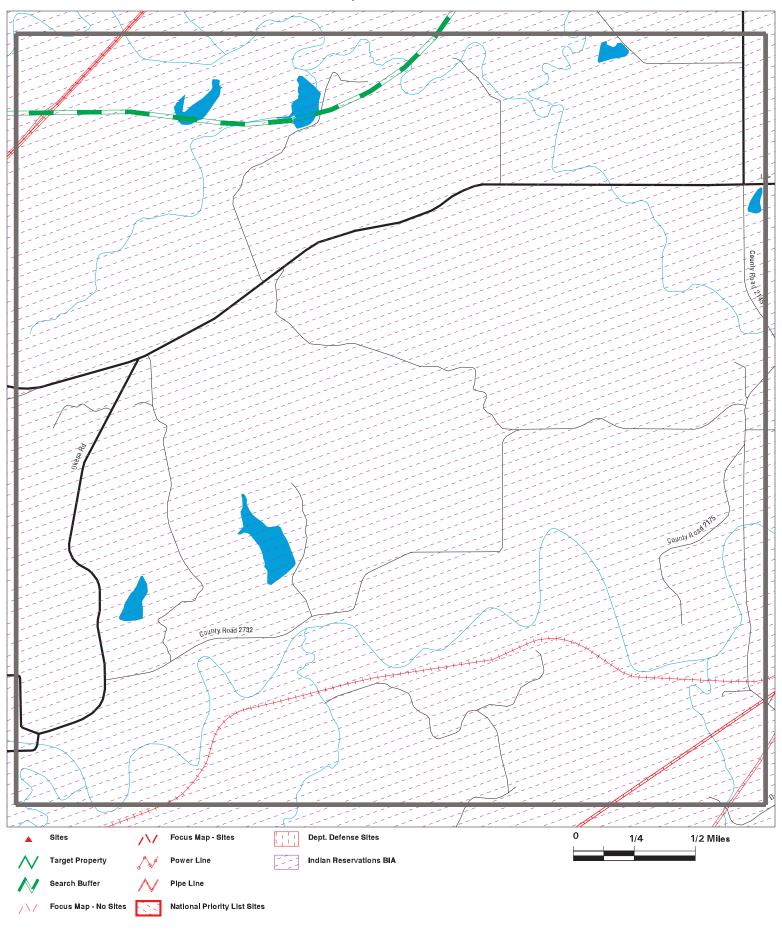


SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 25 - 7696910.5s



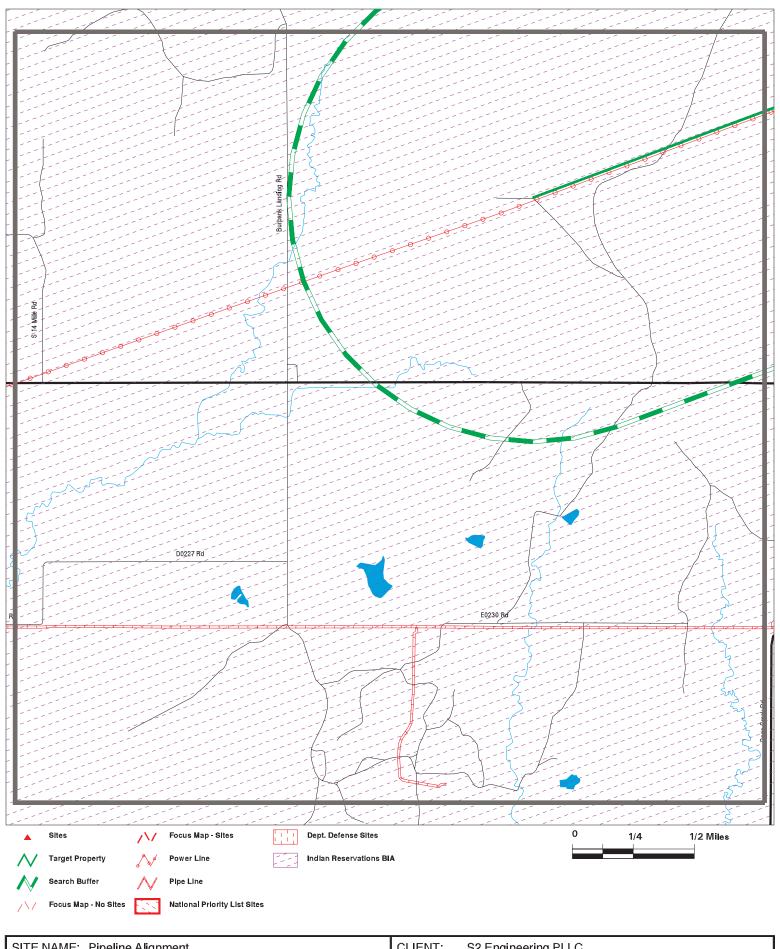
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 26 - 7696910.5s



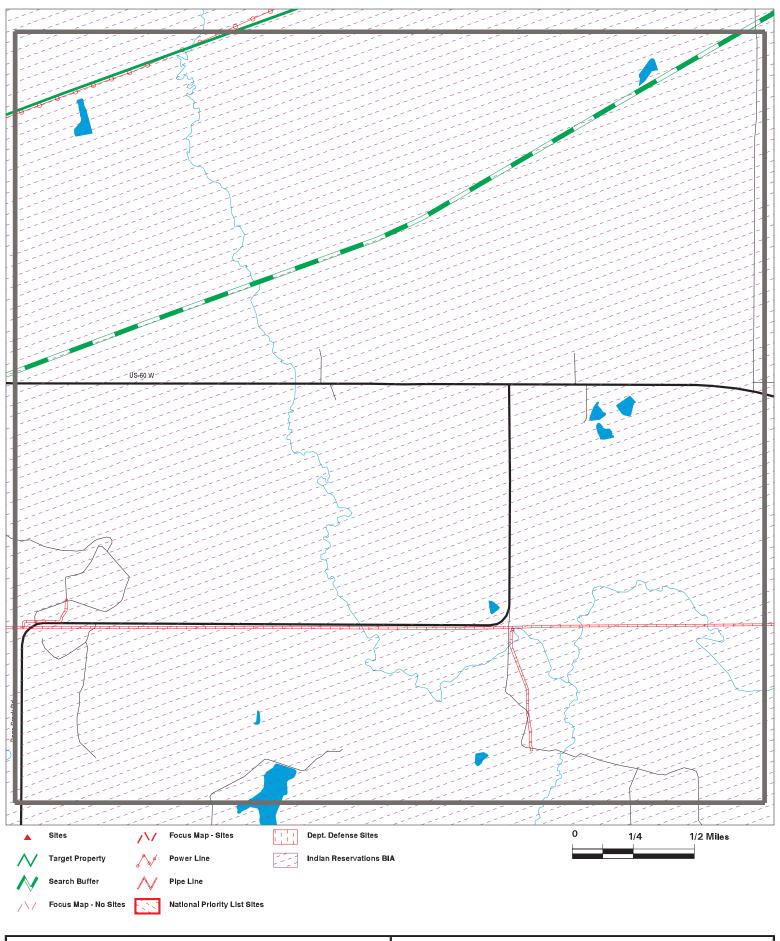
SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

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Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 27 - 7696910.5s



SITE NAME: Pipeline Alignment ADDRESS: Pipeline Alignment CITY/STATE: Pawhuska OK 74056

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696910.5s DATE: 07/01/24

Target Property: PIPELINE ALIGNMENT PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**IND RES OSAGE RESERVATION INDIAN RESERV** CIND200483 N/A

Region

**Target** , ok

**Property** 

INDIAN RESERV:

Feature: Indian Reservation Name: Osage Reservation

Agency: BIA Focus Map:

OS3063 - WELL NO. BIGHE16 (E) ICIS 1018304382 **Target** SE/4, SEC. 34, T 27N, R 6E N/A **Property SHIDLER, OK 74652** 

ICIS:

Enforcement Action ID: 06-200037640 Actual: FRS ID: 110017752136 1034 ft. Action Name: LINN - K (4/10)

Facility Name: OS3063 - WELL NO. BIGHE16 (E) Focus Map: SE/4, SEC. 34, T 27N, R 6E Facility Address:

SHIDLER, OK 74652

Enforcement Action Type: Notice of Violation

**OSAGE** Facility County: Program System Acronym: **ICIS** 

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported 36.768322 Latitude in Decimal Degrees: Longitude in Decimal Degrees: -96.642824 Not reported Permit Type Desc: 6667088 Program System Acronym: Facility NAICS Code: Not reported Tribal Land Code: Not reported

06-200015540 Enforcement Action ID: FRS ID: 110017752136 Action Name: LINN - K (4/09)

Facility Name: OS3063 - WELL NO. BIGHE16 (E) SE/4, SEC. 34, T 27N, R 6E Facility Address:

SHIDLER, OK 74652

Notice of Violation Enforcement Action Type:

Facility County: **OSAGE** Program System Acronym: ICIS

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 36.768322 Longitude in Decimal Degrees: -96.642824 Permit Type Desc: Not reported Program System Acronym: 6667088 Facility NAICS Code: Not reported Tribal Land Code: Not reported

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

SHIDLER, CITY OF **FINDS** 1013889450 North P.O. BOX 335 **ECHO** N/A 1/8-1/4 SHIDLER, OK 74652 **PFAS ECHO** 

0.212 mi. 1118 ft.

Actual: FINDS:

1071 ft. Registry ID: 110022620047

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that

the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1013889450 Registry ID: 110022620047

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110022620047

Name: SHIDLER, CITY OF P.O. BOX 335 Address: City, State, Zip: SHIDLER, OK 74652

PFAS ECHO:

SHIDLER, CITY OF Name: Address: Not reported City,State,Zip: SHIDLER, OK Latitude: 36.771125 Longitude: -96.651547 Count: County: **OSAGE** 

Status: Active Region: 06

Industry: Waste Management

ECHO Facility Report: https://echo.epa.gov/detailed-facility-report?fid=110022620047

Facility Percent Minority:

Facility Derived Tribes: The Osage Nation - 0 mile(s), Kaw Nation, Oklahoma - 5.6 mile(s),

Pawnee Nation of Oklahoma - 15.5 mile(s), Kaw Nation, Oklahoma - 17.4

mile(s), Ponca Tribe of Indians of Oklahoma - 17.4 mile(s), Ponca

Tribe of Indians of Oklahoma - 18.7 mile(s)

Facility Population: 18.34 **EPA Programs: CWA** Federal Facility: No Federal Agency: Facility FIPS Code: 40113 Facility Indian Country Flag:

Facility Collection Method: GPS CODE (PSEUDO RANGE) DIFFERENTIAL

Facility Derived HUC: 11060006 Facility Derived WBD: 110600060303

Facility Derived CD113: 03

Facility Derived CB2010: 401139400111522

Facility Major Flag:

**EDR ID Number** 

Map ID MAP FINDINGS

Direction

Elevation Site Database(s) EPA ID Number

SHIDLER, CITY OF (Continued)

1013889450

**EDR ID Number** 

Facility Active Flag: Y
Facility Inspection Count: 3

Facility Date Last Inspection: 9/25/2023
Facility Days Last Inspection: 82
Facility Informal Count: 0
Facility Date Last Informal Action: Facility Formal Action Count: 1

Facility Date Last Formal Action: 10/18/2023

Facility Total Penalties: 0
Facility Penalty Count: Facility Date Last Penalty: Facility Last Penalty AMT: Facility QTRS With NC: 2
Facility Programs With SNC: 0

Facility Compliance Status: No Violation Identified

Facility SNC Flag: AIR Flag: Ν NPDES Flag: Υ SDWIS Flag: Ν RCRA Flag: Ν TRI Flag: Ν GHG Flag: Ν AIR IDS: CAA Permit Types: CAA NAICS: CAA SICS:

NPDES IDS: OK0022993 CWA Permit Types: Non-M CWA NAICS: 221320 CWA SICS: 4952 RCRA IDS: RCRA Permit Types: RCRA NAICS: SDWA IDS: SDWA System Types: SDWA Compliance Status: SDWA SNC Flag: Ν TRI IDS: TRI Releases Transfers: TRI On Site Releases: TRI Off Site Transfers: TRI Reporter: Facility IMP Water Flag: EJSCREEN Flag US:

EJSCREEN Report:

https://ejscreen.epa.gov/mapper/mobile/EJSCREEN\_mobile.aspx?geometry=%7B%22x%22:-96.651547,%22y%22:36.771125,%22spatialReference%22:%7B%22wk

id%22:4326%7D%7D&unit=9035&areatype=&areaid=&basemap=streets&distance=

1

Count: 4 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BARTLESVILLE	1003875980	EAST BARTLESVILLE DUMP	5.5 MILES EAST OF BARTLESVILLE, OKLAHOMA	74003	SEMS-ARCHIVE
BARTLESVILLE	1003875981	OLD DEWEY ROAD DUMP	0.5 MILES N. OF BARTLESVILLE, OKLAHOMA	74003	SEMS-ARCHIVE
FORAKER	S110466018	CHAPARRAL ENERGYCARMAN BATTERY	N/2 SECTION 16-T28N-R08E (EAST OF FORAKER OK)	74652	TIER 2
SHIDLER	1016409220	SALTCREEK NO. 1-H	CAMERON RD (SW 10-25N-6E)	74652	US AIRS, FINDS, ECHO

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### STANDARD ENVIRONMENTAL RECORDS

### Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/22/2024 Source: EPA Date Data Arrived at EDR: 06/03/2024 Telephone: N/A

Last EDR Contact: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23 Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

**NPL Site Boundaries** 

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

**EPA Region 1** EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

**EPA Region 3** EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 **EPA Region 8** 

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

**EPA Region 10** 

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024

Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

### Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

### Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/25/2024 Date Data Arrived at EDR: 03/26/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 90

Source: Environmental Protection Agency Telephone: 703-603-8704

Last EDR Contact: 06/25/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

### SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

#### Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

#### Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency Telephone: 214-665-6444

Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### Federal institutional controls / engineering controls registries

#### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/16/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 48

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Varies

#### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024

Data Release Frequency: Varies

#### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 03/13/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of state- and tribal hazardous waste facilities

SHWS: Voluntary Cleanup & Superfund Site Status Report
Land restoration projects carried out in several DEQ programs.

Date of Government Version: 10/27/2022 Date Data Arrived at EDR: 11/08/2022 Date Made Active in Reports: 01/27/2023

Number of Days to Update: 80

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

#### Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Permitted Solid Waste Disposal & Processing Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/17/2023 Date Data Arrived at EDR: 03/22/2023 Date Made Active in Reports: 06/07/2023

Number of Days to Update: 77

Source: Department of Environmental Quality

Telephone: 405-702-5184 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Annually

## Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tank List

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

LAST: Leaking Aboveground Storage Tanks List Leaking aboveground storage tank site locations.

> Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-522-4640 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/04/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

### Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 03/15/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024

Data Release Frequency: Varies

UST: Underground Storage Tank Listing

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

AST: Aboveground Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/17/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024

Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

TANKS: Petroleum Storage Tank Other Facilities List

A list of Oklahoma facilities that are not associated with any registered tanks (i.e., historical facilities, brand new facilities awaiting tank installation, etc).

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-522-4640 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### State and tribal institutional control / engineering control registries

INST CONTROL: Institutional Control Sites Sites with institutional controls in place.

Date of Government Version: 01/09/2024 Date Data Arrived at EDR: 02/07/2024 Date Made Active in Reports: 05/01/2024

Number of Days to Update: 84

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Quarterly

#### Lists of state and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 07/08/2021

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

VCP: Voluntary Cleanup Site Inventory

Investigations and cleanups by groups or individuals participating in the Voluntary Cleanup Program (VCP).

Date of Government Version: 11/06/2023 Date Data Arrived at EDR: 11/08/2023 Date Made Active in Reports: 02/01/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Quarterly

SCAP: Site Cleanup Assistance program Listing

SCAP remediates abandoned hazardous waste sites and closed armories and provides other cleanup assistance to public entities around the state.

Date of Government Version: 03/19/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Department of Environmental Quality

Telephone: 405-702-5138 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

## Lists of state and tribal brownfield sites

#### **BROWNFIELDS: Brownfield Sites**

Brownfields are defined by Oklahoma law as abandoned, idled or under used industrial or commercial facilities or other real property at which expansion or redevelopment of the real property is complicated by environmental contamination caused by regulated substances. This program provides a means for private parties and government entities to voluntarily investigate and if warranted, clean up properties that may be contaminated with hazardous wastes. The formal Brownfields Program provides specific state liability relief and protects the property from federal Superfund actions.

Date of Government Version: 09/07/2012 Date Data Arrived at EDR: 09/07/2012 Date Made Active in Reports: 10/10/2012

Number of Days to Update: 33

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

### BROWNFIELDS 2: Brownfields Public Record Listing

The Brownfields program provides a means for private parties and government entities to voluntarily investigate and if warranted, clean up properties that may be contaminated with hazardous wastes. The formal Brownfields Program provides specific state liability relief and protects the property from federal Superfund actions.

Date of Government Version: 09/12/2023 Date Data Arrived at EDR: 11/09/2023 Date Made Active in Reports: 02/06/2024

Number of Days to Update: 89

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

### ADDITIONAL ENVIRONMENTAL RECORDS

### Local Brownfield lists

### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/11/2024 Date Data Arrived at EDR: 03/12/2024 Date Made Active in Reports: 05/10/2024

Number of Days to Update: 59

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 06/11/2024

Next Scheduled EDR Contact: 09/23/2024

Data Release Frequency: Semi-Annually

### Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Facilities

A listing of recycling facility locations.

Date of Government Version: 07/10/2019 Date Data Arrived at EDR: 07/14/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 78

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 04/11/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024

Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside

County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 04/19/2024

Next Scheduled EDR Contact: 08/04/2024

Data Release Frequency: Varies

#### Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

### Local Lists of Registered Storage Tanks

HIST UST: Underground Storage Tank List, List II Version

This underground storage tank listing includes tank information through March 2003. This listing is no longer updated by the Oklahoma Corporation Commission.

Date of Government Version: 03/21/2003 Date Data Arrived at EDR: 04/28/2003 Date Made Active in Reports: 05/27/2003

Number of Days to Update: 29

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 01/19/2009

Next Scheduled EDR Contact: 04/19/2009 Data Release Frequency: No Update Planned

## Local Land Records

#### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Semi-Annually

### Records of Emergency Release Reports

#### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/14/2024 Date Data Arrived at EDR: 06/17/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 7

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

## OK COMPLAINT: Oklahoma Complaint System Database

Environmental complaints reported to the Oklahoma Corporation Commission.

Date of Government Version: 06/30/2023 Date Data Arrived at EDR: 02/14/2024 Date Made Active in Reports: 05/07/2024

Number of Days to Update: 83

Source: Oklahoma Conservation Commission

Telephone: 405-521-4828 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Annually

#### Other Ascertainable Records

### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024

Data Release Frequency: Varies

#### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021 Date Data Arrived at EDR: 07/13/2021 Date Made Active in Reports: 03/09/2022

Number of Days to Update: 239

Source: USGS Telephone: 888-275-8747 Last EDR Contact: 04/11/2024

Next Scheduled EDR Contact: 07/22/2024

Data Release Frequency: Varies

#### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019 Number of Days to Update: 574 Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024

Data Release Frequency: N/A

#### SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021 Date Data Arrived at EDR: 02/03/2023 Date Made Active in Reports: 02/10/2023

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

#### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 93

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 04/29/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: No Update Planned

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024

Data Release Frequency: Varies

#### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 03/24/2023

Number of Days to Update: 283

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/23/2024 Data Release Frequency: Every 4 Years

### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/13/2023 Date Made Active in Reports: 02/07/2024

Number of Days to Update: 86

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Annually

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/16/2024 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/27/2024

Number of Days to Update: 70

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Annually

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2024 Date Data Arrived at EDR: 02/08/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

#### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 09/19/2023 Date Data Arrived at EDR: 10/03/2023 Date Made Active in Reports: 10/19/2023

Number of Days to Update: 16

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2023 Date Data Arrived at EDR: 04/04/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 66

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Annually

### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/16/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 57

Source: Nuclear Regulatory Commission

Telephone: 301-415-0717 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/27/2023 Date Made Active in Reports: 02/22/2024

Number of Days to Update: 87

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 06/21/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Quarterly

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

### DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 04/23/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

#### CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2024 Date Data Arrived at EDR: 04/19/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 68

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2021 Date Data Arrived at EDR: 03/09/2023 Date Made Active in Reports: 03/20/2023

Number of Days to Update: 11

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023 Date Data Arrived at EDR: 03/03/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 98

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 04/26/2024

Next Scheduled EDR Contact: 08/12/2024

Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024

Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024

Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Telephone: 202-564-2496

Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 1

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/07/2022 Date Data Arrived at EDR: 02/24/2023 Date Made Active in Reports: 05/17/2023

Number of Days to Update: 82

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/23/2024

Next Scheduled EDR Contact: 09/02/2024

Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 79

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 08/23/2022 Date Data Arrived at EDR: 11/22/2022 Date Made Active in Reports: 02/28/2023

Number of Days to Update: 98

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/09/2024 Date Data Arrived at EDR: 02/27/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 87

Source: EPA

Telephone: (214) 665-2200 Last EDR Contact: 05/29/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 12/17/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 06/28/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 09/06/2023 Date Data Arrived at EDR: 09/13/2023 Date Made Active in Reports: 12/11/2023

Number of Days to Update: 89

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021 Date Data Arrived at EDR: 05/21/2021 Date Made Active in Reports: 08/11/2021

Number of Days to Update: 82

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels

Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/12/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 703-603-8895 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-566-0250 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST\_HANDLING\_INSTR), Non-hazardous waste description (NON\_HAZ\_WASTE\_DESCRIPTION), DOT printed information (DOT\_PRINTED\_INFORMATION), Waste line handling instructions (WASTE\_LINE\_HANDLING\_INSTR), Waste residue comments (WASTE\_RESIDUE\_COMMENTS).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020 Date Data Arrived at EDR: 03/17/2021 Date Made Active in Reports: 11/08/2022

Number of Days to Update: 601

Source: Department of Health & Human Services

Telephone: 202-741-5770 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024

Data Release Frequency: Varies

#### PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

# PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024

Data Release Frequency: Varies

#### PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024 Number of Days to Update: 67 Source: Environmental Protection Agency Telephone: 202-267-2675 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

# PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016 Date Data Arrived at EDR: 01/06/2017 Date Made Active in Reports: 03/10/2017

Number of Days to Update: 63

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: No Update Planned

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/16/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 202-564-4700 Last EDR Contact: 04/16/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

PFAS: PFAS Contamination Site Location Listing

A listing of sites where PFAS contaminants has been detected to date.

Date of Government Version: 10/01/2022 Date Data Arrived at EDR: 01/10/2023 Date Made Active in Reports: 03/28/2023

Number of Days to Update: 77

Source: Department of Environment Quality

Telephone: 405-702-5100 Last EDR Contact: 06/21/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

AIRS: Permitted AIRS Facility Listing
A listing of permitted AIRS facility locations.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-4100 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

ASBESTOS: Asbestos Notification Asbestos project site locations

> Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/21/2024

Number of Days to Update: 84

Source: Department of Labor Telephone: 405-521-6467 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facilities
A listing of drycleaner facility locations.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-9100 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

FIN ASSURANCE 1: Financial Assurance Information Listing

Financial Assurance information.

Date of Government Version: 07/25/2014 Date Data Arrived at EDR: 11/06/2014 Date Made Active in Reports: 01/13/2015

Number of Days to Update: 68

Source: Department of Environmental Quality

Telephone: 405-702-5105 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

FIN ASSURANCE 2: Financial Assurance Information Listing

Financial Assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 12/10/2013 Date Data Arrived at EDR: 12/12/2013 Date Made Active in Reports: 01/24/2014

Number of Days to Update: 43

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

TIER 2: Tier 2 Data Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 06/07/2021 Date Made Active in Reports: 08/31/2021

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-1000 Last EDR Contact: 06/06/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Annually

#### UIC: Underground Injection Wells Database Listing

Class I injection wells. CLASS I wells are used to inject liquid hazardous and non-hazardous wastes beneath the lower most Underground Sources of Drinking Water (USDW).

Date of Government Version: 12/15/2023 Date Data Arrived at EDR: 01/11/2024 Date Made Active in Reports: 03/29/2024

Number of Days to Update: 78

Source: Department of Environmental Quality

Telephone: 405-702-5188 Last EDR Contact: 04/10/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

#### UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/31/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 79

Source: Environmental Protecton Agency

Telephone: 202-564-0394 Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Semi-Annually

#### E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 07/24/2023 Date Data Arrived at EDR: 04/18/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 49

Source: Environmental Protection Agency

Telephone: 833-501-6826 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

#### UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories. UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/04/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 106

Source: Environmental Protection Agency

Telephone: 202-564-0394 Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Varies

# PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/19/2023 Date Data Arrived at EDR: 04/05/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 62

Source: Social Science Environmental Health Research Institute

Telephone: N/A

Last EDR Contact: 06/04/2024

Next Scheduled EDR Contact: 09/16/2024

Data Release Frequency: Varies

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.

Date Data Arrived at EDR: N/A Telephone: N/A

Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

#### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR C

Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

# **EDR RECOVERED GOVERNMENT ARCHIVES**

#### Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/03/2014 Number of Days to Update: 186

Telephone: N/A Last EDR Contact: 06/01/2012

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

Source: Department of Environmental Quality

Source: Department of Environmental Quality

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/20/2014 Number of Days to Update: 203

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Oklahoma Corporation Commission in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/27/2013 Number of Days to Update: 179

Source: Oklahoma Corporation Commission

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/06/2024 Date Made Active in Reports: 04/25/2024

Number of Days to Update: 79

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 11/30/2023 Date Made Active in Reports: 12/01/2023

Number of Days to Update: 1

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 04/25/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

WI MANIFEST: Manifest Information Hazardous waste manifest information.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019 Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Annually

# Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

# Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

#### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

#### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

#### **Public Schools**

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Day Care Centers Source: Department of Human Services

Telephone: 405-521-3561

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

# STREET AND ADDRESS INFORMATION

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**Kaw Pipeline** 

Kaw Pipeline Pawhuska, OK 74056

Inquiry Number: 7696907.5s

July 01, 2024

# **EDR Area / Corridor Report**



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**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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# SUBJECT PROPERTY INFORMATION

#### **ADDRESS**

KAW PIPELINE PAWHUSKA, OK 74056

#### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

#### STANDARD ENVIRONMENTAL RECORDS

#### Federal ERNS list

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 03/13/2024 has revealed that there are 2 ERNS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	<u>Page</u>
Not reported NRC Report #: 1151728	SEE LAT & LONG	A2 / 22	64
Incident Date Time: 2016-	06-22 16:00:00		
Not reported NRC Report #: 1164444 Incident Date Time: 2016-	SEE LAT/LONG	4 / 22	66

# ADDITIONAL ENVIRONMENTAL RECORDS

# Records of Emergency Release Reports

COMPLAINT: Oklahoma Complaint System Database

A review of the COMPLAINT list, as provided by EDR, and dated 06/30/2023 has revealed that there is 1

COMPLAINT site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported		A3 / 22	64

#### Other Ascertainable Records

ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there is 1 ICIS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	<u>Page</u>
OS2071 - WELL NO. 1S	SE/4, SEC. 27, T26N,	1/27	62
FRS ID:: 110016670164			

INDIAN RESERV: Indian Reservations

A review of the INDIAN RESERV list, as provided by EDR, and dated 12/31/2014 has revealed that there is 1 INDIAN RESERV site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
OSAGE RESERVATION		Region / ***********************************	62

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/09/2024 has revealed that there is 1 FINDS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
OS2071 - WELL NO. 1S	SE/4, SEC. 27, T26N,	1/27	62
Registry ID: 110016670164			

# SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

# STANDARD ENVIRONMENTAL RECORDS

# Lists of state and tribal registered storage tanks

UST: Underground Storage Tank Listing

A review of the UST list, as provided by EDR, and dated 03/05/2024 has revealed that there are 3 UST sites within approximately 0.25 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
<b>BURBANK STORE</b> Facility Id: 5711219 TankStatus: POU	20501 E HWY 60	S 0 - 1/8 (0.014 mi.)	B7/24	68
MIDWAY STORE Facility Id: 5757150 TankStatus: POU	13091 HWY 60	S 0 - 1/8 (0.035 mi.)	9/5	71
LIEBER'S TEXACO Facility Id: 5709127 TankStatus: POU	ADDRESS UNKNOWN	NNE 1/8 - 1/4 (0.171 mi.)	D14/20	75

# AST: Aboveground Storage Tanks

A review of the AST list, as provided by EDR, and dated 03/05/2024 has revealed that there is 1 AST site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BURBANK STORE Facility Id: 5711219 Tank Status: POU	20501 E HWY 60	S 0 - 1/8 (0.014 mi.)	B6 / 24	68

TANKS: Petroleum Storage Tank Other Facilities List

A review of the TANKS list, as provided by EDR, and dated 03/05/2024 has revealed that there are 5 TANKS sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DON GALLOWAY	RED EAGLE RT, 14 MI	S 0 - 1/8 (0.059 mi.)	11 / 22	74
GEORGE W BRANUM GIBB	RED EAGLE RT 1/4 MI	SE 0 - 1/8 (0.065 mi.)	12 / 27	74
JOHN COBLE PHILLIPS	4 MI E HWY 60	S 0 - 1/8 (0.068 mi.)	C13 / 20	75
HISTORICAL FACILITY	HWY 60 WEST (N SIDE	NNE 1/8 - 1/4 (0.185 mi.)	D15 / 20	77
HAROLD MCGOWEN PHILL	HWY 60 W IN TOWN	NNE 1/8 - 1/4 (0.196 mi.)	D16 / 20	78

# ADDITIONAL ENVIRONMENTAL RECORDS

# Local Lists of Registered Storage Tanks

HIST UST: Underground Storage Tank List, List II Version

A review of the HIST UST list, as provided by EDR, and dated 03/21/2003 has revealed that there are 2

HIST UST sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BURBANK STORE	20501 E HWY 60	S 0 - 1/8 (0.014 mi.)	B7/24	68
Facility Id: 5711219 Tank Status: Currently In U	lse			
Tank Status: Temporarily C	Out of Use			
LIEBER'S TEXACO Facility Id: 5709127	ADDRESS UNKNOWN	NNE 1/8 - 1/4 (0.171 mi.)	D14/20	<i>7</i> 5

# Other Ascertainable Records

Tank Status: Permanently Out of Use

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/03/2024 has revealed that there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AMERICAN TEL & TEL C	HWY 60 7M E H18	S 0 - 1/8 (0.052 mi.)	C10 / 20	72
EPA ID:: OKD980598742				

US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there is 1 US MINES site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BURBANK MATERIALS LL	OLD HWY 60 / CR 4030	NNE 1/8 - 1/4 (0.225 mi.)	17 / 20	78
Database: US MINES, Date of Government Version: 02/05/2024				
Database: MINES VIOLATIONS, I	Date of Government Version: 01	/02/2024		
Mine ID:: 3402088				

UST FINDER: UST Finder Database

A review of the UST FINDER list, as provided by EDR, and dated 06/08/2023 has revealed that there is 1 UST FINDER site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BURBANK STORE	20501 E HWY 60	S 0 - 1/8 (0.014 mi.)	B5 / 24	66

# **EDR HIGH RISK HISTORICAL RECORDS**

# **EDR Exclusive Records**

EDR Hist Auto: EDR Exclusive Historical Auto Stations

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there is 1 EDR Hist Auto

site within approximately 0.125 miles of the requested target property.

<u>Site</u>	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BURBANK GENERAL	20501 E HIGHWAY 60	S 0 - 1/8 (0.014 mi.)	B8 / 24	71

# MAPPED SITES SUMMARY

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRE	ft. & n	
Reg / ********	**OSAGE*RESERVATION		INDIAN RESERV	TP		
1 / 27	OS2071 - WELL NO. 1S	SE/4, SEC. 27, T26N,	ICIS, FINDS	TP		
A2 / 22		SEE LAT & LONG	ERNS	TP		
A3 / 22			COMPLAINT	TP		
4 / 22		SEE LAT/LONG	ERNS	TP		
B5 / 24	BURBANK STORE	20501 E HWY 60	UST FINDER	76	0.014	South
B6 / 24	BURBANK STORE	20501 E HWY 60	AST	76	0.014	South
B7 / 24	BURBANK STORE	20501 E HWY 60	UST, HIST UST	76	0.014	South
B8 / 24	BURBANK GENERAL	20501 E HIGHWAY 60	EDR Hist Auto	76	0.014	South
9/5	MIDWAY STORE	13091 HWY 60	UST	185	0.035	South
C10 / 20	AMERICAN TEL & TEL C	HWY 60 7M E H18	RCRA NonGen / NLR	274	0.052	South
11 / 22	DON GALLOWAY	RED EAGLE RT, 14 MI	TANKS	312	0.059	South
12 / 27	GEORGE W BRANUM GIBB	RED EAGLE RT 1/4 MI	TANKS	342	0.065	SE
C13 / 20	JOHN COBLE PHILLIPS	4 MI E HWY 60	TANKS	357	0.068	South
D14 / 20	LIEBER'S TEXACO	ADDRESS UNKNOWN	UST, HIST UST	902	0.171	NNE
D15 / 20	HISTORICAL FACILITY	HWY 60 WEST (N SIDE	TANKS	979	0.185	NNE
D16 / 20	HAROLD MCGOWEN PHILL	HWY 60 W IN TOWN	TANKS	1034	0.196	NNE
17 / 20	BURBANK MATERIALS LL	OLD HWY 60 / CR 4030	US MINES	1189	0.225	NNE

# Key Map - 7696907.5s 8 10 20 28 26



Focus Map - Sites

Dept. Defense Sites

Indian Reservations BIA

National Priority List Sites

Sites

Target Property
Search Buffer

Focus Map - No Sites

CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com NQUIRY#: 7696907.5s DATE: 07/01/24 6:42 PM

10 Miles

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	>1	Total Plotted	
STANDARD ENVIRONMEN	STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Su	perfund) site	s							
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0	
Lists of Federal Delisted	I NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0	
Lists of Federal sites su CERCLA removals and (		ers							
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0	
Lists of Federal CERCL	A sites with N	FRAP							
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0	
Lists of Federal RCRA fa undergoing Corrective A									
CORRACTS	1.000		0	0	0	0	NR	0	
Lists of Federal RCRA T	SD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0	
Lists of Federal RCRA g	enerators								
RCRA-LQG RCRA-SQG RCRA-VSQG	0.250 0.250 0.250		0 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	0 0 0	
Federal institutional con engineering controls reg									
LUCIS US ENG CONTROLS US INST CONTROLS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0	
Federal ERNS list									
ERNS	TP	2	NR	NR	NR	NR	NR	2	
Lists of state- and tribal hazardous waste facilitie									
SHWS	1.000		0	0	0	0	NR	0	
Lists of state and tribal and solid waste disposa									
SWF/LF	0.500		0	0	0	NR	NR	0	
Lists of state and tribal	leaking storag	ge tanks							
LUST	0.500		0	0	0	NR	NR	0	

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LAST INDIAN LUST	0.500 0.500		0	0 0	0 0	NR NR	NR NR	0 0
Lists of state and tribal	registered sto	orage tanks						
FEMA UST UST AST INDIAN UST TANKS	0.250 0.250 0.250 0.250 0.250		0 2 1 0 3	0 1 0 0 2	NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	0 3 1 0 5
State and tribal institution control / engineering co		ne.						
INST CONTROL	0.500	.5	0	0	0	NR	NR	0
Lists of state and tribal		anup sites		-	-			-
VCP INDIAN VCP SCAP	0.500 0.500 TP		0 0 NR	0 0 NR	0 0 NR	NR NR NR	NR NR NR	0 0 0
Lists of state and tribal	brownfield sit	tes						
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONME	ENTAL RECORI	<u>DS</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
SWRCY INDIAN ODI ODI DEBRIS REGION 9 IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
Local Lists of Hazardou Contaminated Sites	s waste /							
US HIST CDL US CDL	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
Local Lists of Registere	d Storage Tar	nks						
HIST UST	0.250		1	1	NR	NR	NR	2
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency	=	orts						
HMIRS COMPLAINT	TP TP	1	NR NR	NR NR	NR NR	NR NR	NR NR	0 1
Other Ascertainable Red	cords							
RCRA NonGen / NLR	0.250		1	0	NR	NR	NR	1

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		Ö	Ö	Ö	Ö	NR	Ö
SCRD DRYCLEANERS	0.500		Ö	Ö	Ö	NR	NR	Ö
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP	1	NR	NR	NR	NR	NR	1
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS COAL ASH DOE	TP TP		NR	NR NB	NR NB	NR	NR NB	0
COAL ASH EPA	0.500		NR 0	NR 0	NR 0	NR NR	NR NR	0 0
PCB TRANSFORMER	0.500 TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000	1	Ö	Ö	Ö	Ö	NR	1
FUSRAP	1.000	·	Ö	Ö	Ö	Ö	NR	Ö
UMTRA	0.500		0	Ō	Ö	NR	NR	Ō
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	1	NR	NR	NR	1
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
ECHO	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES PFAS TSCA	0.250 0.250		0	0	NR NR	NR NR	NR NR	0
	0.050		0	0				0 0
PFAS TRIS PFAS RCRA MANIFEST	0.250 0.250		0 0	0 0	NR NR	NR NR	NR NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		0	0	NR	NR	NR	0
PFAS ECHO FIRE TRAIN	0.250		0	Ö	NR	NR	NR	Ő
PFAS PT 139 AIRPORT	0.250		Ö	Ö	NR	NR	NR	Ö
AQUEOUS FOAM NRC	0.250		Ö	Ö	NR	NR	NR	Ö
BIOSOLIDS	TP		NR	NR	NR	NR	NR	Ő
PFAS	0.250		0	0	NR	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u> </u>	(1411100)	Topolty	- 170					
AIRS	TP		NR	NR	NR	NR	NR	0
ASBESTOS	TP		NR	NR	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
TIER 2	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
PFAS PROJECT	0.500		0	0	0	NR	NR	0
E MANIFEST	0.250		0	0	NR	NR	NR	0
UST FINDER RELEASE	0.500		0	0	0	NR	NR	0
UST FINDER	0.250		1	0	NR	NR	NR	1
EDR HIGH RISK HISTORIC	AL RECORDS							
<b>EDR Exclusive Records</b>								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		1	NR	NR	NR	NR	1
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVER	NMENT ARCH	HIVES						
Exclusive Recovered Go	vt. Archives							
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP		NR	NR	NR	NR	NR	0
- Totals		6	10	5	0	0	0	21

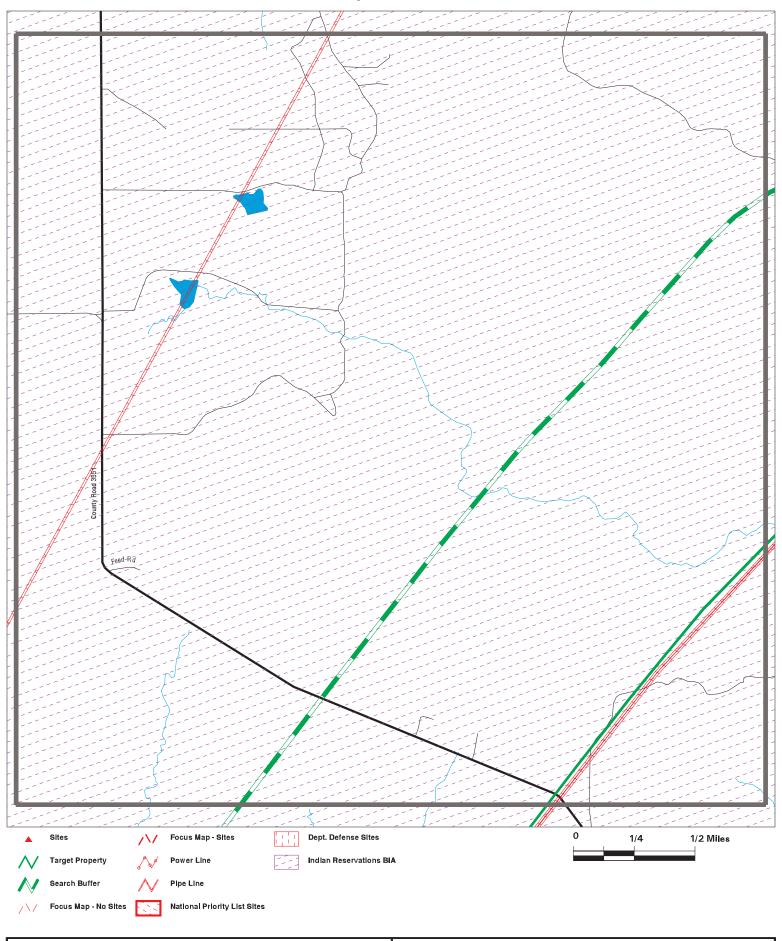
# NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 7696907.5s



SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

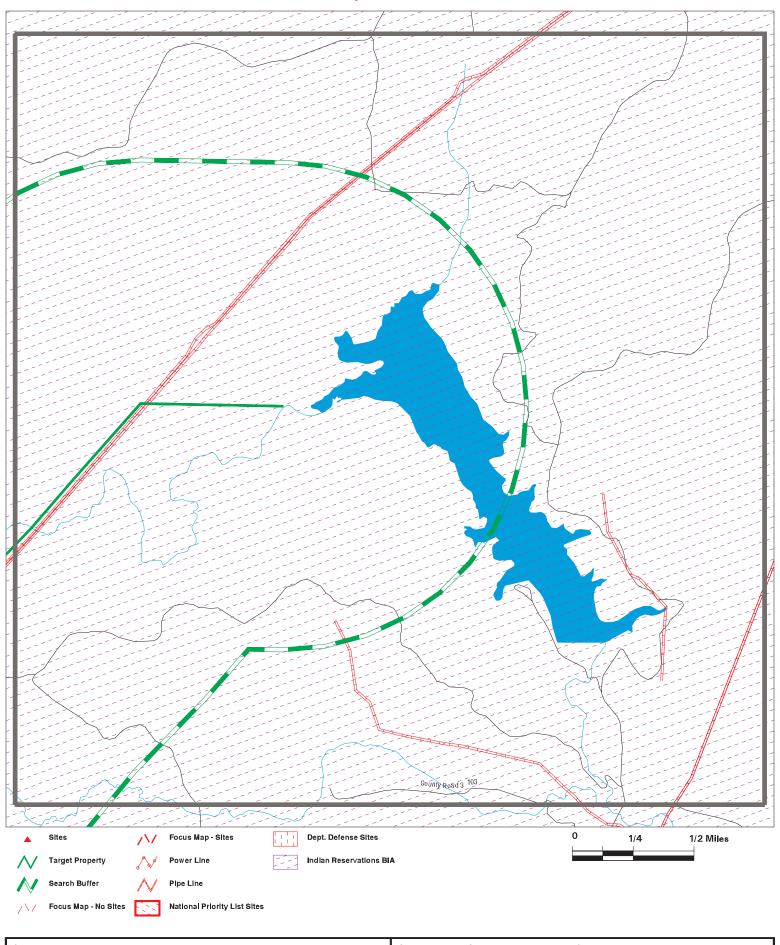
# MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Focus Map - 2 - 7696907.5s



SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

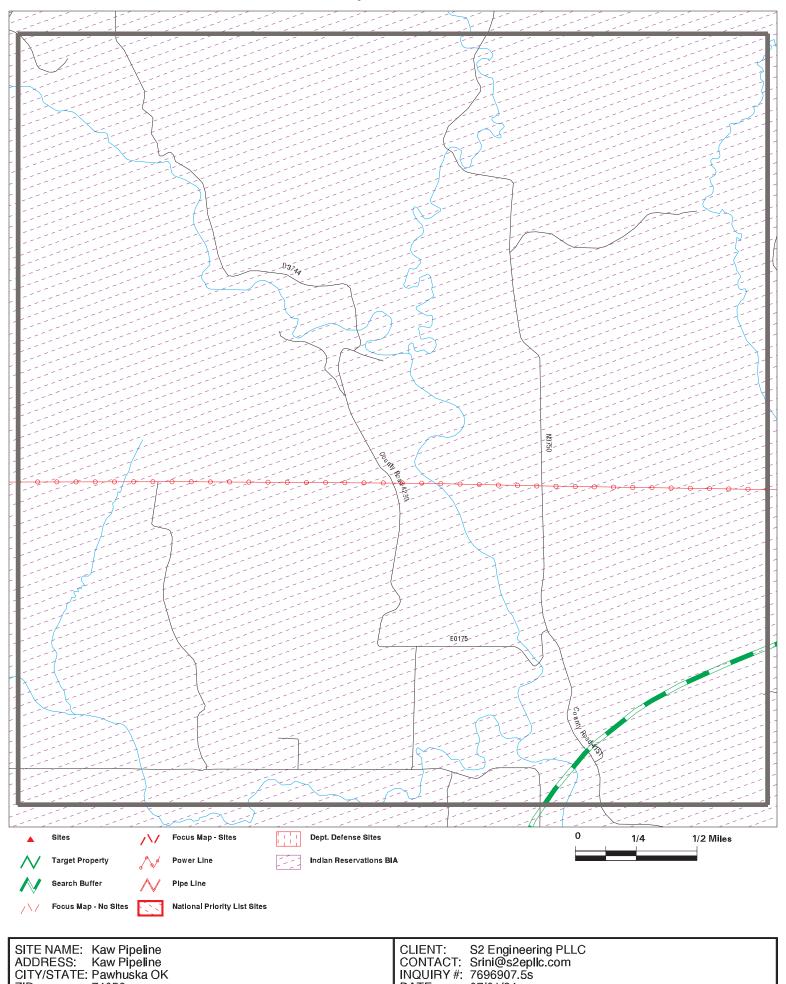
# MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Focus Map - 3 - 7696907.5s



ZIP:

74056

DATE: 07/01/24

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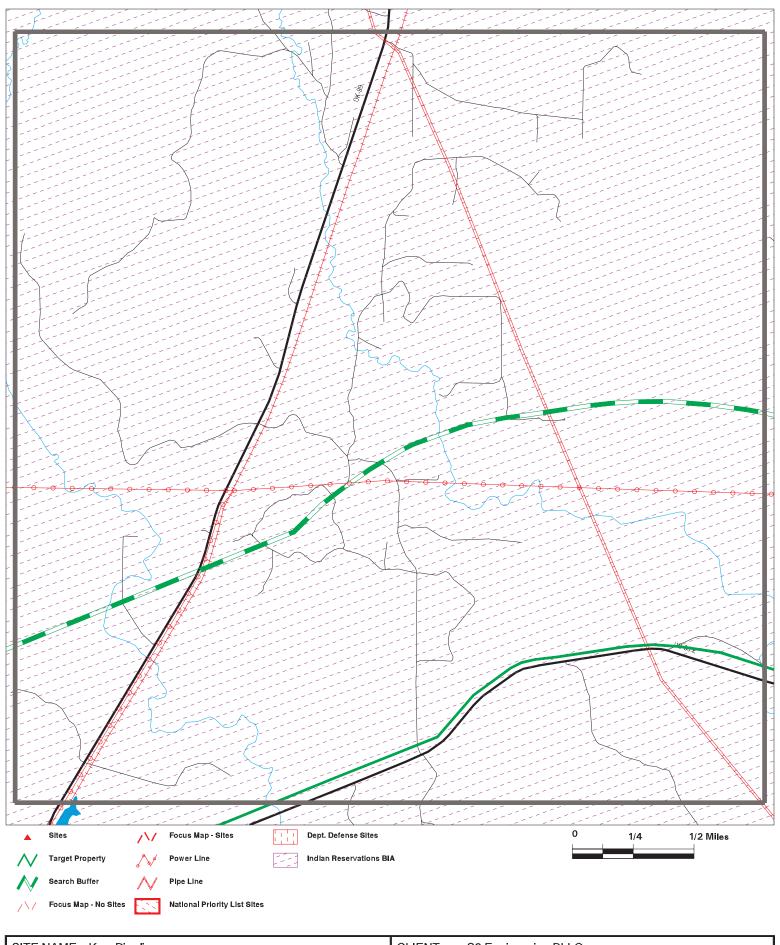
# MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Focus Map - 4 - 7696907.5s



SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

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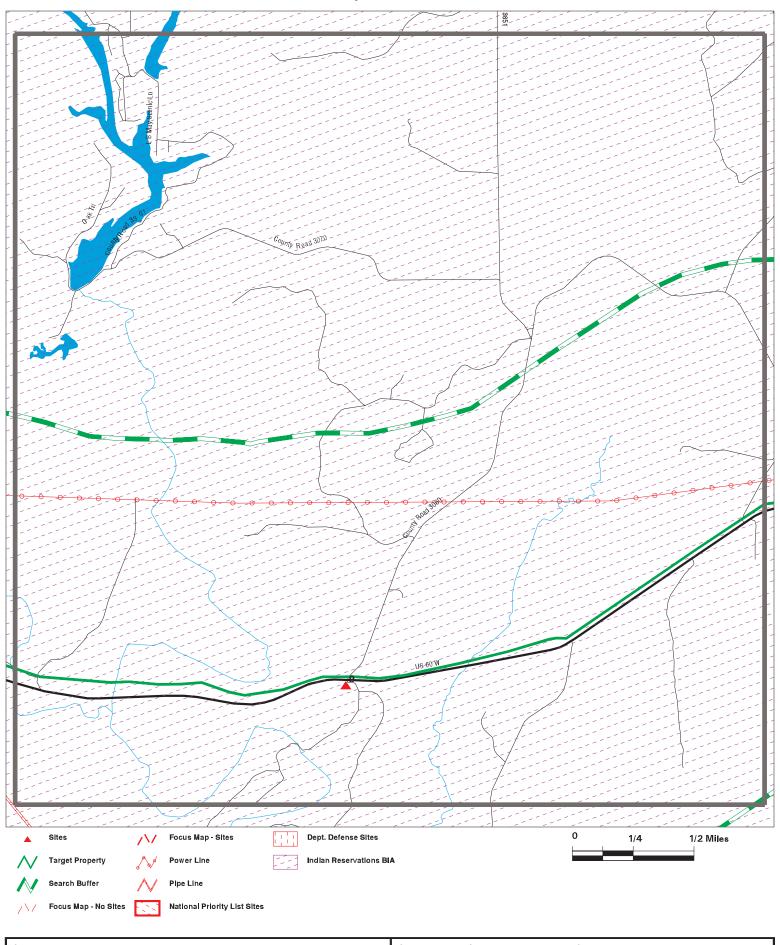
# MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Focus Map - 5 - 7696907.5s



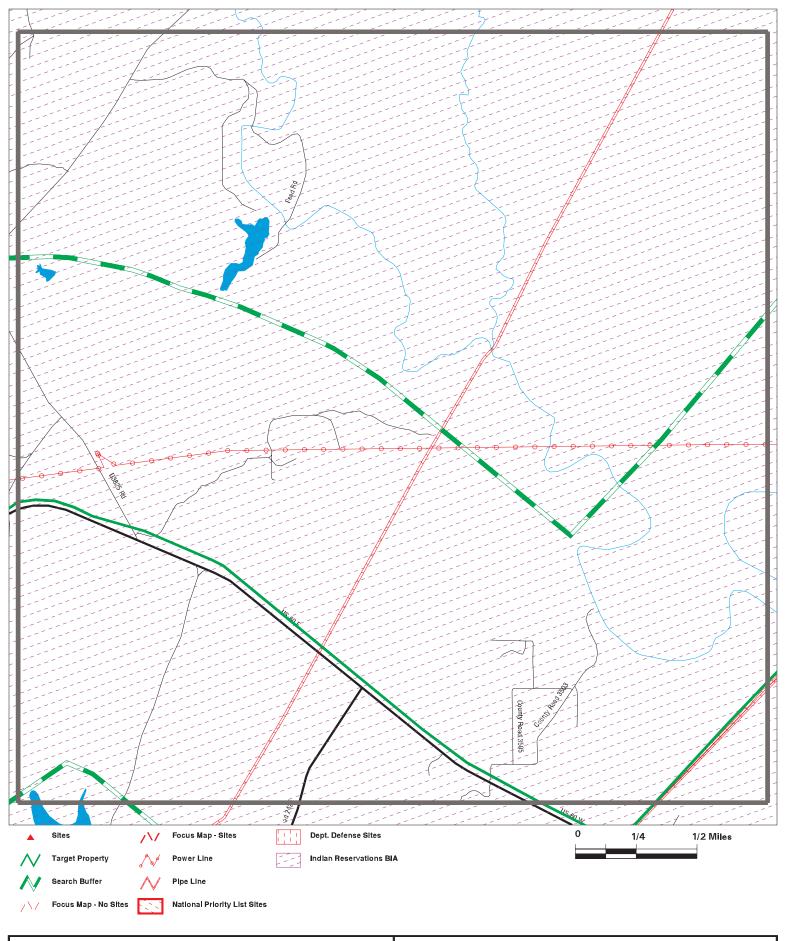
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

# MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
9/5	MIDWAY STORE	13091 HWY 60	UST	185 0.035 South

Focus Map - 6 - 7696907.5s

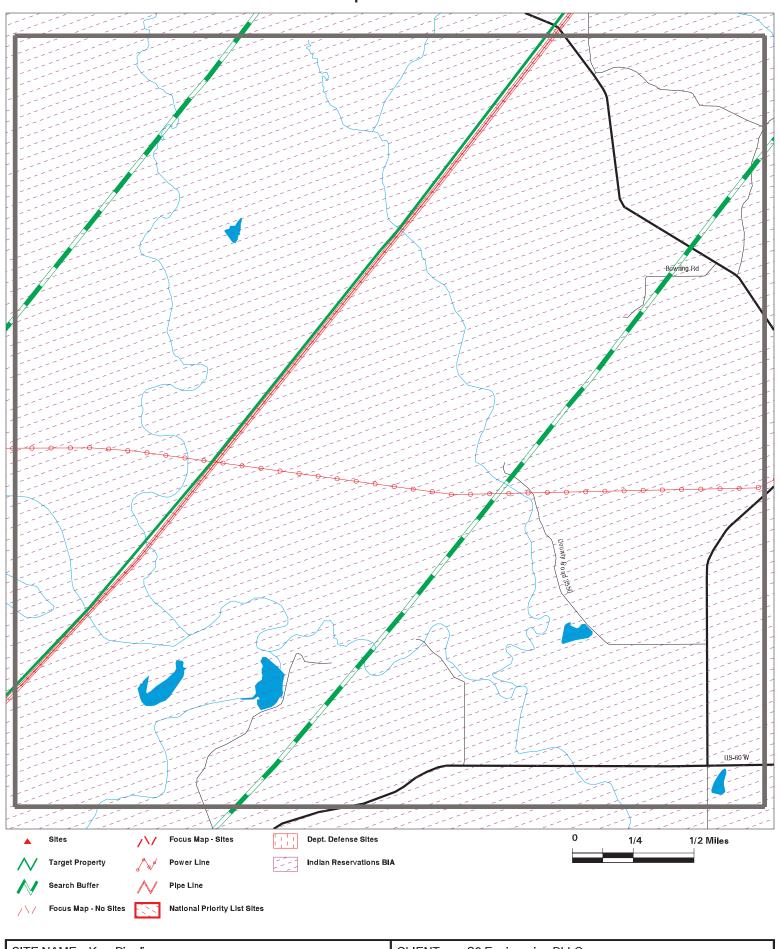


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 7 - 7696907.5s

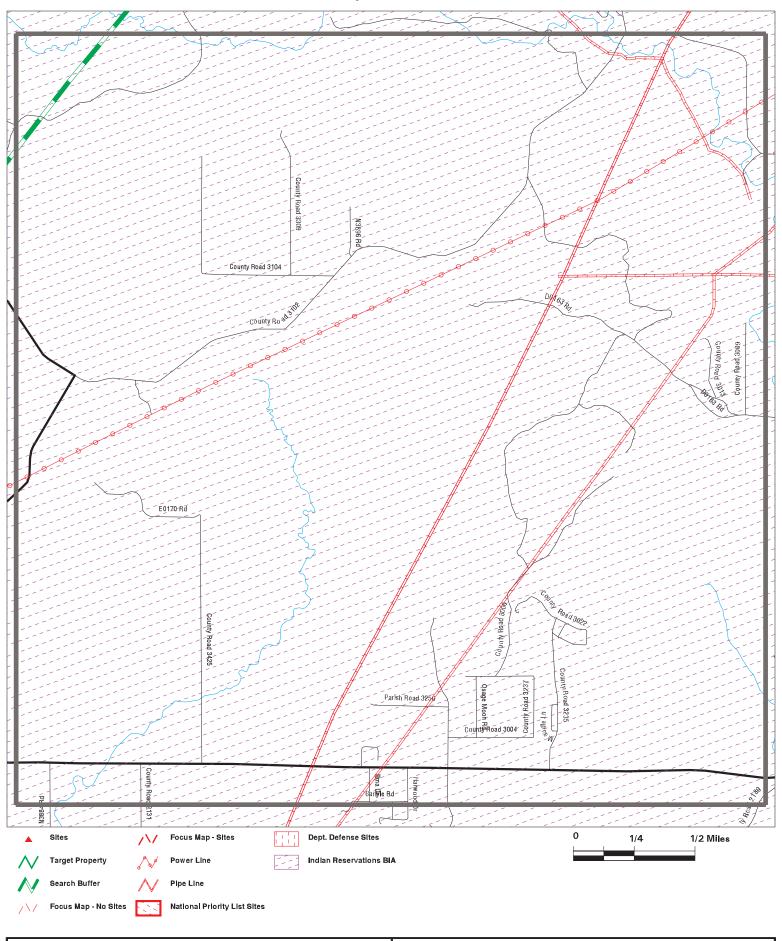


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 8 - 7696907.5s

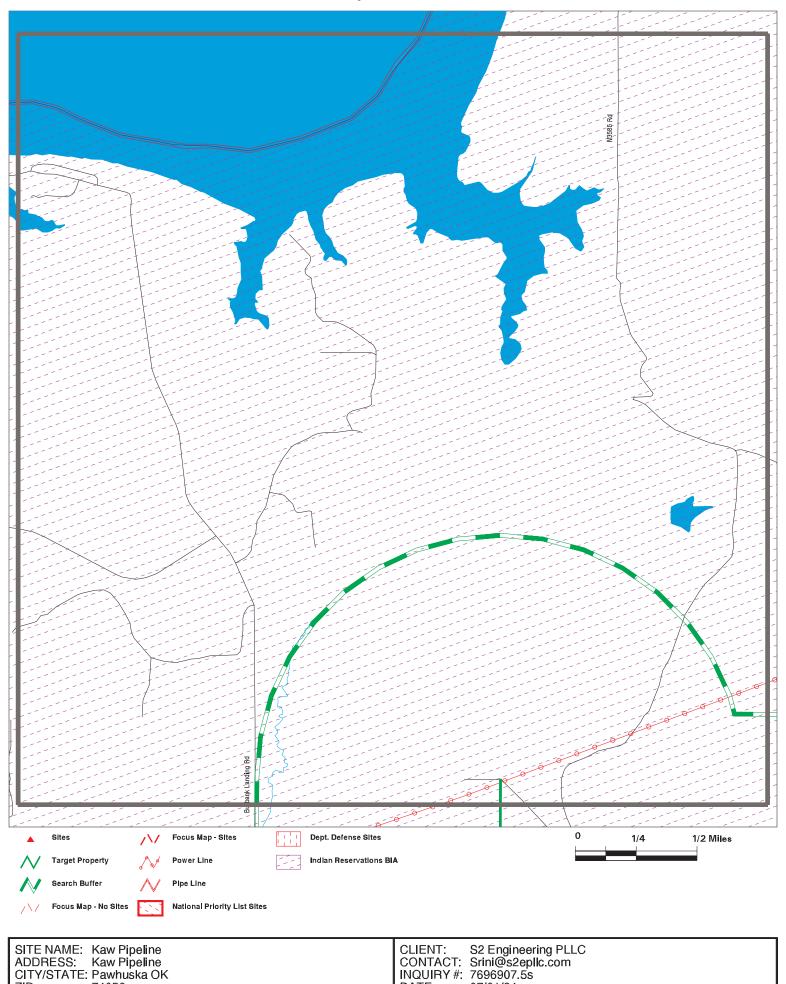


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 9 - 7696907.5s



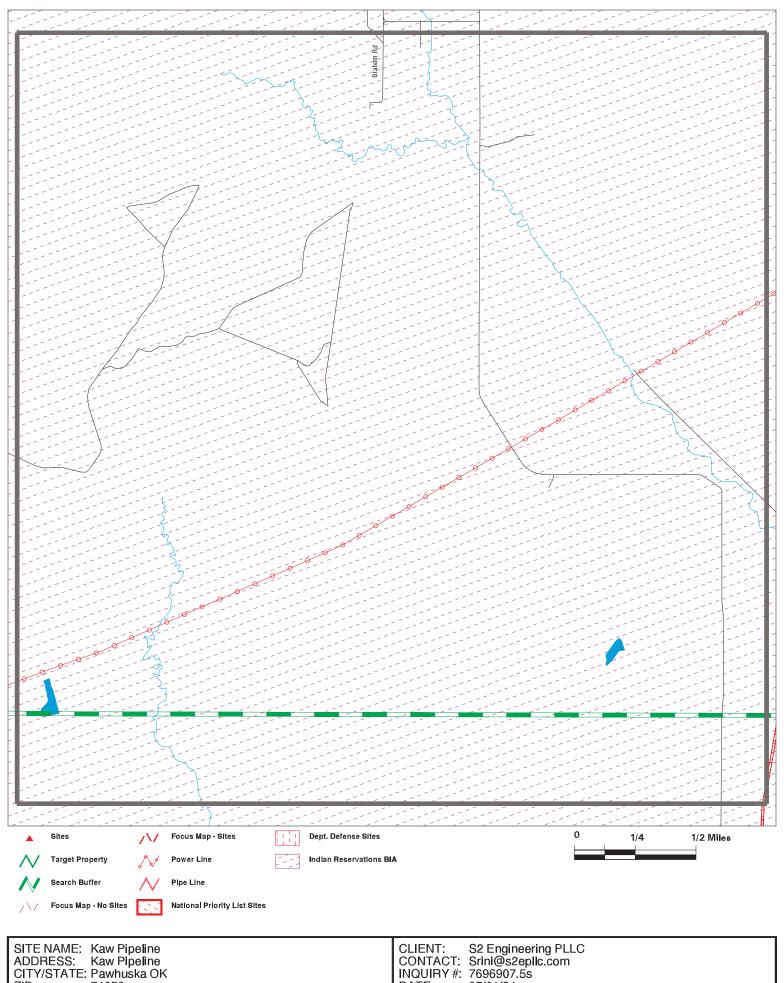
74056 DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 10 - 7696907.5s



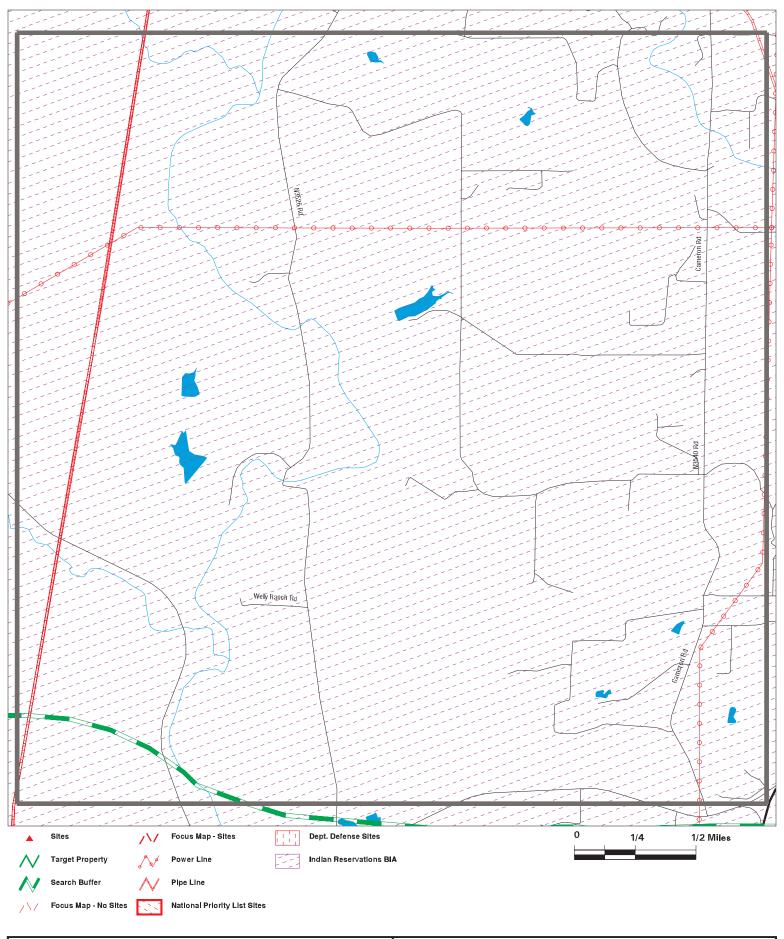
ZIP: 74056 DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 11 - 7696907.5s

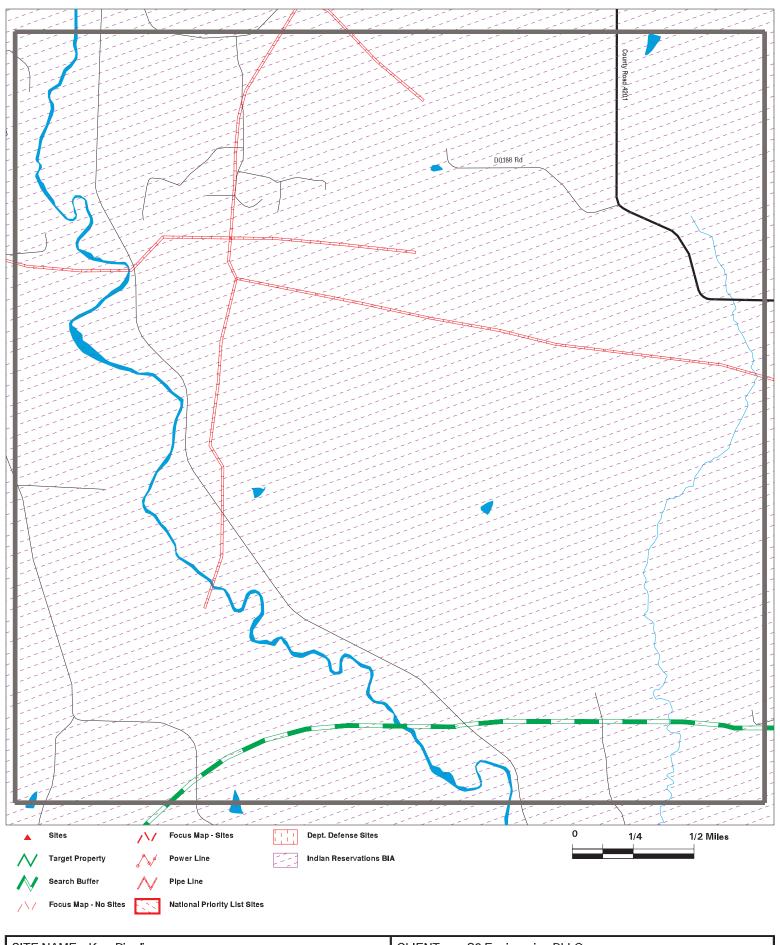


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 12 - 7696907.5s



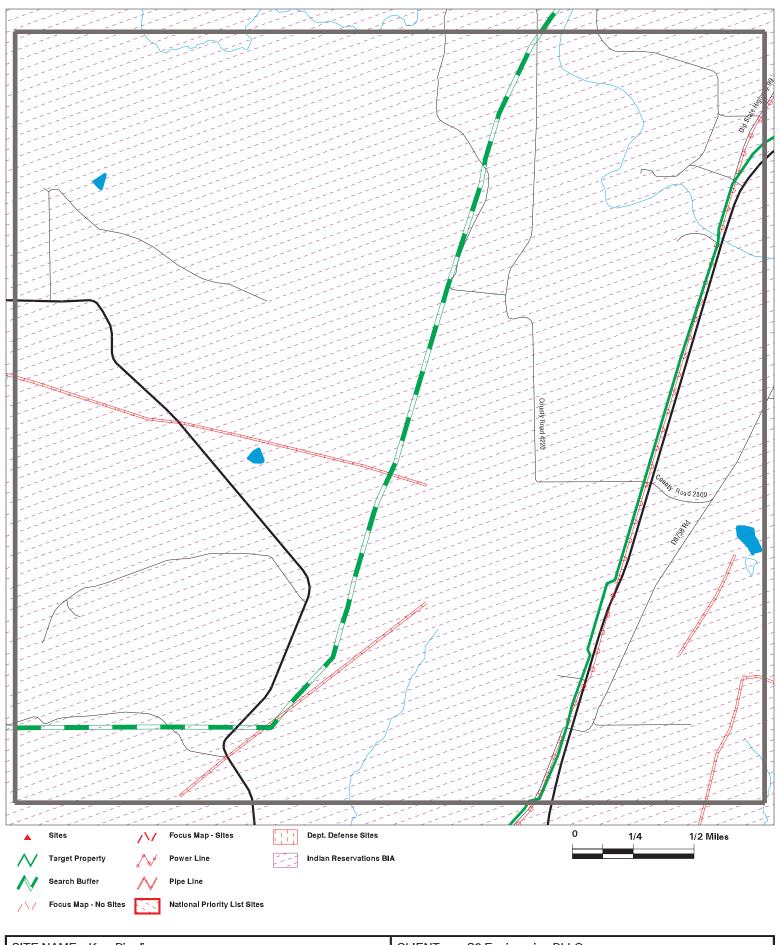
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 13 - 7696907.5s



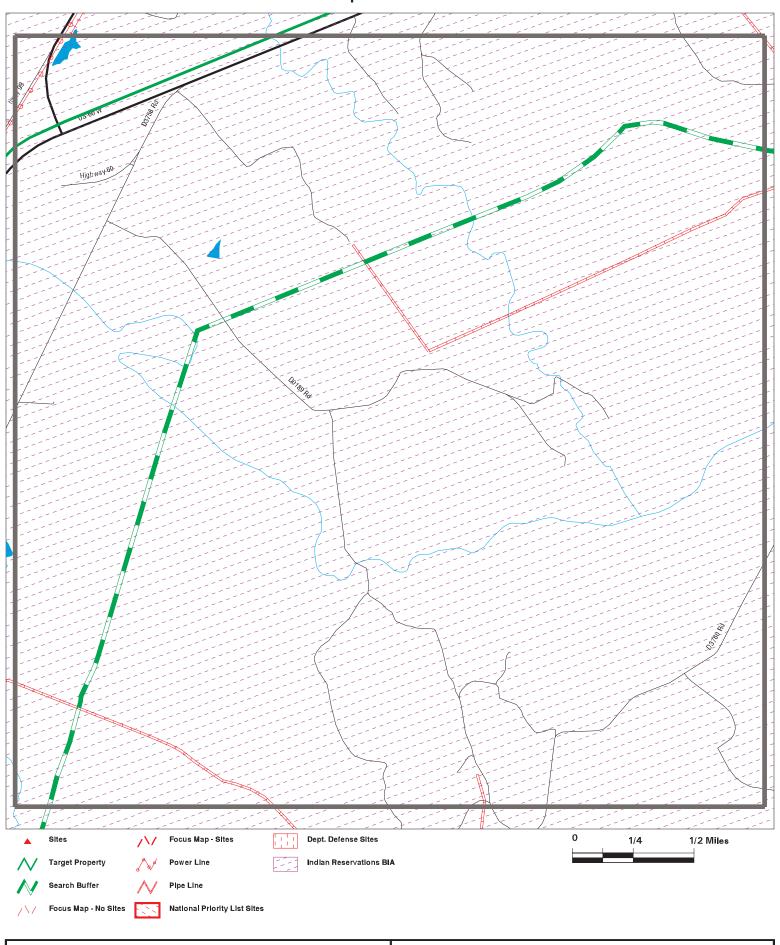
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 14 - 7696907.5s

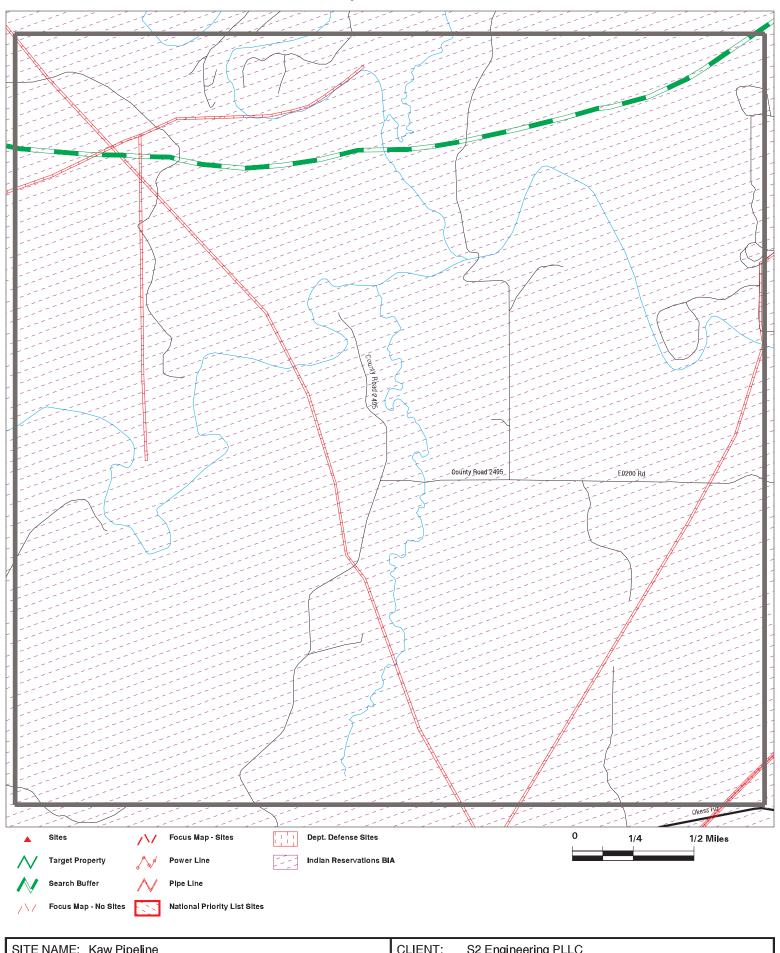


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 15 - 7696907.5s



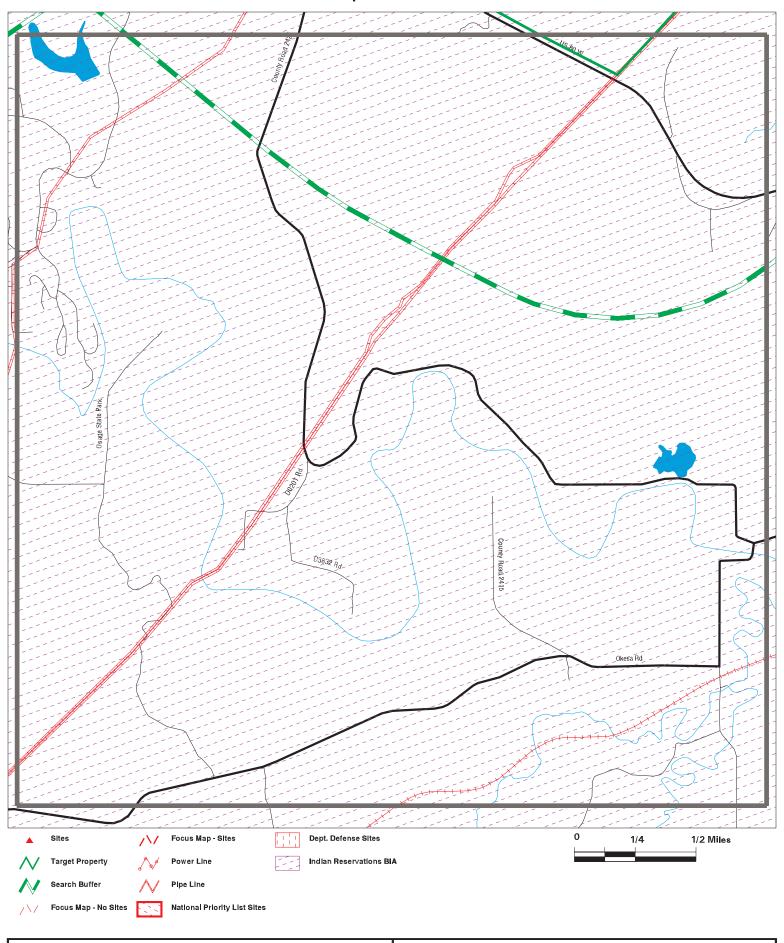
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 16 - 7696907.5s

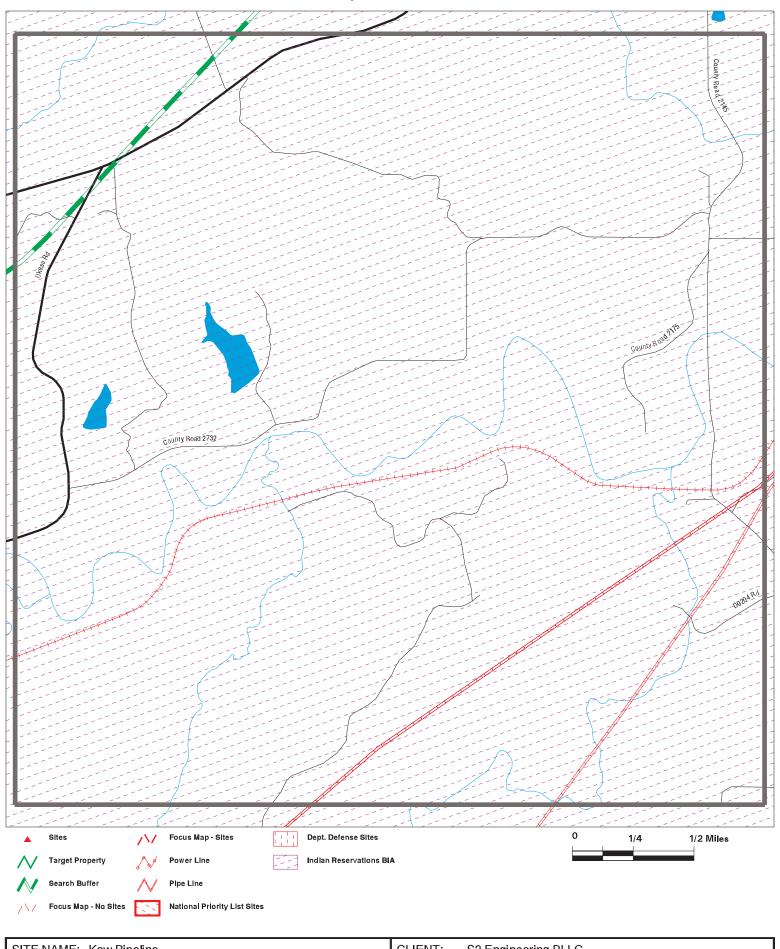


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 17 - 7696907.5s

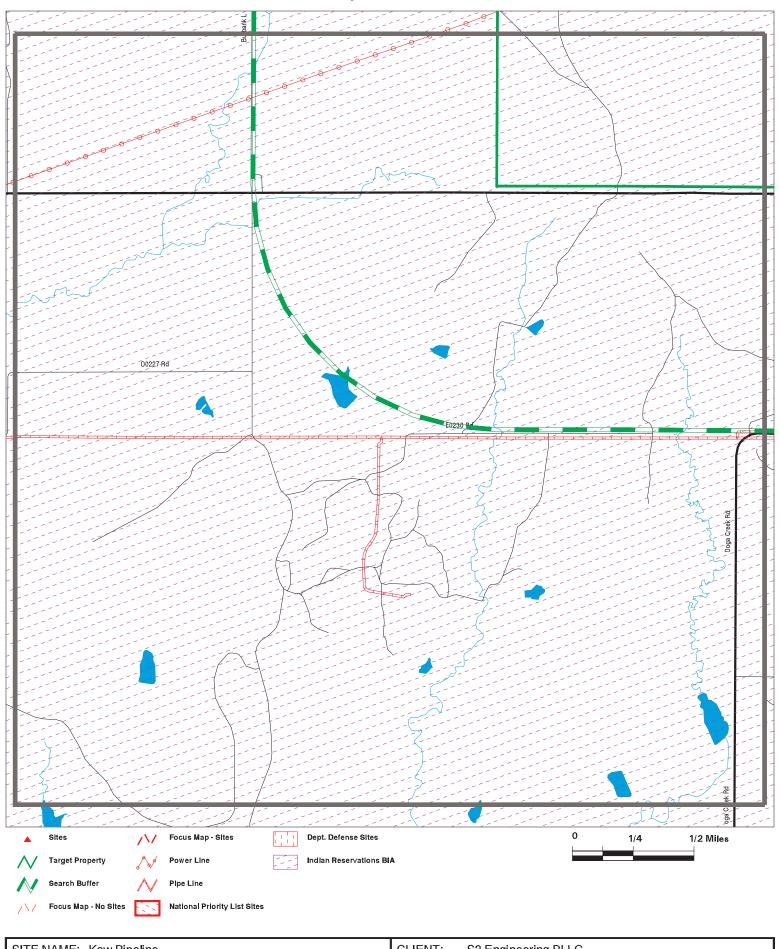


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 18 - 7696907.5s

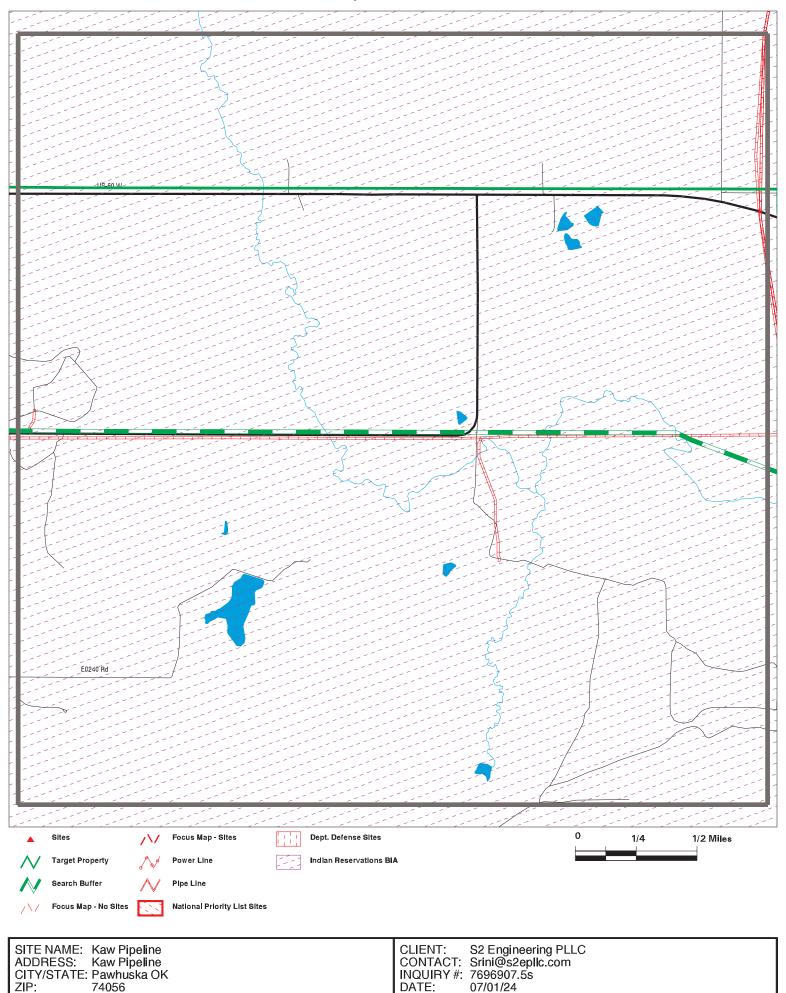


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

## Focus Map - 19 - 7696907.5s

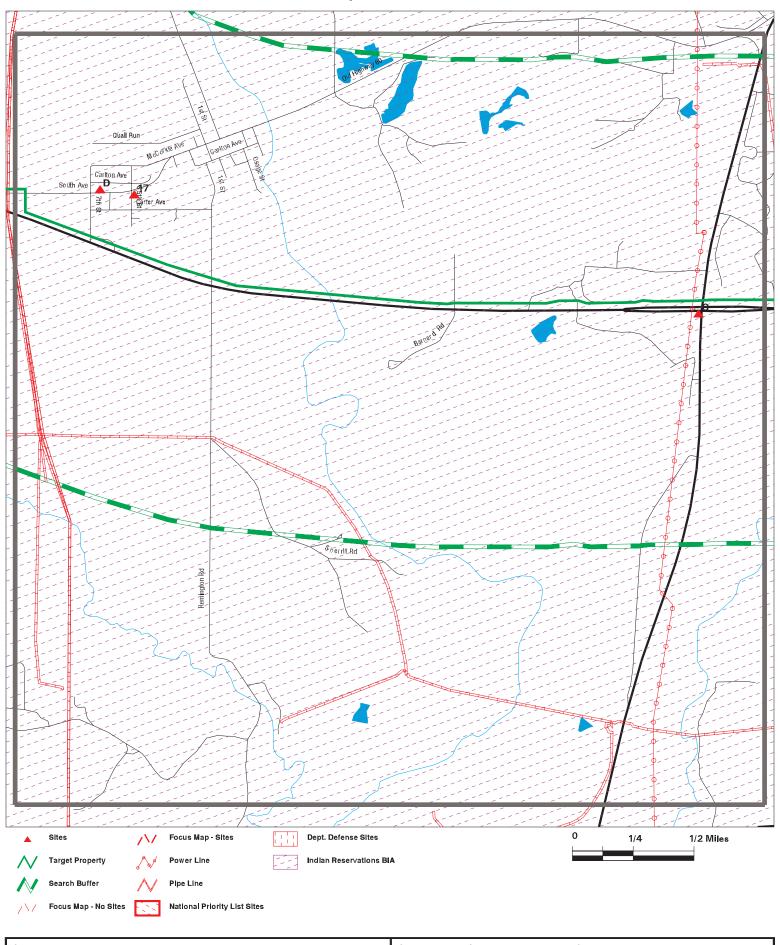


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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

### Focus Map - 20 - 7696907.5s

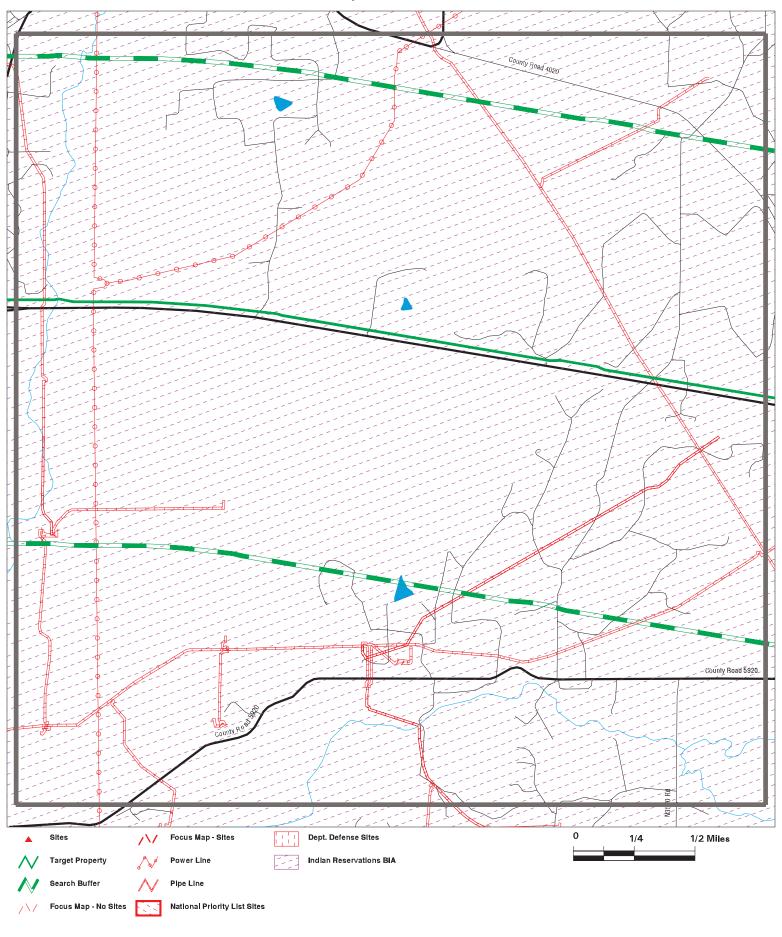


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		DIST (ft. & mi.) DIRECTION	
C10 / 20	AMERICAN TEL & TEL C	HWY 60 7M E H18	RCRA NonGen / NLR	274	0.052	South
C13 / 20	JOHN COBLE PHILLIPS	4 MI E HWY 60	TANKS	357	0.068	South
D14 / 20	LIEBER'S TEXACO	ADDRESS UNKNOWN	UST, HIST UST	902	0.171	NNE
D15 / 20	HISTORICAL FACILITY	HWY 60 WEST (N SIDE	TANKS	979	0.185	NNE
D16 / 20	HAROLD MCGOWEN PHILL	HWY 60 W IN TOWN	TANKS	1034	0.196	NNE
17 / 20	BURBANK MATERIALS LL	OLD HWY 60 / CR 4030	US MINES	1189	0.225	NNE

# Focus Map - 21 - 7696907.5s

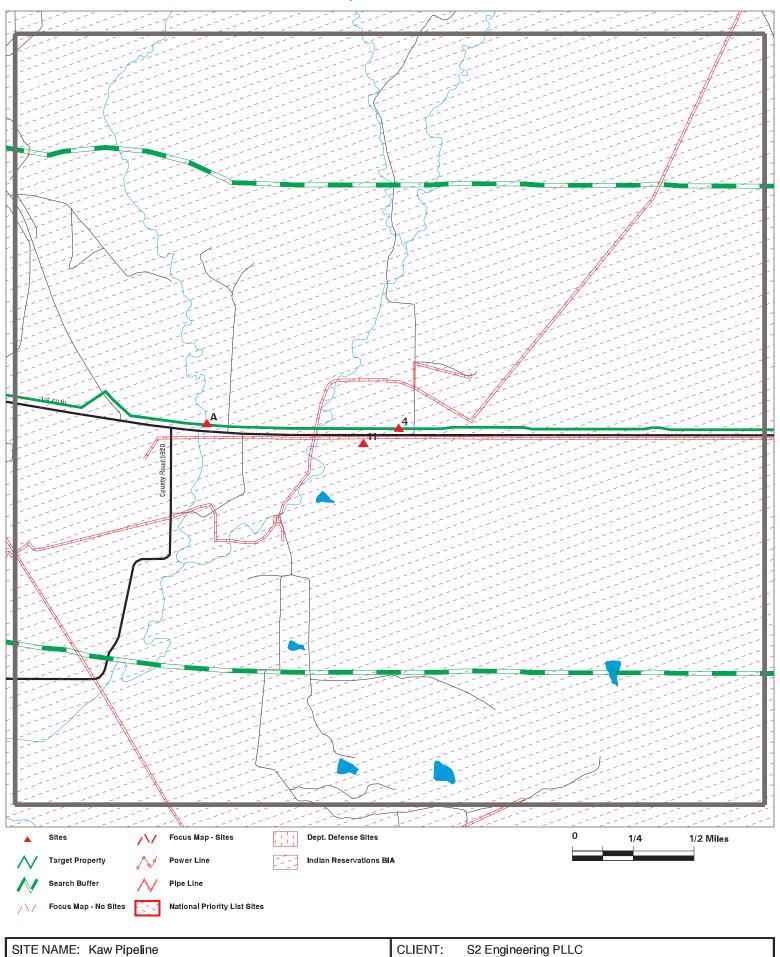


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

### Focus Map - 22 - 7696907.5s



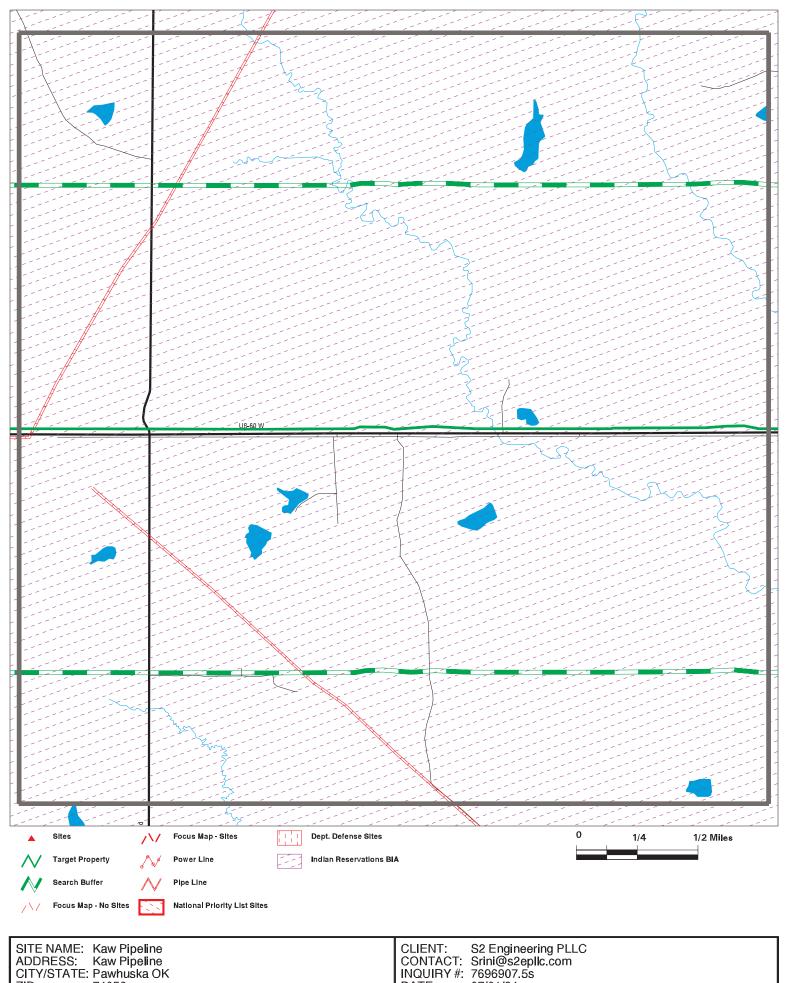
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A2 / 22		SEE LAT & LONG	ERNS	TP
A3 / 22			COMPLAINT	TP
4 / 22		SEE LAT/LONG	ERNS	TP
11 / 22	DON GALLOWAY	RED EAGLE RT, 14 MI	TANKS	312 0.059 South

Focus Map - 23 - 7696907.5s



ZIP:

74056

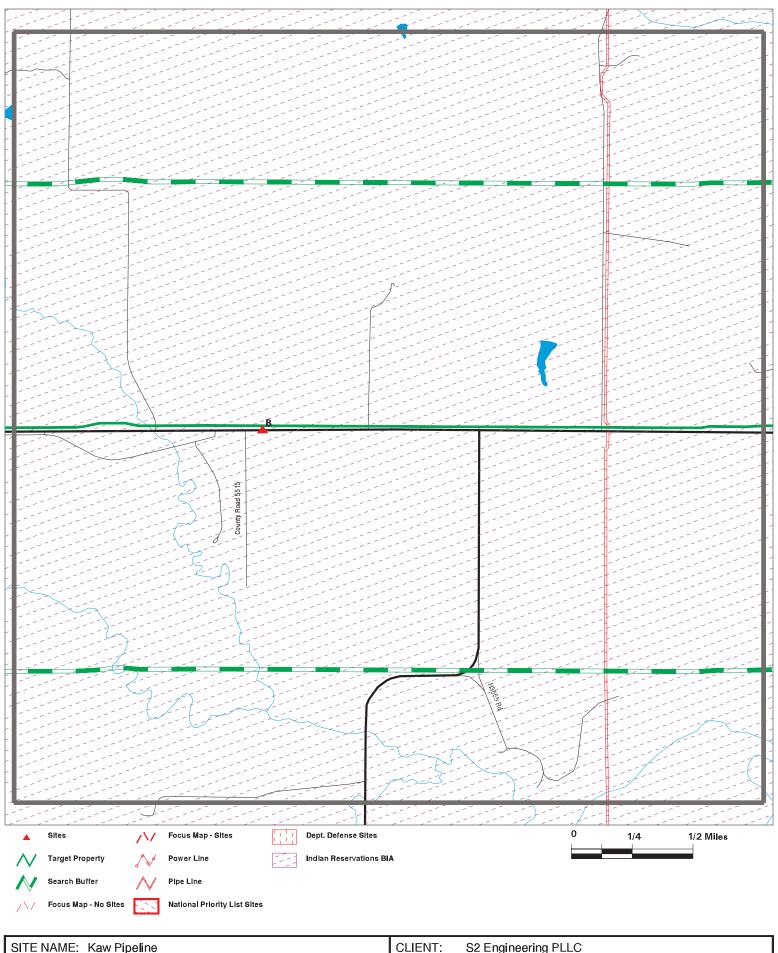
DATE: 07/01/24

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Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

### Focus Map - 24 - 7696907.5s

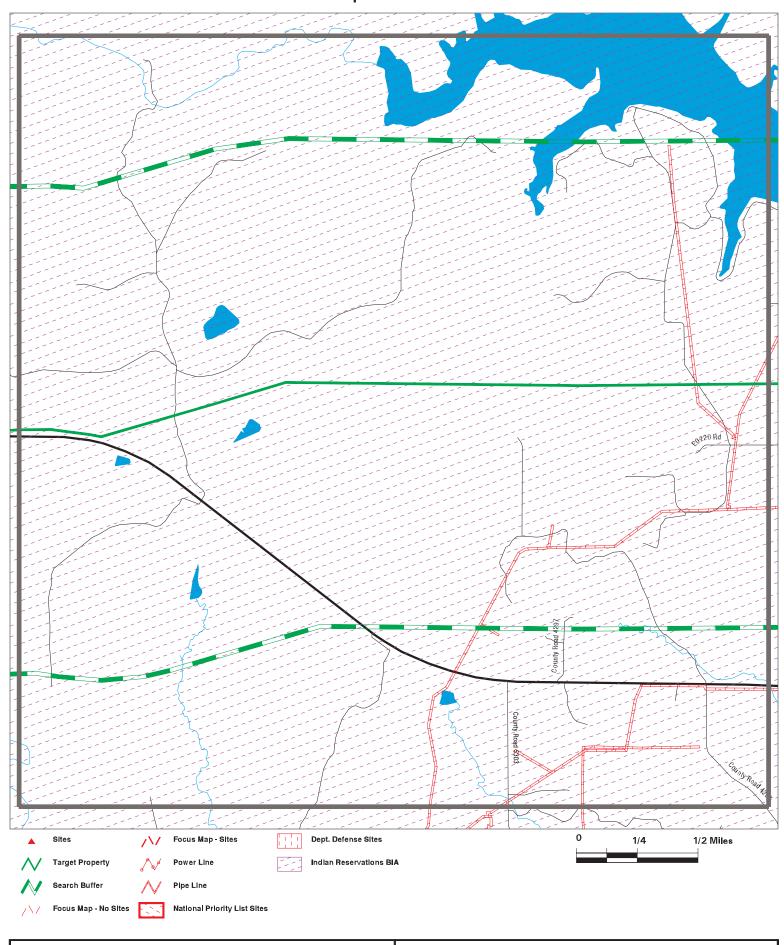


SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056

## MAPPED SITES SUMMARY - FOCUS MAP 24

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / FOCUS MA	IP SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
B5 / 24	BURBANK STORE	20501 E HWY 60	UST FINDER	76 0.014 South
B6 / 24	BURBANK STORE	20501 E HWY 60	AST	76 0.014 South
B7 / 24	BURBANK STORE	20501 E HWY 60	UST, HIST UST	76 0.014 South
B8 / 24	BURBANK GENERAL	20501 E HIGHWAY 60	EDR Hist Auto	76 0.014 South



SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

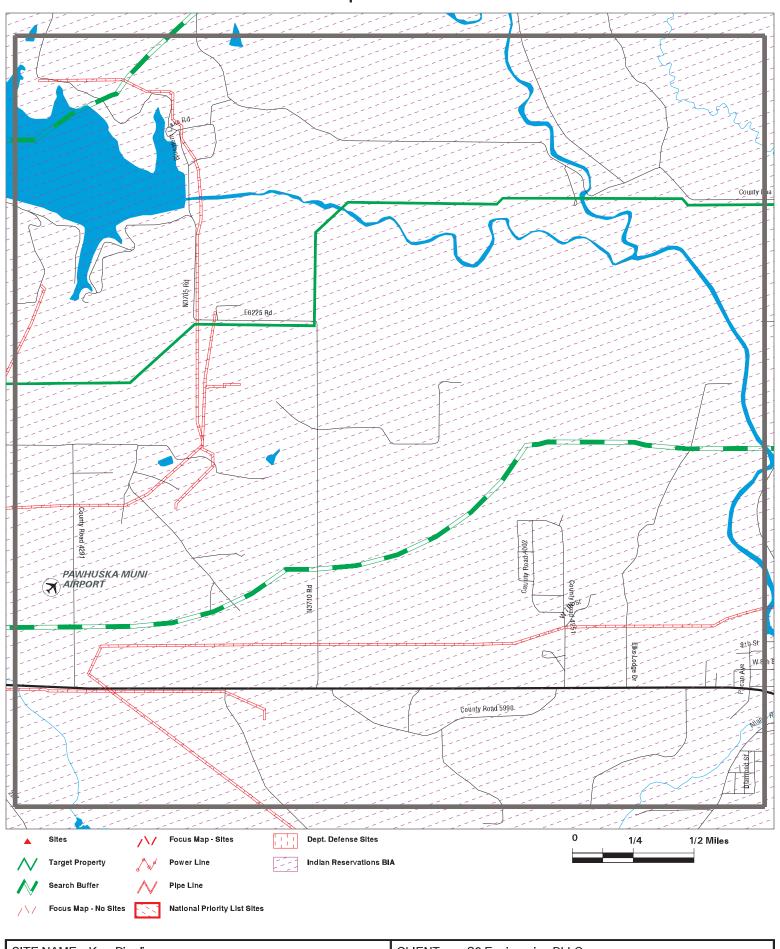
## MAPPED SITES SUMMARY - FOCUS MAP 25

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

## Focus Map - 26 - 7696907.5s



SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

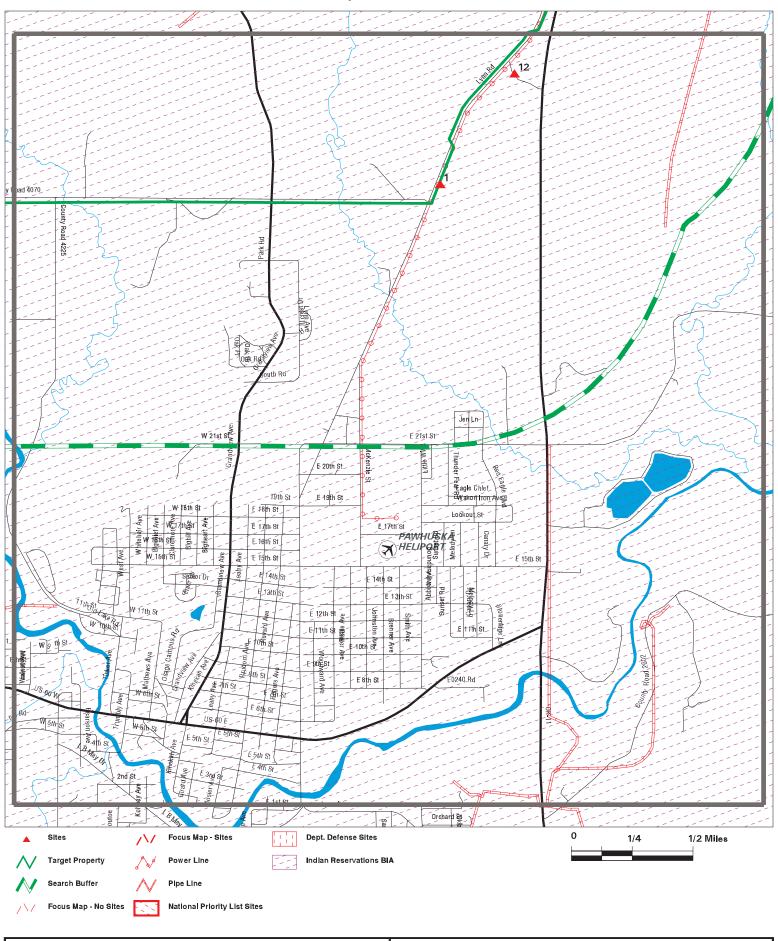
## MAPPED SITES SUMMARY - FOCUS MAP 26

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

## Focus Map - 27 - 7696907.5s



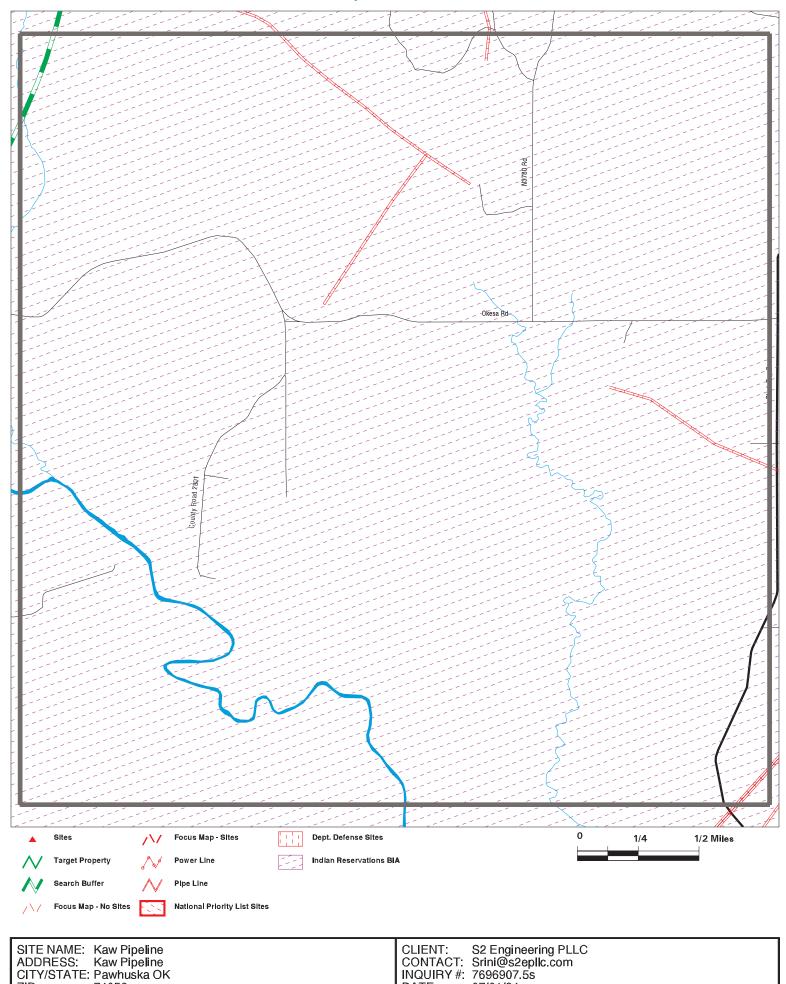
SITE NAME: Kaw Pipeline ADDRESS: Kaw Pipeline CITY/STATE: Pawhuska OK ZIP: 74056 CLIENT: S2 Engineering PLLC CONTACT: Srini@s2epllc.com INQUIRY#: 7696907.5s DATE: 07/01/24

## MAPPED SITES SUMMARY - FOCUS MAP 27

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 27	OS2071 - WELL NO. 1S	SE/4, SEC. 27, T26N,	ICIS, FINDS	TP
12 / 27	GEORGE W BRANUM GIBB	RED EAGLE RT 1/4 MI	TANKS	342 0.065 SE

# Focus Map - 28 - 7696907.5s



ZIP:

74056

DATE: 07/01/24

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## MAPPED SITES SUMMARY - FOCUS MAP 28

Target Property: KAW PIPELINE PAWHUSKA, OK 74056

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**IND RES OSAGE RESERVATION INDIAN RESERV** CIND200483 N/A

Region

**Target** , ok

**Property** 

INDIAN RESERV:

Feature: Indian Reservation Name: Osage Reservation

Agency: BIA Focus Map:

OS2071 - WELL NO. 1SWD (S) ICIS 1007152197 **Target** SE/4, SEC. 27, T26N, R 9E **FINDS** N/A **Property** PAWHUSKA, OK 74056

ICIS:

Enforcement Action ID: 06-200002067 Actual: FRS ID: 110016670164 878 ft. Action Name: DBS - K6

Facility Name: OS2071 - WELL NO. 1SWD (S) Focus Map: SE/4, SEC. 27, T26N, R 9E Facility Address: PAWHUSKA, OK 74056

Notice of Violation

Enforcement Action Type:

**OSAGE** Facility County: Program System Acronym: **ICIS** 

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported 36.695612 Latitude in Decimal Degrees: Longitude in Decimal Degrees: -96.321403 Permit Type Desc: Not reported Program System Acronym: 2657399 Facility NAICS Code: Not reported

Tribal Land Code: T930

06-100020627 Enforcement Action ID: FRS ID: 110016670164 Action Name: STONE - 16

Facility Name: OS2071 - WELL NO. 1SWD (S) SE/4, SEC. 27, T26N, R 9E Facility Address: PAWHUSKA, OK 74056

Notice of Violation Enforcement Action Type:

Facility County: **OSAGE** Program System Acronym: ICIS

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 36.695612 Longitude in Decimal Degrees: -96.321403 Permit Type Desc: Not reported Program System Acronym: 2657399 Facility NAICS Code: Not reported Tribal Land Code: T930

**EDR ID Number** 

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

#### OS2071 - WELL NO. 1SWD (S) (Continued)

1007152197

**EDR ID Number** 

Enforcement Action ID: 06-100020512
FRS ID: 110016670164
Action Name: STONE - G1

Facility Name: OS2071 - WELL NO. 1SWD (S)
Facility Address: SE/4, SEC. 27, T26N, R 9E
PAWHUSKA, OK 74056

Enforcement Action Type: Notice of Violation

Facility County: OSAGE Program System Acronym: ICIS

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 36.695612 Longitude in Decimal Degrees: -96.321403 Permit Type Desc: Not reported Program System Acronym: 2657399 Facility NAICS Code: Not reported Tribal Land Code: T930

Enforcement Action ID: 06-100020340 FRS ID: 110016670164 Action Name: STONE - Y6

Facility Name: OS2071 - WELL NO. 1SWD (S)
Facility Address: SE/4, SEC. 27, T26N, R 9E
PAWHUSKA, OK 74056

Enforcement Action Type: Notice of Violation

Facility County: OSAGE
Program System Acronym: ICIS

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 36.695612 -96.321403 Longitude in Decimal Degrees: Not reported Permit Type Desc: Program System Acronym: 2657399 Facility NAICS Code: Not reported

Tribal Land Code: T930

FINDS:

Registry ID: 110016670164

Click Here for FRS Facility Detail Report:

 ${\bf Environmental\ Interest/Information\ System:}$ 

The Integrated Compliance Information System (ICIS) provides a database that, when complete, will contain integrated enforcement and compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained in ICIS by EPA in the Regional offices and it at Headquarters. A future release of ICIS will

Direction Distance

Elevation Site Data

EDR ID Number Database(s) EPA ID Number

#### OS2071 - WELL NO. 1SWD (S) (Continued)

1007152197

completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A2 ERNS 2016151728

Target SEE LAT & LONG N/A

Property SHIDLER, OK

Site 1 of 2 in cluster A

Actual:
Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Focus Map:

A3 COMPLAINT S120895869
Target N/A

Not reported

Property OSAGE (County), OK

Site 2 of 2 in cluster A

Township:

Actual: OK COMPLAINT:
1019 ft. Name: Not reported
Focus Map: Address: Not reported

22 City,State,Zip: OK

Agency Receiving Complaint: Not reported Agency with Jurisdiction: Not reported Complaint Number: Not reported Complaint Number: Not reported Complaint Number 2: Not reported Complaint Date Closed: Not reported Agency Person Contacted: Not reported Date Referred to Agency: Not reported Date Agency Received: Not reported Anonymous Complaint: Not reported Confirmation Status: Not reported Complainant Name: Not reported Complainant Address: Not reported Complainant Work Phone: Not reported Complainant Home Phone: Not reported Complainant City, St, Zip: Not reported Date Complaint was Received: Not reported Time Complaint was Received: Not reported Not reported Source and Type of Complaint: Name of Affected Waterbody: Not reported Waterbody was affected: Not reported Fish or Wildlife Kill Occured: Not reported Legal Subdivition of Complaint Site: Not reported Section, Township, Range: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) S120895869

Range: Not reported Lat/Long (dms): Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported Date Agency Responded: Not reported First Response Time: Not reported Not reported Referred To: Date Referred: Not reported Pollution: Not reported Locate Meridian: Not reported Not reported Date Investigation: Officer Name: Not reported Investigator Initials: Not reported Responsible Party Telephone: Not reported Responsible Party Telephone2: Not reported Leased Well Name: Not reported Facility Contact: Not reported Date Under Investigation: 06/27/2016 Date Under Litigation: Not reported Date Under Remediation: Not reported Date Under Mediation: Not reported Date Resolved: Not reported Confirmation Status: Not reported County Number: Not reported General Location: Not reported Locate QT1: Not reported Locate QT2: Not reported Locate QT3: Not reported Locate QT4: Not reported Fiscal Year: Not reported Comp Date Closed: Not reported Mobile: Not reported

Latitude Measure: 36.681388888888897 Longitude Measure: -96.6155555555555

Identifier: 146311 Source cat Code: 22222

Description: Native American Land

Inquiry Category Name: Anonymous Inquiry Status Name: Not reported Inquiry Nature Name: Spill

Responsible Party Address Suite Number: Not reported Complainant Address Suite Number: Not reported Incident No: Not reported Incident Type: Not reported Incident Status: Not reported Event: Not reported **Event Date:** Not reported Saltwater Purge: Not reported

Finding: Not reported Recommendations: Not reported

Well ID: Not reported Well Type: Not reported Well Status: Not reported Well Number: Not reported Operator Name: Not reported Not reported State Fund: Enforcement: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) S120895869

District: Not reported Not reported Comp Against: Comp Email: Not reported Comp WPHN: Not reported Comp HPHN: Not reported Comp MBHN: Not reported Comp Email 2: Not reported Confirm WB: Not reported Branch: Not reported Transmit: Not reported Entered By: Not reported Ref Number: Not reported Ref Type: Not reported Date ERC: Not reported Telephone Number: Not reported Investigation Assigned: Not reported Referred Another Agency: Not reported Investigation: Not reported Letters Received: Not reported Telephone Number of Comp: Not reported Type of Complaint?: Not reported Field0: Not reported Open Date: Not reported Closed Date: Not reported Reason for Closure: Not reported Start Time: Not reported End Time: Not reported Anonymous Confidential or Unrestricted: Not reported Creation Date: Not reported Creator: Not reported Edit Date: Not reported Editor: Not reported Allegation: Not reported

**ERNS** 2016164444 N/A

**Target SEE LAT/LONG** SHIDLER, OK **Property** 

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 1019 ft. Focus Map:

**UST FINDER B5 BURBANK STORE** 1028634602 N/A

South 20501 E HWY 60 < 1/8 BURBANK, OK 74633

0.014 mi.

76 ft. Site 1 of 4 in cluster B

UST FINDER: Actual:

1004 ft. Object ID: 690822 Facility ID: OK[5711219] Focus Map: **BURBANK STORE** 24 Name: 20501 E HWY 60 Address:

TC7696907.5s Page 66

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

#### **BURBANK STORE (Continued)**

1028634602

**EDR ID Number** 

BURBANK, OK 74633 City, State, Zip:

Address Match Type: Not reported

Open USTs: 0 Closed USTs: 3 TOS USTs: 0 Population 1500ft: 51 Private Wells 1500ft: n Within 100yr Floodplain: Nο

Land Use: Non-Developed

Within SPA:

SPA PWS Facility ID: Not reported Not reported SPA Water Type: SPA Facility Type: Not reported SPA HUC12: Not reported

Within WHPA:

WHPA PWS Facility ID: Not reported WHPA Water Type: Not reported WHPA Facility Type: Not reported WHPA HUC12: Not reported Closed UST(s) Facility Status: Date of Last Inspection: Not reported

EPA Region: 6

Tribe: Not reported Coordinate Source: State X Coord: -96.7338

36.6924000000001 Y Coord:

Latitude: 36.6924 Longitude: -96.7338

UST FINDER:

Object ID: 1508583 Facility ID: OK[5711219] Tank ID: OK[5711219]\_1

Tank Status: Closed

Installation Date: 1988/06/08 16:00:00+00 2017/03/27 15:59:59+00 Removal Date:

4000 Tank Capacity: Substances: Gasoline Tank Wall Type: Single

1508584 Object ID: Facility ID: OK[5711219] Tank ID: OK[5711219]\_2 Tank Status: Closed

1985/06/09 16:00:00+00 Installation Date: Removal Date: 2017/03/27 15:59:59+00

4000 Tank Capacity: Substances: Diesel Tank Wall Type: Single

1508585 Object ID: Facility ID: OK[5711219] Tank ID: OK[5711219]\_3 Tank Status: Closed

Installation Date: 1983/06/09 16:00:00+00

Removal Date: 2017/03/27 15:59:59+00

Tank Capacity: 4000 Substances: Gasoline

Direction Distance

Elevation Site Database(s) EPA ID Number

BURBANK STORE (Continued) 1028634602

Tank Wall Type: Single

B6 BURBANK STORE AST A100479100

South 20501 E HWY 60 < 1/8 BURBANK, OK 74633

0.014 mi.

Focus Map:

24

76 ft. Site 2 of 4 in cluster B

Actual: AST: 1004 ft. Name:

Name: BURBANK STORE
Address: 20501 E HWY 60
City,State,Zip: BURBANK, OK 74633

Facility ID: 5711219
Contact Name: Betty Hutchison
Contact Address: 1024 Kelley Ave.
Contact Telephone: 5807621751

Contact City, St, Zip: Ponca City, OK 74604 Lat/Long: 36.6924 / -96.7338

Tank ID:

Tank Status: Permanently Out of Use

Total Capacity: 5000
Substance: Not Listed
Install Date: 04/01/1988
Tank Type: AST

Closed Date: Not reported

Decode of Tank Status: Permanently out of use

Not reported

**BURBANK STORE** 

Closure Status: Not reported
Tank Construction: Single Walled
Tank Material: Steel

Pipe Construction: Not reported
Pipe Material: Not reported
Tank Compartments: 1
Tank CP Type: Not reported
Tank Dike Type: Not reported

Pipe Type: Not reported Pipe Underground: NO Pipe Aboveground: NO

Pipe CP Type:

Tank Last Used Date Prior To Closureported Tank Inert Material: Not reported Tank Approved For Closure In-Riace:

B7 BURBANK STORE UST U001230933
South 20501 E HWY 60 HIST UST N/A

< 1/8 BURBANK, OK 74633

0.014 mi.

76 ft. Site 3 of 4 in cluster B

Actual: UST: 1004 ft. Name:

 Focus Map:
 Address:
 20501 E HWY 60

 24
 City,State,Zip:
 BURBANK, OK 74633

Facility ID: 5711219
Contact Name: Betty Hutchison
Contact Address: 1024 Kelley Ave.

**EDR ID Number** 

N/A

Direction Distance Elevation

tion Site Database(s) EPA ID Number

#### **BURBANK STORE (Continued)**

U001230933

**EDR ID Number** 

Contact Telephone: 5807621751

Contact City, St, Zip: Ponca City, OK 74604 Lat/Long: 36.6924 / -96.7338

Tank ID:

Tank Status: Permanently Out Of Use

Total Capacity: 4000
Substance: Gasoline
Date Installed: 06/08/1988
Tank Type: UST
Closed Date: 03/27/2017

Decode of Tank Status: Permanently out of use Closure Status: Tank Removed From Ground

Tank Construction: Single Walled Tank Material: Steel Pipe Construction: Single-Walled Pipe Material: Steel

Tank Compartments: 1

Tank CP Type: Sac. Anode
Tank Dike Type: Not reported
Pipe CP Type: Sac. Anode
Pipe Type: Not reported
Pipe Underground: YES
Pipe Aboveground: NO
Tank Last Used Date Prior To OlfoSur@004
Tank Inert Material: Not reported

Tank Approved For Closure In-Race:

Tank ID: 2
Tank Status: Permanently Out Of Use

Total Capacity: 4000
Substance: Diesel
Date Installed: 06/09/1985
Tank Type: UST
Closed Date: 03/27/2017

Decode of Tank Status: Permanently out of use Closure Status: Tank Removed From Ground

Tank Construction: Single Walled
Tank Material: Steel
Pipe Construction: Single-Walled
Pipe Material: Steel
Tank Compartments: 1
Tank CP Type: Sac. Anode

Tank Dike Type: Not reported Pipe CP Type: Sac. Anode Pipe Type: Not reported Pipe Underground: YES Pipe Aboveground: NO Tank Last Used Date Prior To Olt/Sdr/2004 Tank Inert Material: Not reported Tank Approved For Closure In-Riace:

Tank ID:

Tank Status: Permanently Out Of Use

Total Capacity: 4000 Substance: Gasoline Date Installed: 06/09/1983

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **BURBANK STORE (Continued)**

U001230933

**EDR ID Number** 

Tank Type: UST Closed Date: 03/27/2017

Decode of Tank Status: Permanently out of use Closure Status: Tank Removed From Ground

Tank Construction: Single Walled

Tank Material: Steel

Pipe Construction: Single-Walled

Pipe Material: Steel Tank Compartments: 1

Tank CP Type: Not reported
Tank Dike Type: Not reported
Pipe CP Type: Not reported
Pipe Type: Not reported
Pipe Underground: YES
Pipe Aboveground: NO

Pipe Aboveground: NO
Tank Last Used Date Prior To Olt/95/2004
Tank Inert Material: Not reported
Tank Approved For Closure In-Riace:

#### HIST UST:

Facility ID: 5711219

Owner Name: Formby Oil Company
Owner Address: P.O. Box 1420
Owner City,St,Zip: Pawhuska, OK 74056

Tank ID: 2

Tank Status: Currently In Use Installed Date: 6/9/1985 0:00:00

Tank Capacity: 4000 Product: Diesel

Facility ID: 5711219

Owner Name: Formby Oil Company
Owner Address: P.O. Box 1420
Owner City,St,Zip: Pawhuska, OK 74056

Tank ID:

Tank Status: Temporarily Out of Use Installed Date: 6/9/1985 0:00:00

Tank Capacity: 4000 Product: Gasoline

Facility ID: 5711219

Owner Name: Formby Oil Company
Owner Address: P.O. Box 1420
Owner City,St,Zip: Pawhuska, OK 74056

Tank ID: 1

Tank Status: Currently In Use Installed Date: 6/8/1988 0:00:00

Tank Capacity: 4000 Product: Gasoline

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**B8 BURBANK GENERAL EDR Hist Auto** 1021522622 South

**20501 E HIGHWAY 60** N/A

Type:

BURBANK, OK 74633 < 1/8 0.014 mi.

76 ft. Site 4 of 4 in cluster B

Actual:

**EDR Hist Auto** 

1004 ft.

Year: Name: Focus Map:

24

**BURBANK GENERAL** 1998 Gasoline Service Stations 1999 **BURBANK GENERAL** Gasoline Service Stations 2000 **BURBANK GENERAL** Gasoline Service Stations 2001 **BURBANK GENERAL Gasoline Service Stations** 2002 **BURBANK GENERAL** Gasoline Service Stations

**MIDWAY STORE** U004198427 9 UST South 13091 HWY 60 N/A

PAWHUSKA, OK 74056 < 1/8

0.035 mi. 185 ft.

Actual: UST:

853 ft. MIDWAY STORE Name: Address: 13091 HWY 60 Focus Map:

PAWHUSKA, OK 74056 City,State,Zip:

Facility ID: 5757150

Contact Name: Ok Dept Of Transportation 200 NE 21st Street Contact Address:

Contact Telephone: 4055213025 Oklahoma City, OK 73105 Contact City, St, Zip:

36.7575 / -96.2177 Lat/Long:

Tank ID:

Permanently Out Of Use Tank Status:

Total Capacity: 500 Substance: Gasoline Date Installed: Not reported Tank Type: UST 03/12/2013 Closed Date:

Decode of Tank Status: Permanently out of use Tank Removed From Ground Closure Status:

Single Walled Tank Construction: Tank Material: Steel

Pipe Construction: Not reported Pipe Material: Not reported

Tank Compartments:

Tank CP Type: Not reported Tank Dike Type: Not reported Pipe CP Type: Not reported Not reported Pipe Type:

Pipe Underground: NO Pipe Aboveground: NO

Tank Last Used Date Prior To Closusported Tank Inert Material: Not reported Tank Approved For Closure In-RIace:

Tank ID:

Permanently Out Of Use Tank Status:

Total Capacity: 250 Substance: Gasoline

Direction Distance

Elevation Site Database(s) EPA ID Number

**MIDWAY STORE (Continued)** 

U004198427

1000360236

OKD980598742

**RCRA NonGen / NLR** 

811 MAIN STREET ROOM 939

Not reported

06

**EDR ID Number** 

Date Installed: Not reported Tank Type: UST Closed Date: 03/12/2013

Decode of Tank Status: Permanently out of use Closure Status: Tank Removed From Ground

Tank Construction: Single Walled Tank Material: Steel Pipe Construction: Not reported Pipe Material: Not reported

Tank Compartments: 1

Tank CP Type: Not reported
Tank Dike Type: Not reported
Pipe CP Type: Not reported
Pipe Type: Not reported
Not reported

Pipe Underground: NO Pipe Aboveground: NO

Tank Last Used Date Prior To Noteported Tank Inert Material: Not reported Tank Approved For Closure In-Nace:

C10 AMERICAN TEL & TEL CO LONG LINES

HWY 60 7M E H18 BURBANK, OK 74633

Contact Address:

Contact Title:

< 1/8 0.052 mi.

South

274 ft. Site 1 of 2 in cluster C

Actual: RCRA Listings:

1100 ft. Date Form Received by Agency: 19810415

Focus Man: Handler Name: American Tel & Telephone American Tele

Focus Map: Handler Name: American Tel & Tel Co Long Lines
20 Handler Address: Hwy 60 7m E H18

Handler Address:
Hay 60 7m E H18

Handler City, State, Zip:
BURBANK, OK 74633

EPA ID:
OKD980598742

Contact Name:
DENNI CLEVELAND

Contact City, State, Zip:

Contact Telephone:

Contact Fax:

Contact Email:

KANSAS CITY, MO 64141

816-654-3322

Not reported

Not reported

EPA Region:

Land Type: Not reported

Federal Waste Generator Description:

Not a generator, verified

Non-Notifier:

Biennial Report Cycle:

Accessibility:

Active Site Indicator:

State District Owner:

State District:

Not reported

Mailing Address: MAIN STREET ROOM 939
Mailing City, State, Zip: KANSAS CITY, MO 64141
Owner Name: American Tel & Tel Co Long Lines

Owner Type: Private
Operator Name: Not reported
Operator Type: Not reported

Short-Term Generator Activity:

Importer Activity:

No Mixed Waste Generator:

No Transporter Activity:

No Transfer Facility Activity:

No No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **AMERICAN TEL & TEL CO LONG LINES (Continued)**

1000360236

Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: Nο Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: Ν

Sub-Part K Indicator: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline

202 GPRA Corrective Action Baseline: No Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20000902

Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: Nο Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Hazardous Waste Summary:

D000 Waste Code: Waste Description: Not Defined

Waste Code: D002

Waste Description: Corrosive Waste

Handler - Owner Operator:

Owner/Operator Indicator: Owner Owner/Operator Name: AMERICAN TEL & TEL CO LONG LINES Legal Status: Private Date Became Current: Not reported Date Ended Current: Not reported Owner/Operator Address: UNKNOWN

UNKNOWN, OK 00000-0000 Owner/Operator City, State, Zip:

Owner/Operator Telephone: 000-000-0000 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

#### AMERICAN TEL & TEL CO LONG LINES (Continued)

1000360236

N/A

Historic Generators:

Receive Date: 19810415 Handler Name: AMERICAN TEL & TEL CO LONG LINES

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

\_\_\_\_

11 DON GALLOWAY TANKS \$131634140

South RED EAGLE RT, 14 MI E HWY 60

< 1/8 PAWHUSKA, OK 74056

0.059 mi. 312 ft.

 Actual:
 TANKS:

 1014 ft.
 Facility ID:
 5717188

Focus Map: DON GALLOWAY

Address: RED EAGLE RT, 14 MI E HWY 60

City,State,Zip: PAWHUSKA, OK 74056

Owner Name: Don Galloway
Owner Address: RED EAGLE RT, 14 MI E HWY 60

Owner City, State, Zip: Pawhuska, OK 74056

Owner Telephone: Not reported Latitude: 36.6802 Longitude: -96.604

12 GEORGE W BRANUM GIBBLE TANKS \$131634145

SE RED EAGLE RT 1/4 MI N HWY 601 BLK OUTSIDE CITY LIMITS N/A

< 1/8 PAWHUSKA, OK 74056

0.065 mi. 342 ft.

Actual: TANKS:

**864 ft.** Facility ID: 5717239

Focus Map: GEORGE W BRANUM GIBBLE

27 Address: RED EAGLE RT 1/4 MI N HWY 601 BLK OUTSIDE CITY LIMITS

City,State,Zip: PAWHUSKA, OK 74056
Owner Name: George W Branum

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

**GEORGE W BRANUM GIBBLE (Continued)** 

S131634145

S131634120

N/A

N/A

**TANKS** 

**HIST UST** 

Owner Address: RED EAGLE RT 1/4 MI N HWY 60

Owner City, State, Zip: Pawhuska, OK 74056

Owner Telephone: Not reported Latitude: 36.7022 Longitude: -96.3159

C13 JOHN COBLE PHILLIPS South 4 MI E HWY 60

< 1/8 BURBANK, OK 74633

0.068 mi.

357 ft. Site 2 of 2 in cluster C

Actual: TANKS:

**1101 ft.** Facility ID: 5716226

 Focus Map:
 Name:
 JOHN COBLE PHILLIPS

 20
 Address:
 4 MI E HWY 60

 City,State,Zip:
 BURBANK, OK 74633

Owner Name:

Owner Address:

Owner City,State,Zip:

John Coble

4 MI E HWY 60

Burbank, OK 74633

Owner Telephone:
Latitude:
Longitude:
Not reported
36.6877
-96.6898

D14 LIEBER'S TEXACO UST U001230908

1/8-1/4

**NNE** 

0.171 mi.

902 ft. Site 1 of 3 in cluster D

**ADDRESS UNKNOWN** 

BURBANK, OK 74633

Actual: UST: 1042 ft. Name:

Focus Map: 20 Name: LIEBER'S TEXACO
Address: ADDRESS UNKNOWN
City,State,Zip: BURBANK, OK 74633

Facility ID: 5709127

Contact Name: Mounts Oil Company
Contact Address: 21204 Blue Curl Way

Contact Telephone: 5807650697

Contact City, St, Zip: Canyon Country, CA 91351

Lat/Long: 36.695 / -96.7345

Tank ID: 1

Tank Status: Permanently Out Of Use

Total Capacity: 1000
Substance: Gasoline
Date Installed: 05/06/1976
Tank Type: UST
Closed Date: Not reported

Decode of Tank Status: Permanently out of use

Closure Status: Not Listed
Tank Construction: Single Walled
Tank Material: Steel

Pipe Construction: Single-Walled

Pipe Material: Steel Tank Compartments: 1

Tank CP Type: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

#### LIEBER'S TEXACO (Continued)

U001230908

**EDR ID Number** 

Tank Dike Type: Not reported Pipe CP Type: Not reported Pipe Type: Not reported Pipe Underground: YES Pipe Aboveground: NO Tank Last Used Date Prior To Closure 4987 Tank Inert Material: Not Listed Tank Approved For Closure In-Riace:

Tank ID:

Tank Status: Permanently Out Of Use

Total Capacity: 500
Substance: Gasoline
Date Installed: 05/07/1971
Tank Type: UST
Closed Date: Not reported

Decode of Tank Status: Permanently out of use

Closure Status: Not Listed
Tank Construction: Single Walled

Tank Material: Steel

Pipe Construction: Single-Walled

Pipe Material: Steel

Tank Compartments:

Tank CP Type: Not reported Tank Dike Type: Not reported Pipe CP Type: Not reported Pipe Type: Not reported Pipe Underground: YES Pipe Aboveground: NO Tank Last Used Date Prior To COMSUM4987 Tank Inert Material: Not Listed

Tank Approved For Closure In-RIace:

Tank ID:

Tank Status: Permanently Out Of Use

Total Capacity: 1000
Substance: Gasoline
Date Installed: 05/06/1976
Tank Type: UST
Closed Date: Not reported

Decode of Tank Status: Permanently out of use

Closure Status: Not Listed
Tank Construction: Single Walled

Tank Material: Steel

Pipe Construction: Single-Walled

Pipe Material: Steel Tank Compartments: 1

Tank CP Type: Not reported
Tank Dike Type: Not reported
Pipe CP Type: Not reported
Pipe Type: Not reported
Pipe Underground: YES
Pipe Aboveground: NO

Tank Last Used Date Prior To @6/\$1/6987
Tank Inert Material: Not Listed
Tank Approved For Closure In-Riace:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### LIEBER'S TEXACO (Continued)

U001230908

HIST UST:

Facility ID: 5709127

Mounts Oil Company Owner Name: Owner Address: 900 North 5th Street Owner City, St, Zip: Ponca City, OK 74601

Tank ID:

Tank Status: Permanently Out of Use Installed Date: 5/6/1976 0:00:00

Tank Capacity: 1000 Product: Gasoline

Facility ID: 5709127

Owner Name: Mounts Oil Company Owner Address: 900 North 5th Street Owner City, St, Zip: Ponca City, OK 74601

Tank ID:

Permanently Out of Use Tank Status:

Installed Date: 5/7/1971 0:00:00

Tank Capacity: 500 Product: Gasoline

Facility ID: 5709127

Owner Name: Mounts Oil Company 900 North 5th Street Owner Address: Owner City,St,Zip: Ponca City, OK 74601

Tank ID:

Tank Status: Permanently Out of Use

Installed Date: 5/6/1976 0:00:00

Tank Capacity: 1000 Product: Gasoline

D15 HISTORICAL FACILITY

NNE HWY 60 WEST (N SIDE OF HWY)

1/8-1/4 BURBANK, OK 74633

0.185 mi.

979 ft. Site 2 of 3 in cluster D

Actual: TANKS:

1041 ft. Facility ID: 5756859 Name: HISTORICAL FACILITY

Focus Map: 20 Address: HWY 60 WEST (N SIDE OF HWY)

BURBANK, OK 74633 City, State, Zip:

Owner Name: Lois Lieber

Owner Address: HWY 60 W (N SIDE OF HWY)

Owner City, State, Zip: Burbank, OK 74633 Owner Telephone: Not reported Latitude: 36.6952 Longitude: -96.7344

TANKS S131634216

N/A

Direction Distance

Distance EDR ID Number
Elevation Site EPA ID Number

D16 HAROLD MCGOWEN PHILLIPS TANKS \$131634121

N/A

1024919956

N/A

**US MINES** 

NNE HWY 60 W IN TOWN 1/8-1/4 BURBANK, OK 74633

0.196 mi.

1034 ft. Site 3 of 3 in cluster D

Actual: TANKS: 1041 ft. Facility

1041 ft. Facility ID: 5716227

Focus Man: Name: HAROLD MCGOWEN PHILLIPS

Focus Map: 20

Address: HWY 60 W IN TOWN
City,State,Zip: BURBANK, OK 74633
Owner Name: Harold Mcgowen
Owner Address: HWY 60 W IN TOWN
Owner City,State,Zip: Burbank, OK 74633

Owner Telephone: Not reported Latitude: 36.6953 Longitude: -96.7342

\_\_\_\_

17 BURBANK MATERIALS LLP NNE OLD HWY 60 / CR 4030 1/8-1/4 BURBANK, OK 74633

0.225 mi. 1189 ft.

Actual: US MINES: 1022 ft. Sic Code(s):

 1022 ft.
 Sic Code(s):
 142900

 Focus Map:
 Sic Code(s):
 000000

 20
 Sic Code(s):
 000000

 Sic Code(s):
 000000

Sic Code(s): 000000
Sic Code(s): 000000
Mine ID: 3402088

Entity Name: BURBANK MATERIALS LLP
Company: BURBANK MATERIALS LLP
Status: Full-Time Permanent

Status Date: 20100401

Operation Class: 2 Number of Shops: 0 Number of Plants: 0 Latitude Degree: 36 Longitude Degree: 096 Latitude Minute: 41 Latitude Seconds: 42 Longitude Minutes: 43 Longitude Seconds: 54 Number of Pits: 000

MINES VIOLATIONS:

Name: BURBANK MATERIALS LLP
Address: OLD HWY 60 / CR 4030
City,State,Zip: BURBANK, OK 74633

Facility ID: Not reported

MINES VIOLATIONS:

Violation Number: 9675924

Mine ID: 3402088

Contractor ID: Not reported

Date Issued: 6/14/2023

Action Type: 104(a)

Type of Issue: Citation

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

Not reported

#### **BURBANK MATERIALS LLP (Continued)**

PO Box:

1024919956

**EDR ID Number** 

S and S: Ν 6/14/2023 Term Date: Title 30 Code of Federal Regulations: 56.12004 Proposed Penalty: 143.00 Assessment Amount: 143.00 Paid Penalty Amount: 143.00 Assessment Case Status: Not reported Assessment Status: Proposed 2023 Year: Address Type: MineLocation

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface
State 2: OK
County: OSAGE

Violation Number: 9675925 Mine ID: 3402088 Contractor ID: Not reported Date Issued: 6/14/2023 104(a) Action Type: Citation Type of Issue: S and S: Term Date: 6/14/2023 Title 30 Code of Federal Regulations: 56.4104(b) Proposed Penalty: 143.00 Assessment Amount: 143.00 Paid Penalty Amount: 143.00

Assessment Case Status:

Assessment Status:

Proposed
Year:

2023
Address Type:

MineLocation
PO Box:

Not reported
Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK

State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface
State 2: OK
County: OSAGE

Direction Distance Elevation

vation Site Database(s) EPA ID Number

#### **BURBANK MATERIALS LLP (Continued)**

1024919956

**EDR ID Number** 

Violation Number: 9675926 3402088 Mine ID: Contractor ID: Not reported Date Issued: 6/14/2023 Action Type: 104(a) Type of Issue: Citation S and S: Ν Term Date: 6/14/2023

Title 30 Code of Federal Regulations: 50.30(a) Proposed Penalty: 143.00 Assessment Amount: 143.00 Paid Penalty Amount: 143.00 Assessment Case Status: Not reported Assessment Status: Proposed Year: 2023 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK

State: OK

Operator: Burbank Materials LLP
Zip: 74633
Mine Controller Name: Casev B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009 Mine Status: Active

Primary Site Description: Crushed, Broken Stone NEC

4/1/2010

Mine Type: Surface State 2: OK County: OSAGE

Status Date:

 Violation Number:
 9350206

 Mine ID:
 3402088

 Contractor ID:
 Not reported

 Date Issued:
 1/12/2017

 Action Type:
 104(a)

 Type of Issue:
 Citation

 S and S:
 Y

Term Date: 1/23/2017 Title 30 Code of Federal Regulations: 56.14100(b) Proposed Penalty: 116.00 Assessment Amount: 116.00 116.00 Paid Penalty Amount: Assessment Case Status: Closed Proposed Assessment Status: Year: 2017 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **BURBANK MATERIALS LLP (Continued)**

1024919956

**EDR ID Number** 

Mine Status: Active Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface
State 2: OK
County: OSAGE

 Violation Number:
 9350207

 Mine ID:
 3402088

 Contractor ID:
 Not reported

 Date Issued:
 1/12/2017

 Action Type:
 104(a)

 Type of Issue:
 Citation

 S and S:
 Y

Term Date: 1/23/2017 Title 30 Code of Federal Regulations: 56.14103(b) Proposed Penalty: 330.00 Assessment Amount: 330.00 Paid Penalty Amount: 330.00 Assessment Case Status: Closed Assessment Status: Proposed Year: 2017 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

 Ownership Date:
 7/8/2009

 Mine Status:
 Active

 Status Date:
 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type:SurfaceState 2:OKCounty:OSAGE

 Violation Number:
 9350208

 Mine ID:
 3402088

 Contractor ID:
 Not reported

 Date Issued:
 1/12/2017

 Action Type:
 104(a)

 Type of Issue:
 Citation

 S and S:
 Y

 Term Date:
 1/12/2017

Title 30 Code of Federal Regulations: 56.9300(a) Proposed Penalty: 330.00 Assessment Amount: 330.00 Paid Penalty Amount: 330.00 Assessment Case Status: Closed Assessment Status: Proposed Year: 2017 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **BURBANK MATERIALS LLP (Continued)**

1024919956

**EDR ID Number** 

City: BURBANK

State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface State 2: OK County: OSAGE

9350209 Violation Number: Mine ID: 3402088 Contractor ID: Not reported 1/12/2017 Date Issued: Action Type: 104(a) Type of Issue: Citation S and S: Term Date: 1/23/2017 56.14107(a) Title 30 Code of Federal Regulations: Proposed Penalty: 330.00

Proposed Penalty: 330.00
Assessment Amount: 330.00
Paid Penalty Amount: 330.00
Assessment Case Status: Closed
Assessment Status: Proposed
Year: 2017
Address Type: MineLocation
PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

 Ownership Date:
 7/8/2009

 Mine Status:
 Active

 Status Date:
 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface
State 2: OK
County: OSAGE

 Violation Number:
 9350210

 Mine ID:
 3402088

 Contractor ID:
 Not reported

 Date Issued:
 1/12/2017

 Action Type:
 104(a)

 Type of Issue:
 Citation

 S and S:
 Y

 Term Date:
 1/12/2017

Title 30 Code of Federal Regulations: 56.14112(b)
Proposed Penalty: 330.00
Assessment Amount: 330.00

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **BURBANK MATERIALS LLP (Continued)**

1024919956

**EDR ID Number** 

Paid Penalty Amount: 330.00
Assessment Case Status: Closed
Assessment Status: Proposed
Year: 2017
Address Type: MineLocation
PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface State 2: OK County: OSAGE

Violation Number: 9647156 Mine ID: 3402088 Contractor ID: Not reported 3/8/2022 Date Issued: Action Type: 104(a) Type of Issue: Citation S and S: 3/8/2022 Term Date: Title 30 Code of Federal Regulations: 56.14132(a) Proposed Penalty: 133.00 Assessment Amount: 133.00 Paid Penalty Amount: 133.00 Assessment Case Status: Not reported Proposed Assessment Status: 2022 Year: Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK

State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface State 2: OK County: OSAGE

Violation Number: 9647157
Mine ID: 3402088
Contractor ID: Not reported
Date Issued: 3/8/2022

Direction Distance

Elevation Site Database(s) EPA ID Number

### **BURBANK MATERIALS LLP (Continued)**

1024919956

**EDR ID Number** 

Action Type: 104(a) Type of Issue: Citation S and S: Υ Term Date: 3/8/2022 Title 30 Code of Federal Regulations: 56.20003(a) Proposed Penalty: 133.00 Assessment Amount: 133.00 Paid Penalty Amount: 133.00 Assessment Case Status: Not reported Assessment Status: Proposed Year: 2022 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK State: OK

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

9400524

Mine Type: Surface State 2: OK County: OSAGE

Violation Number:

3402088 Mine ID: Contractor ID: Not reported Date Issued: 9/4/2018 Action Type: 104(a) Type of Issue: Citation S and S: 9/4/2018 Term Date: Title 30 Code of Federal Regulations: 56.4104(a) Proposed Penalty: 118.00 Assessment Amount: 118.00 Paid Penalty Amount: 118.00 Assessment Case Status: Closed Assessment Status: Proposed Year: 2018 Address Type: MineLocation PO Box: Not reported

Address: OLD HWY 60 / CR 4030

City: BURBANK

State:

Operator: Burbank Materials LLP

Zip: 74633

Mine Controller Name: Casey B Hindman

Name: BURBANK MATERIALS LLP

OK

Ownership Date: 7/8/2009
Mine Status: Active
Status Date: 4/1/2010

Primary Site Description: Crushed, Broken Stone NEC

Mine Type: Surface

Map ID
Direction
Distance
Elevation
Site

MAP FINDINGS

EDR ID Number

EDR ID Number

EDR ID Number

## **BURBANK MATERIALS LLP (Continued)**

1024919956

State 2: OK County: OSAGE

Click this hyperlink while viewing on your computer to access 127 additional US\_MINES\_VIOLATIONS: record(s) in the EDR Site Report.

Count: 33 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BARTLESVILLE	1003875980	EAST BARTLESVILLE DUMP	5.5 MILES EAST OF BARTLESVILLE, OKLAHOMA	74003	SEMS-ARCHIVE
BARTLESVILLE	1003875981	OLD DEWEY ROAD DUMP	0.5 MILES N. OF BARTLESVILLE, OKLAHOMA	74003	SEMS-ARCHIVE
BARTLESVILLE	1027018178	OSAGE BARTLESVILLE - HOTEL CASINO	US HIGHWAY 60 AND N3900	74003	FINDS
BARTLESVILLE	S125380255	RAM ENERGY LLC - ALLEN UNIT	BARTLESVILLE ROAD	74003	TIER 2
BARTLESVILLE	S118327650	RAM ENERGY LLC - OSAGE ALLEN UNIT	BARTLESVILLE ROAD	74003	TIER 2
BURBANK	1012218463	SCISSORTAIL ENGRY LLC / BURBANK GAS PLT AND CMPSR STA	0.5 MILES SOUTH OF	74633	US AIRS
BURBANK	1024437659	BURBANK MATERIALS LLP / BURBANK QUARRY EXPANSION	0.55 MI NE OF SOUTH AVE/1ST AVE	74633	FINDS, ECHO
BURBANK	S111195632	SUPERIOR PIPELINEREMINGTON PLANT	4477 REMINGTON ROAD	74633	TIER 2
BURBANK	S126463050	SUPERIOR PIPELINEEAST REMINGTON COMPRESSOR STATION	4477 REMINGTON ROAD	74633	TIER 2
BURBANK	S126463051	SUPERIOR PIPELINEREMINGTON COMPRESSOR STATION	4477 REMINGTON ROAD	74633	TIER 2
BURBANK	S126463048	SCISSORTAIL ENERGY, LLCBURBANK PLANT	4707 REMMINGTON RD. FROM HWY 60 AND 18, APPROX. 2 MILES WEST, 1 MILE SOUTH ON REMINGTON RD. REMINGTON AND HWY 60. SE/4 SECTION 35-26N-5E	74633	TIER 2
BURBANK	S118877165	SCISSORTAIL ENERGY, LLCBURBANK PLANT	4707 REMMINGTON RD. FROM HWY 60 AND 18, APPROX. 2 MILES WEST, 1 MILE SOUTH ON REMINGTON RD. REMINGTON AND HWY 60.SE/4 SECTION 35-26N-5E	74633	TIER 2
FAIRFAX	S112040291	T & L OILMATHIS UNIT TANK BATTERY LEASE	HIGHWAY 60	74637	TIER 2
FAIRFAX	S111194354	T & L OILMATHIS UNIT TANK BATTERY LEASE	HIGHWAY 60	74637	TIER 2
PAWHUSKA	89106545		SOUTH OF HIGHWAY 60, SEC 14, TS 25N, R 8E		ERNS
PAWHUSKA	9157874		OSAGE HILLS STATE PARK		ERNS
PAWHUSKA	1001029652	LAMAMCO DRILLING	HIGHWAY 99 SOUTH	74056	RCRA NonGen / NLR
PAWHUSKA	1004578950	PAWHUSKA PUBLIC SCHOOLS	1505 N LYNN	74056	FTTS, HIST FTTS
PAWHUSKA	1016284386	LAMAMCO DRILLING CO	HIGHWAY 99 SOUTH	74056	FINDS, ECHO
PAWHUSKA	1027027083	CONSTRUCTION SITE OSAGE CASINO HOTEL - PAWHUSKA	US HIGHWAY 60 AND HIGHWAY 99	74056	FINDS
PAWHUSKA	1026902342	CONSTRUCTION SITE OSAGE CASINO HOTEL - PAWHUSKA	US HIGHWAY 60 AND HIGHWAY 99	74056	ЕСНО
PAWHUSKA	S126461925	843476-CCATT-AWE-PAWHUSKA	4 MILES NORTH OF HIGHWAY 60 ON CR4551	74056	TIER 2
PAWHUSKA	S118293784	BRUCE & DEBRA KREBBS - GOVERNMENT LEASE TANK BATTERY	DIRECTIONS FROM HIGHWAY 99 / HIGHWAY 60 INTERSECTION: FROM THE INTERSECTION OF HIGHWAY 99 AND HIGHWAY 60, TAKE HIGHWAY 99 NORTH ABOUT 15.6 MILES TO DRIVEWAY ON THE LEFT SIDE (WEST) OF THE ROAD. TURN L	74056	TIER 2
PAWHUSKA	S118881495	843476-CCATT-AWE-PAWHUSKA	4 MILES NORTH OF HIGHWAY 60 ON CR4551	74056	TIER 2
PAWHUSKA	S118293781	BRUCE & DEBRA KREBBS - ADAMS LEASE TANK BATTERY	DIRECTIONS FROM HIGHWAY 99 / HIGHWAY 60 INTERSECTION: FROM THE INTERSECTION OF HIGHWAY 99 AND HIGHWAY 60, TAKE HIGHWAY 99 NORTH ABOUT 1.2 MILES. JUST NORTH OF THE CREEK AT THE BOTTOM OF THE HILL THERE	74056	TIER 2
PAWHUSKA	S118293783	BRUCE & DEBRA KREBBS - CULVER LEASE TANK BATTERY	DIRECTIONS FROM HIGHWAY 99 / HIGHWAY 60 INTERSECTION: FROM THE INTERSECTION OF HIGHWAY 99 AND HIGHWAY 60, TAKE HIGHWAY 99 NORTH ABOUT 9.75 MILES TO HIGHWAY 10. TURN RIGHT (EAST) ONTO HIGHWAY 10. THE C	74056	TIER 2

Count: 33 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
PAWHUSKA	S118293782	BRUCE & DEBRA KREBBS - CRANE LEASE TANK BATTERY	DIRECTIONS FROM HIGHWAY 99 / HIGHWAY 60 INTERSECTION: FROM THE INTERSECTION OF HIGHWAY 99 AND HIGHWAY 60, TAKE HIGHWAY 99 NORTH ABOUT 16.3 MILES TO ROAD 4910. TURN LEFT (WEST) ONTO ROAD 4910 FOR ABOUT	74056	TIER 2
PAWHUSKA	S118875687	CHAPARRALPAWHUSKA DISTRICT OFFICE	HWY 99 SOUTH	74056	TIER 2
PAWHUSKA	S125382348	SPYGLASS BLACKLAND TANK BATTERY	FROM INTERSECTION OF HWY 60 (SH 11) AND CR 4551 PROCEED NORTH ON CR 4551 TOWARD FOREAKER, OK. TURN EAST ON CR 4650 FOR 3 MILES. TURN SOUTH INTO SITE. FOLLOW SITE ROAD 3 MILES.	74056	TIER 2
PAWHUSKA	S118294607	CHAPARRAL ENERGY, LLC - PAWHUSKA DISTRICT OFFICE	HWY 99 SOUTH	74056	TIER 2
PAWHUSKA	S112014426	CHAPARRALCHAPARRAL ENERGY, LLC - PAWHUSKA DISTRICT OFFICE	HWY 99 SOUTH	74056	TIER 2
PAWHUSKA	S126461927	BRUCE & DEBRA KREBBS - VERN LEASE TANK BATTERY	DIRECTIONS FROM PAWHUSKA: FROM THE INTERSECTION OF MAIN STREET (HWY 60) AND LYNN AVENUE IN PAWHUSKA, PROCEED WEST ABOUT 5.3 MILES ON HIGHWAY 60 TO ROAD 5305. TURN LEFT (SOUTH) ONTO ROAD 5305 AND CONTI	74056	TIER 2
PAWHUSKA	S118293785	BRUCE & DEBRA KREBBS - SUNSET LABADIE-WEST LABADIE LEASE TANK BATTERY	DIRECTIONS FROM HIGHWAY 60 (FRANK PHILLIPS BOULEVARD) & HIGHWAY 123 IN BARTLESVILLE: FROM THE INTERSECTION OF HIGHWAY 60 AND HIGHWAY 123, TAKE HIGHWAY 60 WEST TOWARD PAWHUSKA FOR 10.7 MILES. TURN RIGH	74056	TIER 2

## **GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING**

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

#### STANDARD ENVIRONMENTAL RECORDS

#### Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/22/2024 Source: EPA
Date Data Arrived at EDR: 06/03/2024 Telephone: N/A

Number of Days to Update: 23 Next Scheduled EDR Contact: 07/08/2024
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Proports: 06/26/2024

Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

### Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

### Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/25/2024 Date Data Arrived at EDR: 03/26/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 90

Source: Environmental Protection Agency Telephone: 703-603-8704

Last EDR Contact: 06/25/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

### SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

#### Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

#### Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

## Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency Telephone: 214-665-6444

Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### Federal institutional controls / engineering controls registries

#### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/16/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 48

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Varies

#### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024

Data Release Frequency: Varies

#### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 03/13/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of state- and tribal hazardous waste facilities

SHWS: Voluntary Cleanup & Superfund Site Status Report

Land restoration projects carried out in several DEQ programs.

Date of Government Version: 10/27/2022 Date Data Arrived at EDR: 11/08/2022 Date Made Active in Reports: 01/27/2023

Number of Days to Update: 80

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

#### Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Permitted Solid Waste Disposal & Processing Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/17/2023 Date Data Arrived at EDR: 03/22/2023 Date Made Active in Reports: 06/07/2023

Number of Days to Update: 77

Source: Department of Environmental Quality

Telephone: 405-702-5184 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Annually

## Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tank List

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

LAST: Leaking Aboveground Storage Tanks List Leaking aboveground storage tank site locations.

> Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-522-4640 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/04/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

## Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 03/15/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

UST: Underground Storage Tank Listing

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

AST: Aboveground Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 05/30/2024

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/17/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024

Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

TANKS: Petroleum Storage Tank Other Facilities List

A list of Oklahoma facilities that are not associated with any registered tanks (i.e., historical facilities, brand new facilities awaiting tank installation, etc).

Date of Government Version: 03/05/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Oklahoma Corporation Commission

Telephone: 405-522-4640 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### State and tribal institutional control / engineering control registries

INST CONTROL: Institutional Control Sites Sites with institutional controls in place.

Date of Government Version: 01/09/2024 Date Data Arrived at EDR: 02/07/2024 Date Made Active in Reports: 05/01/2024

Number of Days to Update: 84

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Quarterly

#### Lists of state and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 07/08/2021

Next Scheduled EDR Contact: 07/20/2009

Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

VCP: Voluntary Cleanup Site Inventory

Investigations and cleanups by groups or individuals participating in the Voluntary Cleanup Program (VCP).

Date of Government Version: 11/06/2023 Date Data Arrived at EDR: 11/08/2023 Date Made Active in Reports: 02/01/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Quarterly

SCAP: Site Cleanup Assistance program Listing

SCAP remediates abandoned hazardous waste sites and closed armories and provides other cleanup assistance to public entities around the state.

Date of Government Version: 03/19/2024 Date Data Arrived at EDR: 03/20/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 84

Source: Department of Environmental Quality

Telephone: 405-702-5138 Last EDR Contact: 06/18/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

## Lists of state and tribal brownfield sites

#### **BROWNFIELDS: Brownfield Sites**

Brownfields are defined by Oklahoma law as abandoned, idled or under used industrial or commercial facilities or other real property at which expansion or redevelopment of the real property is complicated by environmental contamination caused by regulated substances. This program provides a means for private parties and government entities to voluntarily investigate and if warranted, clean up properties that may be contaminated with hazardous wastes. The formal Brownfields Program provides specific state liability relief and protects the property from federal Superfund actions.

Date of Government Version: 09/07/2012 Date Data Arrived at EDR: 09/07/2012 Date Made Active in Reports: 10/10/2012

Number of Days to Update: 33

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

### BROWNFIELDS 2: Brownfields Public Record Listing

The Brownfields program provides a means for private parties and government entities to voluntarily investigate and if warranted, clean up properties that may be contaminated with hazardous wastes. The formal Brownfields Program provides specific state liability relief and protects the property from federal Superfund actions.

Date of Government Version: 09/12/2023 Date Data Arrived at EDR: 11/09/2023 Date Made Active in Reports: 02/06/2024

Number of Days to Update: 89

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

## ADDITIONAL ENVIRONMENTAL RECORDS

## Local Brownfield lists

### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/11/2024 Date Data Arrived at EDR: 03/12/2024 Date Made Active in Reports: 05/10/2024

Number of Days to Update: 59

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 06/11/2024

Next Scheduled EDR Contact: 09/23/2024 Data Release Frequency: Semi-Annually

## Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Facilities

A listing of recycling facility locations.

Date of Government Version: 07/10/2019 Date Data Arrived at EDR: 07/14/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 78

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 04/11/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024

Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside

County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 04/19/2024

Next Scheduled EDR Contact: 08/04/2024

Data Release Frequency: Varies

#### Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

### Local Lists of Registered Storage Tanks

HIST UST: Underground Storage Tank List, List II Version

This underground storage tank listing includes tank information through March 2003. This listing is no longer updated by the Oklahoma Corporation Commission.

Date of Government Version: 03/21/2003 Date Data Arrived at EDR: 04/28/2003 Date Made Active in Reports: 05/27/2003

Number of Days to Update: 29

Source: Oklahoma Corporation Commission

Telephone: 405-521-3107 Last EDR Contact: 01/19/2009

Next Scheduled EDR Contact: 04/19/2009 Data Release Frequency: No Update Planned

## Local Land Records

#### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: Environmental Protection Agency Telephone: 202-564-6023

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Semi-Annually

### Records of Emergency Release Reports

#### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/14/2024 Date Data Arrived at EDR: 06/17/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 7

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

## OK COMPLAINT: Oklahoma Complaint System Database

Environmental complaints reported to the Oklahoma Corporation Commission.

Date of Government Version: 06/30/2023 Date Data Arrived at EDR: 02/14/2024 Date Made Active in Reports: 05/07/2024

Number of Days to Update: 83

Source: Oklahoma Conservation Commission

Telephone: 405-521-4828 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Annually

#### Other Ascertainable Records

### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024

Data Release Frequency: Varies

#### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021 Date Data Arrived at EDR: 07/13/2021 Date Made Active in Reports: 03/09/2022

Number of Days to Update: 239

Source: USGS Telephone: 888-275-8747 Last EDR Contact: 04/11/2024

Next Scheduled EDR Contact: 07/22/2024

Data Release Frequency: Varies

#### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019 Number of Days to Update: 574 Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024

Data Release Frequency: N/A

#### SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021 Date Data Arrived at EDR: 02/03/2023 Date Made Active in Reports: 02/10/2023

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

#### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 93

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

### EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 04/29/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: No Update Planned

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024

Data Release Frequency: Varies

#### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 03/24/2023

Number of Days to Update: 283

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/23/2024 Data Release Frequency: Every 4 Years

### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/13/2023 Date Made Active in Reports: 02/07/2024

Number of Days to Update: 86

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Annually

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/16/2024 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/27/2024

Number of Days to Update: 70

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Annually

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2024 Date Data Arrived at EDR: 02/08/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

#### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 09/19/2023 Date Data Arrived at EDR: 10/03/2023 Date Made Active in Reports: 10/19/2023

Number of Days to Update: 16

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2023 Date Data Arrived at EDR: 04/04/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 66

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/16/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 57

Source: Nuclear Regulatory Commission

Telephone: 301-415-0717 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/27/2023 Date Made Active in Reports: 02/22/2024

Number of Days to Update: 87

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 06/21/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Quarterly

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

### DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 04/23/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

#### CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2024 Date Data Arrived at EDR: 04/19/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 68

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2021 Date Data Arrived at EDR: 03/09/2023 Date Made Active in Reports: 03/20/2023

Number of Days to Update: 11

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023 Date Data Arrived at EDR: 03/03/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 98

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 04/26/2024

Next Scheduled EDR Contact: 08/12/2024

Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024

Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024

Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Telephone: 202-564-2496

Last EDR Contact: 09/26/2017

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 1

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/07/2022 Date Data Arrived at EDR: 02/24/2023 Date Made Active in Reports: 05/17/2023

Number of Days to Update: 82

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/23/2024

Next Scheduled EDR Contact: 09/02/2024

Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 79

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 08/23/2022 Date Data Arrived at EDR: 11/22/2022 Date Made Active in Reports: 02/28/2023

Number of Days to Update: 98

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 05/22/2024

Source: Department of Interior Telephone: 202-208-2609

Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/09/2024 Date Data Arrived at EDR: 02/27/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 87

Source: EPA

Telephone: (214) 665-2200 Last EDR Contact: 05/29/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 12/17/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 06/28/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 09/06/2023 Date Data Arrived at EDR: 09/13/2023 Date Made Active in Reports: 12/11/2023

Number of Days to Update: 89

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021 Date Data Arrived at EDR: 05/21/2021 Date Made Active in Reports: 08/11/2021

Number of Days to Update: 82

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels

Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/12/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Quarterly

### PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 703-603-8895 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-566-0250 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

## PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST\_HANDLING\_INSTR), Non-hazardous waste description (NON\_HAZ\_WASTE\_DESCRIPTION), DOT printed information (DOT\_PRINTED\_INFORMATION), Waste line handling instructions (WASTE\_LINE\_HANDLING\_INSTR), Waste residue comments (WASTE\_RESIDUE\_COMMENTS).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020 Date Data Arrived at EDR: 03/17/2021 Date Made Active in Reports: 11/08/2022

Number of Days to Update: 601

Source: Department of Health & Human Services

Telephone: 202-741-5770 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024

Data Release Frequency: Varies

### PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

## PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-267-2675 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

## PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES

Date of Government Version: 12/16/2016 Date Data Arrived at EDR: 01/06/2017 Date Made Active in Reports: 03/10/2017

Number of Days to Update: 63

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: No Update Planned

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/16/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 202-564-4700 Last EDR Contact: 04/16/2024

PFAS: PFAS Contamination Site Location Listing

A listing of sites where PFAS contaminants has been detected to date.

Date of Government Version: 10/01/2022 Date Data Arrived at EDR: 01/10/2023 Date Made Active in Reports: 03/28/2023

Number of Days to Update: 77

Source: Department of Environment Quality

Telephone: 405-702-5100 Last EDR Contact: 06/21/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

AIRS: Permitted AIRS Facility Listing

A listing of permitted AIRS facility locations.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-4100 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

ASBESTOS: Asbestos Notification Asbestos project site locations

> Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/21/2024

Number of Days to Update: 84

Source: Department of Labor Telephone: 405-521-6467 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facilities
A listing of drycleaner facility locations.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/12/2024

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-9100 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

FIN ASSURANCE 1: Financial Assurance Information Listing

Financial Assurance information.

Date of Government Version: 07/25/2014 Date Data Arrived at EDR: 11/06/2014 Date Made Active in Reports: 01/13/2015

Number of Days to Update: 68

Source: Department of Environmental Quality

Telephone: 405-702-5105 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

FIN ASSURANCE 2: Financial Assurance Information Listing

Financial Assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 12/10/2013 Date Data Arrived at EDR: 12/12/2013 Date Made Active in Reports: 01/24/2014

Number of Days to Update: 43

Source: Department of Environmental Quality

Telephone: 405-702-5100 Last EDR Contact: 05/03/2024

Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: No Update Planned

TIER 2: Tier 2 Data Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 06/07/2021 Date Made Active in Reports: 08/31/2021

Number of Days to Update: 85

Source: Department of Environmental Quality

Telephone: 405-702-1000 Last EDR Contact: 06/06/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Annually

#### UIC: Underground Injection Wells Database Listing

Class I injection wells. CLASS I wells are used to inject liquid hazardous and non-hazardous wastes beneath the lower most Underground Sources of Drinking Water (USDW).

Date of Government Version: 12/15/2023 Date Data Arrived at EDR: 01/11/2024 Date Made Active in Reports: 03/29/2024

Number of Days to Update: 78

Source: Department of Environmental Quality

Telephone: 405-702-5188 Last EDR Contact: 04/10/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

#### UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/31/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 79

Source: Environmental Protecton Agency

Telephone: 202-564-0394 Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Semi-Annually

#### E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 07/24/2023 Date Data Arrived at EDR: 04/18/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 49

Source: Environmental Protection Agency

Telephone: 833-501-6826 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024

Data Release Frequency: Varies

#### UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories. UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/04/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 106

Source: Environmental Protection Agency

Telephone: 202-564-0394 Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

## PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/19/2023 Date Data Arrived at EDR: 04/05/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 62

Source: Social Science Environmental Health Research Institute

Telephone: N/A

Last EDR Contact: 06/04/2024

Next Scheduled EDR Contact: 09/16/2024

Data Release Frequency: Varies

#### **EDR HIGH RISK HISTORICAL RECORDS**

### **EDR Exclusive Records**

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

#### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

## **EDR RECOVERED GOVERNMENT ARCHIVES**

Number of Days to Update: N/A

### Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/03/2014 Number of Days to Update: 186

Source: Department of Environmental Quality

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/20/2014

Number of Days to Update: 203

Source: Department of Environmental Quality

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Oklahoma Corporation Commission in Oklahoma.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/27/2013

Number of Days to Update: 179

Source: Oklahoma Corporation Commission

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/06/2024 Date Made Active in Reports: 04/25/2024

Number of Days to Update: 79

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 11/30/2023 Date Made Active in Reports: 12/01/2023

Number of Days to Update: 1

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 04/25/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

WI MANIFEST: Manifest Information Hazardous waste manifest information.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019 Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Annually

## Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

## Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

#### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

#### **Public Schools**

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Day Care Centers Source: Department of Human Services

Telephone: 405-521-3561

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

## STREET AND ADDRESS INFORMATION

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